

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

| | |
|---|----------------------------|
| Name of Company Linn Operating Inc. | Contact E.L. Gonzales |
| Address 2130 W Bender Blvd Hobbs, NM 88240 | Telephone No. 575-738-1739 |
| Facility Name CMU N. Inj Station Trunk Line (Closest well CMU A #140) | Facility Type Injection |

| | | | |
|---------------|-------|---------------|-----------------------------------|
| Surface Owner | State | Mineral Owner | API No. closest well 30-025-32923 |
|---------------|-------|---------------|-----------------------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|--------------|-----------------------|---------------------------|---------------------|------------------------|---------------|
| Unit Letter H | Section 18 | Township 17S | Range 33E | Feet from the 2618 | North/South Line North | Feet from the 88 | East/West Line East | County Lea |
|------------------|---------------|-----------------|--------------|-----------------------|---------------------------|---------------------|------------------------|---------------|

Latitude 32.8346519 Longitude -103.6942825

NATURE OF RELEASE

| | | |
|---|---|---|
| Type of Release Produced Water | Volume of Release 7 bbls | Volume Recovered .5 bbl. |
| Source of Release FG- pipeline | Date and Hour of Occurrence 10/17/2015 | Date and Hour of Discovery 10/17/2015 1:30am |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, volume impacting the watercourse. | |

RECEIVED
By JKeyes at 2:01 pm, Oct 20, 2015

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Received an alarm callout at approximately 1:30am for a pump failure. Upon arrival to location we noticed that the pump had turned off and we had lost pressure from the pump. This gave evidence that we had some type of release out in the field. We promptly shut in our injection lines and began searching for the release. Finding the leak however proved difficult due to the amount of visibility we had since it was dark outside. After several hours of searching we narrowed down the area where we believed the leak was in. Once the sun began to rise we were able to locate the release and found it just south of the CMU-A #140, or north of the CMU-A #151, or east of the CMU-A #18, or West of the CMU-A #19 to be exact. The release came from a 4 inch fiberglass T that gave way and caused the fluid to leak out.

Describe Area Affected and Cleanup Action Taken.* The release itself was approximately 65ft long with the widest point going 10 ft. wide to the north of the release point and 5ft south of the actual release point for a total wide point of 15ft. The estimated amount lost is 7bbls with an estimated 1/2bbl recovered with a vac truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|--|---|---|
| Signature: | OIL CONSERVATION DIVISION | |
| Printed Name: E.L. Gonzales | Approved by Environmental Specialist: | |
| Title: Production Supervisor | Approval Date: 10/20/2015 | Expiration Date: 12/20/2015 |
| E-mail Address: elgonzales@linenergy.com | Conditions of Approval: Discrete site samples required. Delineate and remediate per NMOCD guidelines. Geotagged photos of remediation required. | Attached <input type="checkbox"/> IRP 3931 |
| Date: 10/20/2015 Phone: 505-504-8002 | | |

* Attach Additional Sheets If Necessary

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pJXK1529350415





