State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
							OPERATOR Initial Report X Final Report				
Humo of Company Cherters							Contact Larry Ridenour				
						Felephone No. 505-396-4414 X 102 Facility Type Water injection system					
Tability Hand Ton o out hay been and the second											
Surface Owner State of NM Mineral Owner State of NM Lease No. B-155											
LOCATION OF RELEASE											
Unit Letter B	Section 1	Township 18S	Range 34E	Feet from the	South I	.ine	Feet from the	East L	.ine	County Lea	
Latitude N 32 deg 46.825 min Longitude W 103 deg 30.717 min NATURE OF RELEASE API #not assoc with a well											
Type of Release Produced water							Volume of Release Volume F			Recovered 0 BW	
						29 BW Date and Hour of Occurrence			0 Oil 0 BW Date and Hour of Discovery		
Source of Release Injection trunk line						3/6/09 3:00 am 3/6/08 3:				10 am	
Was Immediate Notice Given? Xes No Not Required						If YES, To Whom? Larry Johnson (left message)					
By Whom? Larry Ridenour						Date and Hour 3/6/09 11:58AM If YES, Volume Impacting the Watercourse.					
Was a Watercourse Reached?						In TES, Volume Impacting the tracebound.					
If a Watercourse was Impacted, Describe Fully.*						REVIEWED					
						By Kellie Jones at 11:23 am, Oct 27, 2015					
Describe Cause of Problem and Remedial Action Taken.* Line developed leak and was shut in. Chlorides 65000 Describe Area Affected and Cleanup Action Taken.*											
Area divided into 4 areas for measurement. $52' \times 36', 24' \times 52', 5' \times 73'$ and $26' \times 23'$. Water ran across location ESE of leak origin. Most of leak mission location with the 5x73 and 26x23 areas off location. Water ran down 2 rut road. No remediation will be done at this time because drilling rig is operating on location (VGSAU 459). When rig moves out plan will be submitted on cleanup.											
regulations public healt should their or the envir	all operator. h or the environment operations onment. In	s are required vironment. Th have failed to addition, NM	to report a e acceptar adequate OCD acco	and/or file certain nce of a C-141 rep	release n ort by th	e NMOCD	narked as "Final I tion that pose a th	Report"	does not re ground wat	rsuant to NMOCD rules and eleases which may endanger elieve the operator of liability er, surface water, human health compliance with any other	
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION					
Signature:							Approved by District Supervisor:				
Printed Name: Larry Ridenour							y District Supervi				
							Approval Date: 10/26/2015 Expiration Date:			n Date: 12/26/2015	
Title: Production Team Leader E-mail Address LRidenour@chevron.com						Conditions of Approval: Site samples required. Delineate and remediate					
Date: 3/6/09 Phone: 396-4414 X 102							OCD guides. Geo				
* Attach Ade	ditional Sh				A	remediation	n required.			nKJ1530041304 pKJ1530041545	