

DEC 11 2015

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

|                 |                |               |                      |
|-----------------|----------------|---------------|----------------------|
| Name of Company | MANZANO, LLC   | Contact       | MIKE HANAGAN         |
| Address         | PO Box 2107    | Telephone No. | 575-623-1996 ext 311 |
| Facility Name   | FOUR PETE SAGE | Facility Type | Production Battery   |
| Surface Owner   | State of NM    | Mineral Owner | State of NM          |
|                 |                | API No.       | 30-025-36311         |

#### LOCATION OF RELEASE

|             |         |          |       |               |                  |               |                |        |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
| G           | 11      | 10s      | 32e   | 1775          | North            | 1650          | EAST           | Lea    |

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

#### NATURE OF RELEASE

|                             |                                                                                                           |                                           |          |                            |              |
|-----------------------------|-----------------------------------------------------------------------------------------------------------|-------------------------------------------|----------|----------------------------|--------------|
| Type of Release             | PRODUCED water & oil                                                                                      | Volume of Release                         | < 10 bbl | Volume Recovered           | 0            |
| Source of Release           | Stuffing Box @ wellhead                                                                                   | Date and Hour of Occurrence               |          | Date and Hour of Discovery | 8:00 9/29/15 |
| Was Immediate Notice Given? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?                          |          |                            |              |
| By Whom?                    |                                                                                                           | Date and Hour                             |          |                            |              |
| Was a Watercourse Reached?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                       | If YES, Volume Impacting the Watercourse. |          |                            |              |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Flowline valve closed by unknown person causing produced fluid to come out thru stuffing box. Pumper shut well in immediately upon discovery; called crew to contain and cleanup. There was insufficient accumulation of released fluid to suck up.

Describe Area Affected and Cleanup Action Taken.\*

The produced fluid ran approx 200' down road; into a small 15'x15'x1' depression next to road. As there was no accumulation of fluid it is hard to estimate the volume released. A crew scraped up to contaminated soil; hauled to GANDY-MARLEY.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature: Mike Hanagan

Printed Name: MIKE HANAGAN

Title: MANAGING MEMBER

E-mail Address: mike@manzanooenergy.com

Date: 12/8/15

Phone: 575-623-1996

Approved by Environmental Specialist: Jani Klyne

Approval Date: 12/14/2015

Expiration Date: 02/14/2016

Conditions of Approval:  
Discrete site samples required. Delineate and remediate per NMOCD guidelines. Ensure SLO concurrence/approval.

Attached ☐  
IRP 4015

\* Attach Additional Sheets If Necessary

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pJXK1534850049