

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company: Cimarex Energy	Contact: Gloria Garza		
Address: 600 N Marienfeld Ste 600 Midland TX	Telephone No. 432-234-3204		
Facility Name: Chief 30 State	Facility Type: Battery		
Surface Owner:	Mineral Owner	API No. Well 1 – 30-025-40406 Well 2 – 30-025-40694 Well 3 – 30-025-40872 Well 4- 30-025-41066 Well 5- 30-025-40906	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	30	20S	35E	660	S	330	W	LEA

Latitude 32.538592__Longitude 103.504210__

NATURE OF RELEASE

Type of Release : Crude Oil	Volume of Release: 22 BBLS	Volume Recovered: 22 BBLS
Source of Release : LACT Unit	Date and Hour of Occurrence: 11/25/2015	Date and Hour of Discovery: 1:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kellie Jones	
By Whom? Gloria Garza	Date and Hour: 11/25/2015 6:10 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

REVIEWED

By Kellie Jones at 8:02 am, Dec 15, 2015

Describe Cause of Problem and Remedial Action Taken.*

LACT unit at battery shut down due to lower pressure after we brought facility back on production after maintenance was done on the Plains sales line. At the time we were only producing into one tank and equalizing into three tanks which did not allow for the amount of fluid coming in causing us to run our tank over. Moving forward we will produce into three tanks and equalize into five tanks so that we have plenty of room for fluid being produced. We recovered all of fluid released into lined containment and steam cleaned the lined containment.

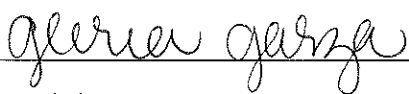
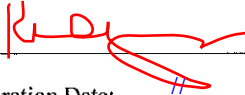
Describe Area Affected and Cleanup Action Taken.*

All fluids remained inside a lined containment.

APPROVED

By Kellie Jones at 8:02 am, Dec 15, 2015

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION		
Signature: 	Approved by Environmental Specialist: 	
Printed Name: Gloria Garza	Approval Date: 12/15/2015	Expiration Date: //
Title: ESH Tech	Conditions of Approval: //	Attached <input type="checkbox"/> 1RP-4016
E-mail Address: ggarza@cimarex.com		
Date: 11.25.2015 Phone: 432-234-3204		

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