Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-025-42631

Release Notification and Corrective Action

	OPERATOR	🛛 Initial Report 🗌 Final Report
Name of Company: Devon Energy Production Co LP	Contact:	Jeff Heath, Devon Asst. Completions Foreman
(6137)		
Address: PO Box 250, Artesia, NM 88211	Telephone No.	575- 513-2274
Facility Name: Black Mamba 15 State Com 9H	Facility Type :	Two-track road north of oil well

Surface Owner: State & Federal

LOCATION OF RELEASE

Mineral Owner: State ^ Federal

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
0	26	22S	33E	22	South	2365	East	Lea

Latitude: 32.35651 Longitude: -103.54121

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 30 bbls	Volume Recovered: 1 bbl
Source of Release: Water line coupling	Date and Hour of Occurrence	Date and Hour of Discovery
	12/13/2015, 4:15 PM	12/13/2015, 4:15 PM
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🔲 No 🗌 Not Required	OCD-Kellie Jones	BLM-Jim Amos
By Whom?	Date and Hour:	
	OCD: 12/13/2015, 6:12 PM	BLM: 12/15/2015, 2:55 PM
Jeff Heath, Devon Asst. Completions Foreman		
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.
🗌 Yes 🖾 No	NA	
	DECENTED	
If a Watercourse was Impacted, Describe Fully.* NA	RECEIVED	
	By Kellie Jones at 9:	22 am, Dec 23, 2015

Describe Cause of Problem and Remedial Action Taken.*

The 8 inch cam lock on a 10 inch victaulic booster fitting broke on a produced water line resulting in the release of an estimated 30 barrels of produced water on the pipeline's 2-track road. Line pinchers were applied to stop the flow. These broken fittings were replaced and this water line was put back into operation.

Describe Area Affected and Cleanup Action Taken.*

A spill of 30 barrels of produced water occurred approximately 2 1/2 miles north of the Black Mamba 15 State Com 9H off of pad on a 2-track pipeline easement. The spill is approximately 33,826 square feet following the pipeline easement with the estimated center point of the spill being Latitude 32.35651 and Longitude -103.54121, running southwest and northeast. Due to sandy road access, the produced water soaked into the ground and a vacuum truck that could get to the spill was not found until the next day on 12/14/15 and they were able to recover an estimated 1 barrel of produced water from the sandy area. An environmental company has been called to test and create a remediation plan for submittal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Alenice Menous	<u>OIL CONSERVATION DIVI</u>	OIL CONSERVATION DIVISION			
Printed Name: Denise Menoud	Approved by Environmental Specialist:	Approved by Environmental Specialist:			
Title: Field Admin Support	Approval Date: 12/23/2015 Expiration Date:	Expiration Date: 02/23/2016			
E-mail Address: Denise.Menoud@dvn.com	Site samples required Delineate and remediate	ched -4059			
Date: 12/16/2015 Phone: 575-746-5	544 as per MNOCD guides. Geotag photographs of	-4039			
Attach Additional Sheets If Necessary	remediation recommended				

Attach Additional Sheets If Necessary

nKJ1535733981 pKJ1535734230







