State of New Mexico Energy Minerals and Natural Re

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

By JKeyes at 1:12 pm, Dec 31, 2015

## Release Notification and Corrective Action

|   | OPERATOR                          | Initial Report | Final Report |
|---|-----------------------------------|----------------|--------------|
| Name of Company Devon Energy Production         | Contact Rudy Zuniga, Product      | ion Foreman    |              |
| Address 6488 Seven Rivers Hwy Artesia, NM 88220 | <b>Telephone No.</b> 575-390-5435 |                |              |
| Facility Name Great Bear Park 24 Fed 1          | Facility Type Oil                 |                |              |
| Tuenty Rume Great Dear Fark 2+1 ed 1            | Tuenney Type on                   |                |              |

Surface Owner Federal

Mineral Owner Federal

API No. 30-025-39206

## LOCATION OF RELEASE

| Unit Letter Secti | n Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------------|------------|-------|---------------|------------------|---------------|----------------|--------|
| G 24              | 18S        | 33E   | 1680          | FNL              | 1980          | FEL            | Eddy   |

Latitude: 32.73569000

Longitude: 103.6140000

**RECEIVED** 

## NATURE OF RELEASE

| Type of Release  | Volume of Release                        | Volume Recovered                          |  |  |  |
|--|--|---|--|--|--|
| Produced Water spill   | 30bbls                                   | 30bbls                                    |  |  |  |
| Source of Release  | Date and Hour of Occurrence              | Date and Hour of Discovery                |  |  |  |
| Main water line  | December 18, 2015 8:40 AM                | December 18, 2015 8:40 AM                 |  |  |  |
| Was Immediate Notice Given?  | If YES, To Whom?                         |   |  |  |  |
| 🛛 Yes 🗌 No 🗌 Not Required  | Jim Amos, BLM                            |   |  |  |  |
|  | Kelly Jones, OCD                         |   |  |  |  |
| By Whom?   | Date and Hour                            |   |  |  |  |
| Rudy Zuniga, Production Foreman  | Jim Amos, BLM December 18, 20            | 015 2:00 PM                               |  |  |  |
|  | Kelly Jones, OCD December 18, 21         | 105 2:05 PM                               |  |  |  |
| Was a Watercourse Reached?   | If YES, Volume Impacting the Watercourse |   |  |  |  |
| 🗌 Yes 🖂 No   | N/A                                      |   |  |  |  |
|  |  |   |  |  |  |
| If a Watercourse was Impacted, Describe Fully.*  |  |   |  |  |  |
|  |  |   |  |  |  |
| Describe Cause of Problem and Remedial Action Taken.*  |  |   |  |  |  |
| Main water line had corrosion along the bottom and side of line causing a  | 30bbl produced water release into line   | d containment. The valves from the heater |  |  |  |
| treater and the transfer pump were immediately closed to stop the release.   |  |   |  |  |  |
| Describe Area Affected and Cleanup Action Taken.*  |  |   |  |  |  |
| All 30bbl of produced water were contained in lined containment and a va   | c truck was called to clean up contain   | ment All 30 bbls produced water were      |  |  |  |
| recovered and the containment was checked for holes with none found.   | e fruck was called to clean up contain   | nem. An sobols produced water were        |  |  |  |
| recovered and the containment was checked for noies with none found.   |  |   |  |  |  |
| Lhereby certify that the information given above is true and complete to the   | he hest of my knowledge and understa     | ad that pursuant to NMOCD rules and       |  |  |  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger |  |   |  |  |  |
| public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability  |  |   |  |  |  |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health  |  |   |  |  |  |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other  |  |   |  |  |  |
| federal, state, or local laws and/or regulations.  |  |   |  |  |  |
| rederal, state, or local laws and/or regulations.  | OH CONCEPT                               |   |  |  |  |
|  | OIL CONSERVATION DIVISION                |   |  |  |  |
| Signature: Sheila Fisher   |  |   |  |  |  |
|  |  | Jan Llyer                                 |  |  |  |
| Printed Name: Sheila Fisher  | Approved by Environmental Specialist:    |   |  |  |  |
|  |  | ///                                       |  |  |  |

| Title: Field Admin Support      |                     | Approval Date: 12/31/2015 | Expiration Date: |  |
|---------------------------------|---------------------|---------------------------|------------------|--|
| E-mail Address: Sheila.Fisher@o |                     | Conditions of Approval:   | Attached         |  |
| Date: 12/22/15                  | Phone: 575.748.1829 | ////                      | 1RP 4060         |  |

\* Attach Additional Sheets If Necessary





