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December 30, 2015

VIA EMAIL: Kellie.Jones@state.nm.us

Kellie Jones Environmental Specialist Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: Closure Report, Vaca Ridge 30 Flow Line Spill, Lea County, New Mexico, December 2, 2015

Dear Ms. Jones,

The above referenced report is submitted electronically to the New Mexico Oil Conservation Division (OCD) on behalf of EOG Resources, Inc. (EOG). The reports presents the remediation of a produced water spill in Lea County, New Mexico. Please let me know if you need bound hard copies of the report. Please contact Zane Kurtz with EOG at (432) 425-2023, or me at (432) 687-0901 (office), (432) 557-9703 (cell), with any questions you may have. Sincerely,

Larson & Associates, Inc.

apa

Kimberly Huckaba Staff Geologist khuckaba@laenvironmental.com

CC: Shelly Tucker – BLM Zane Kurtz -- EOG Closure Report Vaca Ridge 30 Flow Line Spill Lea County, New Mexico 1RP-3825

LAI Project No. 15-0148-01

December 2, 2015

Prepared for: EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Prepared by: Larson & Associates, Inc. 507 North Marienfeld, Suite 205 Midland, Texas 79701



Hukaba

Kimberly M. Huckaba Staff Geologist

Mark J. Larson, P.G. Certified Professional Geologist #10490 President/Sr. project Manager

Contents

1.0 EXECUTIVE SUMMARY	1
2.0 INTRODUCTION	2
2.1 Background	
2.2 Setting	
3.0 INVESTIGATION	
4.0 REMEDIATION	
5.0 RECOMMENDATION	
5.0 RECOMMENDATION	4

List of Figures

Figure 1	Topographic Map
Figure 2	Aerial Map
Figure 3	Site Map
Figure 4	Excavation and Liner Location

List of Tables

Table 1	Soil Sample Analytical Data Summary
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List of Appendices

Appendix A	Laboratory Reports
Appendix B	Boring Log
Appendix C	Regulatory Communications
Appendix D	Photographs
Appendix E	Initial and Final Form C-141

1.0 EXECUTIVE SUMMARY

Larson & Associates, Inc. (LAI) submits this report to the New Mexico Oil Conservation Division (OCD) and U.S. Bureau of Land Management (BLM) on behalf of EOG Resources, Inc. (EOG) to present the remediation of a produced water spill near the Vaca Ridge 30 Fed Com #1 SWD (Site) in Lea County, New Mexico. The spill occurred from failure of a poly flow line, on August 26, 2015. Approximately 40 barrels (bbl) of produced water was released with about 15 bbl recovered by a vacuum truck.

On September 1 and 28, 2015 LAI personnel used a Terraprobe[®] direct push rig to collect soil samples at four (4) locations between 4 to 14 feet below ground surface (bgs). An air rotary rig with jam tube sampler was used to collect samples at location DP-1 for chloride delineation. Samples from 0 to 1 foot below ground surface (bgs) were analyzed for total petroleum hydrocarbons (TPH) including gasoline (GRO), diesel (DRO) and oil (ORO) range hydrocarbons by method SW-846-8015 and reported concentrations below the method reporting limit (RL) and OCD recommended remediation action level (RRAL) of 5,000 mg/Kg. Chloride was vertically delineated to 250 milligrams per kilogram (mg/Kg) by method E300.

On September 25 through October 11, 2015 SDR Enterprises, Inc. (SDR), excavated soil to 4 feet bgs west side of the lease road and 1 foot bgs east of the lease road. Approximately 740 cubic yards of soil was disposed at Sundance Services, Inc., located east of Eunice, New Mexico. On November 4, 2015, SDR installed approximately 10,195 square feet of 20 mil thickness polyethylene liner in the bottom of the 4 foot excavation. Both excavations were backfilled with clean topsoil acquired near the location On November 16, 2015 LAI seeded the remediation area with BLM mix #2.

EOG requests no further action for the spill.

2.0 INTRODUCTION

Larson & Associates, Inc. (LAI) submits this report to the New Mexico Oil Conservation Division (OCD) and U.S. Bureau of Land Management (BLM) on behalf of EOG Resources, Inc. (EOG) to present the investigation and remediation of a produced water spill from a flow line associated with the Vaca Ridge 30 Fed Com #1 SWD (Site) in Lea County, New Mexico. The spill occurred on August 26, 2015, due to poly flow line failure. The initial C-141 was submitted to OCD on August 27, 2015 and surface owner (U.S. Bureau of Land Management). The OCD assigned remediation project number 1RP-3825 to the spill. The Site is located in Unit J (SW/4, NE/4) of Section 31, Township 24 South, and Range 34 East. The geodetic position is north 32° 10′ 36.45″ and west 103° 30′ 27.31″. Figure 1 presents a location and topographic map. Figure 2 presents an aerial map.

2.1 Background

EOG discovered the release on August 26, 2015. EOG estimated approximately 40 barrels (bbl) of produced water was released with about 15 bbl recovered by a vacuum truck. The net loss was approximately 25 bbl. The release occurred over a pipeline right of way with 2 lines buried at about 5 feet below ground surface (bgs). The release flowed south and east and covered an area measuring about 7,850 square feet or about 0.18 acres. The release terminated about 500 feet southeast of the point of origin.

2.2 Setting

The setting is as follows:

- The surface elevation is about 3,475 feet above mean sea level (MSL);
- The topography is slightly undulating and slopes to the southeast;
- The nearest surface water feature is an intermittent drainage that terminates near the Site;
- The soils are designated as "Simona-Upton association", consisting of calcareous eolian deposits derived from reworking the Blackwater Draw (Pleistocene) and Ogallala (Pliocene) formations, in descending order;
- The soil developed over a petrocalcic (caliche) horizon that occurs between about 4 and 8 feet below ground surface (bgs);
- Groundwater is greater than 200 feet bgs according to records from the New Mexico Office of the State Engineer (OSE);
- No fresh water wells are located within 1-mile of the Site according to OSE records;
- The nearest fresh water well is located about 7.4 miles east of the Site, in Unit C (NE/, NW/4), Section 35, Township 24 south, Range 34 East.

3.0 INVESTIGATION

Initial samples were collected on September 1, 2015. LAI personnel used a Terraprobe[®] direct push rig to collect soil samples at four (4) locations (DP-1 through DP-4) to about 8 feet bgs. On September 28, 2015, additional samples were collected at DP-1 and DP-2 to delineate the vertical extent of chloride in soil. On October 16, 2015, Scarborough Drilling, Inc. (Scarborough) used an air rotary rig and jam tube sampler to collect samples about every 5 feet to 25 feet at location DP-1. Permian Basin Environmental

Lab (PBEL) in Midland, Texas, analyzed the upper sample (0 to 1 foot) for total petroleum hydrocarbons (TPH) by SW-846 method 8015 modified for gasoline (GRO) and diesel (DRO) components. All samples were analyzed for chloride by method 300. Table 1 presents the analytical data summary. Figure 3 presents the sample locations. Attachment A presents the laboratory report.

TPH was below the analytical method reporting limit (RL) and OCD recommended remediation action level (RRAL) of 5,000 mg/Kg. Chloride was delineated vertically to 250 milligrams per kilogram (mg/Kg) at locations DP-1 through DP-4. The highest chloride concentrations were reported in samples from DP-1 and DP-2 located closest to the origin. Chloride decreased in concentration below 250 mg/Kg between about 15 (DP-1) and 12 (DP-2) feet bgs.

Groundwater was not observed and the boring was plugged with bentonite. Soil boring logs were prepared according to the Unified Soil Classification System (USCS). Appendix B presents the boring logs.

4.0 **REMEDIATION**

Remediation action levels were calculated for chloride and TPH using criteria established by the OCD (*Guidelines for Remediation of Leaks, Spills and Releases, August 13,* 1993) based on the following:

Ranking Criteria	Result	Ranking Score
Depth-to-Groundwater	>100 feet	0
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1000 Horizontal Feet	0
Total Score:		0

The remediation action level for TPH is 5,000 mg/kg.

The following conclusions are based on the OCD recommended remediation action level (RRAL):

- TPH are below the RRAL in all soil samples;
- Chloride was delineated vertically and horizontally to 250 mg/Kg.

The remediation plan included excavating soil to about 4 feet bgs west of the lease road and installing a 20 mil thickness polyethylene liner in the bottom of the excavation. The spill area east of the lease road was approved for excavating to about 1 foot bgs. The remediation plan was approved by the BLM on October 14, 2015.

Between September 25 and October 11, 2015, SDR Enterprises excavated approximately 740 cubic yards of soil which was disposed at Sundance Services, Inc, located east of Eunice, New Mexico. Topsoil was acquired near the location for backfilling the excavations. On November 4, 2015, SDR installed approximately 10,195 square feet of 20 mil thickness polyethylene liner in the bottom of the excavation

west of the lease road. Both excavations were backfilled with clean topsoil. Backfilling was approved by OCD and BLM on October 26, 2015 and October 28, 2015, respectively. On November 16, 2015, LAI seeded the remediation area with BLM #2 mix clean topsoil. Figure 4 presents the area of soil excavation and polyethylene liner based on global positioning system (GPS) measurements. Appendix C presents the regulatory communications. Appendix D presents photo documentation. Appendix E presents the initial and final form C-141.

5.0 RECOMMENDATION

EOG requests no further action for the release and final closure approval.

Table

Table 1

EOC Resources, Inc., Vaca Ridge 30 Fed Com #1 Flowline Spill UL G (SW/4, NE/4), Section 31, Township 24 South, Range 34 East Lea County, New Mexico 1RP-3825 Investigation Soil Sample Analytical Data Summary

OCD RRAL: DP-1	Depth	Collection	C6 - C12	>C12 - C28	>C28 - C35	HdT	Chloride
OCD RRAL: DP-1	(Feet)	Date	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
DP-1						5,000	
	0 - 1	09/01/2015	<28.1	<28.1	<28.1	<28.1	7,140
	1 - 2	09/01/2015	1	ł	ł	I	3,690
	2 - 4	09/01/2015	1	ł	ł	I	5,450
	4 - 6	09/01/2015	1	ł	ł	I	8,080
	10	09/28/2015	1	ł	ł	I	4,370
	12	09/28/2015	ł	1	ł	I	24.9
	14	09/28/2015	ł	1	ł	I	5,240
	15	10/16/2015	ł	ł	ł	I	298
	20	10/16/2015	1	1	1	ł	<1.04
	25	10/16/2015	ł	ł	I	ł	80.5
DP-2	0 - 1	09/01/2015	<27.5	<27.5	<27.5	<27.5	7,140
	1 - 2	09/01/2015	1	ł	ł	ł	6,070
	2 - 4	09/01/2015	ł	ł	ł	ł	8,190
	4 - 6	09/01/2015	ł	ł	ł	ł	2,450
	6 - 8	09/01/2015	1	ł	ł	ł	1,680
	10	09/28/2015	ł	ł	ł	ł	1,100
	12	09/28/2015	ł	1	ł	ł	14.9
	14	09/28/2015	ł	ł	ł	ł	581
DP-3	0 - 1	09/01/2015	<26.6	<26.6	<26.6	<26.6	63.6
	1 - 2	09/01/2015	1	1	ł	I	45.3
	2 - 4	09/01/2015	1	1	ł	I	7.40

Investigation Soil Sample Analytical Data Summary

UL G (SW/4, NE/4), Section 31, Township 24 South, Range 34 East EOC Resources, Inc., Vaca Ridge 30 Fed Com #1 Flowline Spill Lea County, New Mexico

1RP-3825

	4 - 6	09/01/2015	1	1	I	I	13.9
DP-4	0 - 1	09/01/2015	<26.9	<26.9	<26.9	<26.9	2,540
	1 - 2	09/01/2015	ł	1	1	I	182
	2 - 4	09/01/2015	1	-	-	ł	6.08

(כחוסרומש) איטטג און אוכדטא s c as, uy Er Notes: Laboratory analysis performed by Permian Basin Environments Depth in feet below ground surface (bgs) mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

RRAL: denotes Remediation Action Level calculated from OCD guidence document(August 13, 1993)

Table 1

Figures



Figure 1 - Topographic Map



Figure 2 - Aerial Map



Figure 3 - Site Drawing



Figure 4 - Area of Polyethylene Liner

APPENDIX A

Laboratory Reports

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: Vaca Ridge 30 Project Number: 15-0148-01 Location: New Mexico

Lab Order Number: 5I29001



NELAP/TCEQ # T104704156-13-3

Report Date: 09/29/15

Page 1 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710

Project: Vaca Ridge 30 Project Number: 15-0148-01 Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1 (10ft)	5I29001-01	Soil	09/28/15 11:00	09-28-2015 16:55
DP-1 (12ft)	5I29001-02	Soil	09/28/15 11:15	09-28-2015 16:55
DP-1 (14ft)	5I29001-03	Soil	09/28/15 11:30	09-28-2015 16:55
DP-2 (10ft)	5I29001-04	Soil	09/28/15 12:00	09-28-2015 16:55
DP-2 (12ft)	5I29001-05	Soil	09/28/15 12:15	09-28-2015 16:55
DP-2 (14ft)	5I29001-06	Soil	09/28/15 12:30	09-28-2015 16:55
DP-3 (1ft)	5I29001-07	Soil	09/28/15 12:45	09-28-2015 16:55
DP-4 (1ft)	5I29001-08	Soil	09/28/15 13:00	09-28-2015 16:55

Larson & Associates, Inc.	Project: Vaca Ridge 30	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 15-0148-01	
Midland TX, 79710	Project Manager: Mark Larson	

		DP	-1 (10ft))					
		51290	01-01 (So	oil)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin Eı	nvironme	ental Lab, L	P.				
General Chemistry Parame	eters by EPA / Standard Method	s							

General Chemistry Furameters by EFIT	Stundur a Mitthous								
Chloride	4370	27.2 r	ng/kg dry	25	P5I2906	09/29/15	09/29/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P5I2905	09/29/15	09/29/15	% calculation	

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Page 3 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proje Project Numb roject Manag		8-01				Fax: (432) 6	87-0456
			2-1 (12ft) 001-02 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nvironme	ntal Lab, I	P.				
General Chemistry Parameters by H	CPA / Standard Methods								
Chloride % Moisture	24.9 20.0	1.25 0.1	mg/kg dry %	1 1	P512906 P512905	09/29/15 09/29/15	09/29/15 09/29/15	EPA 300.0 % calculation	

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Page 4 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Numl Project Manag		8-01				Fax: (432) 68	37-0456
			P-1 (14ft) 001-03 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironme	ntal Lab, I	L.P.				
General Chemistry Parameters by I	EPA / Standard Method	\$							
Chloride	5240	28.1	mg/kg dry	25	P5I2906	09/29/15	09/29/15	EPA 300.0	
% Moisture	11.0	0.1	%	1	P5I2905	09/29/15	09/29/15	% calculation	

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Page 5 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		8-01				Fax: (432) 68	37-0456
			P-2 (10ft) 001-04 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		ian Basin H	Invironme	ntal Lab, I	L.P.				
General Chemistry Parameters by I Chloride	EPA / Standard Method 1100	s 5,38	mg/kg dry	5	P512906	09/29/15	09/29/15	EPA 300.0	
% Moisture	7.0	0.1	%	1	P512905	09/29/15	09/29/13	% calculation	

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Page 6 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		8-01				Fax: (432) 68	37-0456
			2-2 (12ft) 001-05 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ntal Lab, I	L.P.				
General Chemistry Parameters by I	EPA / Standard Method	\$							
Chloride	14.9	1.05	mg/kg dry	1	P5I2906	09/29/15	09/29/15	EPA 300.0	
% Moisture	5.0	0.1	%	1	P5I2905	09/29/15	09/29/15	% calculation	

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Page 7 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		8-01				Fax: (432) 68	37-0456
			P-2 (14ft) 001-06 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironme	ntal Lab, I	L.P.				
General Chemistry Parameters by I	EPA / Standard Method	s							
Chloride	581	1.09	mg/kg dry	1	P5I2906	09/29/15	09/29/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P5I2905	09/29/15	09/29/15	% calculation	

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Page 8 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Project Num		8-01				Fax: (432) 68	37-0456
Midialid 1X, 79/10	,		P-3 (1ft)						
)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Perm	ian Basin F	Environme	ntal Lab, l	L .P.				
General Chemistry Parameters by I	EPA / Standard Method	5							
Chloride	4060	27.2	mg/kg dry	25	P5I2906	09/29/15	09/29/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P5I2905	09/29/15	09/29/15	% calculation	

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Page 9 of 13

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proj Project Num Project Mana		8-01				Fax: (432) 68	37-0456
Midiand 1A, 77/10	Ĩ	D	P-4 (1ft) 001-08 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Invironme	ntal Lab, l	L .P.				
General Chemistry Parameters by E					DEIOOOC			ED 4 200 0	
Chloride % Moisture	288 8.0	1.09 0.1	mg/kg dry %	1	P5I2906 P5I2905	09/29/15 09/29/15	09/29/15 09/29/15	EPA 300.0 % calculation	

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Page 10 of 13

Larson & Associates, Inc.	Project:	Vaca Ridge 30	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	15-0148-01	
Midland TX, 79710	Project Manager:	Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

	· · · · · · · · · · · · · · · · · · ·											
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes		
	itesuit	Linit	eme	20101				iu b	Linin	110105		
Batch P5I2905 - *** DEFAULT PREP ***												
Blank (P5I2905-BLK1)				Prepared & Analyzed: 09/29/15								
% Moisture	ND 0.1 %											
Duplicate (P5I2905-DUP1)	Source: 5128002-01 P		Prepared & Analyzed: 09/29/15									
% Moisture	8.0	0.1	%		8.0			0.00	20			
Duplicate (P5I2905-DUP2)	Source: 5128015-03 P		Prepared & Analyzed: 09/29/15									
% Moisture	4.0	0.1	%		3.0			28.6	20			
Batch P5I2906 - *** DEFAULT PREP ***												
		De										
Blank (P512906-BLK1)			Prepared &	a Analyzed:	09/29/15							
Chloride	ND	1.00	mg/kg wet									
LCS (P5I2906-BS1)				Prepared & Analyzed: 09/29/15								
Chloride	101	1.00	mg/kg wet	100		101	80-120					
LCS Dup (P5I2906-BSD1)				Prepared &	1 & Analyzed: 09/29/15 102							
Chloride	102	1.00	mg/kg wet	100			80-120	0.453	20			
Duplicate (P5I2906-DUP1)	Sou	rce: 5128002-0	04	Prepared &	Analyzed:	09/29/15						
Chloride	600	1.04	mg/kg dry	•	600			0.0122	20			
Duplicate (P5I2906-DUP2)	Source: 5128009-03		Prepared & Analyzed: 09/29/15									
Chloride	ND		mg/kg dry		ND				20			
Matrix Spike (P5I2906-MS1)	Sou	rce: 5128002-(n 4	Prepared & Analyzed: 09/29/15								
· · · /			-	1 2			00.400					
Chloride	650	1.04	mg/kg dry	52.1	600	96.8	80-120					

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Fax: (432) 687-0456 Larson & Associates, Inc. Project: Vaca Ridge 30 P.O. Box 50685 Project Number: 15-0148-01 Midland TX, 79710 Project Manager: Mark Larson

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- Not Reported NR
- Sample results reported on a dry weight basis dry
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MSMatrix Spike
- Dup Duplicate

Brent Barron, Laboratory Director/Technical Director

Report Approved By:

Bun Barron Date:

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain

If you have received this material in error, please notify us immediately at 432-686-7235.

9/29/2015

information that is privileged and confidential.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 12 of 13



Y.

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: Vaca Ridge Project Number: 15-0148-01 Location: Jal, NM

Lab Order Number: 5J16012



NELAP/TCEQ # T104704156-13-3

Report Date: 10/23/15

Page 1 of 10

P.O. Box 50685Project Number: 15-0148-01Midland TX, 79710Project Manager: Mark Larson	Larson & Associates, Inc.	Project: Vaca Ridge	Fax: (432) 687-0456
Midland TX, 79710 Project Manager: Mark Larson	P.O. Box 50685	Project Number: 15-0148-01	
	Midland TX, 79710	Project Manager: Mark Larson	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1 15'	5J16012-01	Soil	10/16/15 10:36	10-16-2015 15:40
DP-1 20'	5J16012-02	Soil	10/16/15 10:40	10-16-2015 15:40
DP-1 25'	5J16012-03	Soil	10/16/15 10:46	10-16-2015 15:40

10014 SCR 1213 Midland, TX 79706 432-686-7235

Page 2 of 10

Larson & Associates, Inc.	Project:	Vaca Ridge	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	15-0148-01	
Midland TX, 79710	Project Manager:	Mark Larson	

		D	P-1 15'						
		5J160	12-01 (Se	oil)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	ian Basin E	nvironme	ental Lab, L	P.				
General Chemistry Parame	ters by EPA / Standard Methods	5							

General Chemistry I arameters by ETA / Sta	inuaru Mitthous							
Chloride	298	1.06 mg/k	g dry 1	P5J2103	10/20/15	10/21/15	EPA 300.0	
% Moisture	6.0	0.1	ó 1	P5J2001	10/20/15	10/20/15	% calculation	

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

10014 SCR 1213 Midland, TX 79706 432-686-7235

Page 3 of 10

rrson & Associates, Inc. Project: Vaca Ridge									Fax: (432) 687-0456		
P.O. Box 50685		Project Num	ber: 15-014	8-01							
Midland TX, 79710]	Project Mana	ger: Mark I	Larson							
		Ľ	P-1 20'								
		5J16	012-02 (So	il)							
		Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin H	Environme	ntal Lab, l	L.P.						
General Chemistry Parameters by]	EPA / Standard Method	5									
Chloride	ND	1.04	mg/kg dry	1	P5J2103	10/20/15	10/21/15	EPA 300.0			
% Moisture	4.0	0.1	%	1	P5J2001	10/20/15	10/20/15	% calculation			

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 4 of 10

Larson & Associates, Inc.	Fax: (432) 687-0456								
P.O. Box 50685		Project Num	ber: 15-014	8-01					
Midland TX, 79710	I	roject Mana	ger: Mark I	Larson					
		D	P-1 25'						
		5J16	012-03 (So	il)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Invironme	ntal Lab, l	L.P.				
General Chemistry Parameters by I	PA / Standard Methods	\$							
Chloride	80.5	1.04	mg/kg dry	1	P5J2203	10/22/15	10/22/15	EPA 300.0	
% Moisture	4.0	0.1	%	1	P5J2301	10/23/15	10/23/15	% calculation	

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 5 of 10

Larson & Associates, Inc.	Project: Vaca Ridge	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 15-0148-01	
Midland TX, 79710	Project Manager: Mark Larson	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

	Permian Basin Environmental Lab, L.P.										
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch P5J2001 - % Solids											
Blank (P5J2001-BLK1)				Prepared &	a Analyzed	1: 10/20/15	5				
% Moisture	ND	0.1	%								
Duplicate (P5J2001-DUP1)	Sou	rce: 5J16012	-02	Prepared &	a Analyzed	1: 10/20/15	5				
% Moisture	4.0	0.1	%		4.0			0.00	20		
Batch P5J2103 - *** DEFAULT PREP ***											
Blank (P5J2103-BLK1)				Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	ND	1.00	mg/kg wet								
LCS (P5J2103-BS1)				Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	100	1.00	mg/kg wet	100		100	80-120				
LCS Dup (P5J2103-BSD1)				Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	101	1.00	mg/kg wet	100		101	80-120	1.19	20		
Duplicate (P5J2103-DUP1)	Sou	rce: 5J16011	-02	Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	440	1.09	mg/kg dry		436			1.12	20		
Duplicate (P5J2103-DUP2)	Sou	rce: 5J20002	-04	Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	2390	6.10	mg/kg dry		2370			0.833	20		
Matrix Spike (P5J2103-MS1)	Sou	rce: 5J16011	-02	Prepared:	10/20/15 A	Analyzed:	10/21/15				
Chloride	515	1.09	mg/kg dry	67.9	436	117	80-120				
Batch P5J2203 - *** DEFAULT PREP ***											
Blank (P5J2203-BLK1)				Prepared & Analyzed: 10/22/15							
Chloride	ND	1.00	mg/kg wet								

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Page 6 of 10

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710

Project: Vaca Ridge Project Number: 15-0148-01 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P5J2203 - *** DEFAULT PREP ***										
LCS (P5J2203-BS1)				Prepared &	& Analyzed:	: 10/22/15				
Chloride	116	1.00	mg/kg wet	100		116	80-120			
LCS Dup (P5J2203-BSD1)				Prepared &	& Analyzed:	10/22/15				
Chloride	116	1.00	mg/kg wet	100		116	80-120	0.00	20	
Duplicate (P5J2203-DUP1)	Sou	rce: 5J20003-	-03	Prepared &	& Analyzed:	10/22/15				
Chloride	719	5.49	mg/kg dry		716			0.306	20	
Duplicate (P5J2203-DUP2)	Sou	rce: 5J20002-	-27	Prepared &	& Analyzed:	10/22/15				
Chloride	254	1.05	mg/kg dry		257			1.19	20	
Matrix Spike (P5J2203-MS1)	Sou	rce: 5J20003-	-03	Prepared &	& Analyzed:	10/22/15				
Chloride	854	5.49	mg/kg dry	110	716	125	80-120			QM-0'
Batch P5J2301 - % Solids										
Blank (P5J2301-BLK1)				Prepared &	& Analyzed	10/23/15				
% Moisture	ND	0.1	%							
Duplicate (P5J2301-DUP1)	Sou	rce: 5J22003-	-01	Prepared &	& Analyzed:	10/23/15				
% Moisture	10.0	0.1	%		9.0			10.5	20	
Duplicate (P5J2301-DUP2)	Sou	rce: 5J22007-	-01	Prepared &	& Analyzed:	10/23/15				
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P5J2301-DUP3)	Source: 5J22014-21			Prepared & Analyzed: 10/23/15						
% Moisture	8.0	0.1	%		9.0			11.8	20	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.
Midland TX, 79710 Project Manager: Mark Larson General Chemistry Parameters by EPA / Standard Methods - Quality Control							
	5						
P.O. Box 50685	Project Number:	e e					
Larson & Associates, Inc.	Project:	Vaca Ridge	Fax: (432) 687-0456				

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P5J2301 - % Solids										
Duplicate (P5J2301-DUP4)	Source: 5J22017-01		Prepared & Analyzed: 10/23/15							
% Moisture	8.0	0.1	%		7.0			13.3	20	

Permian Basin Environmental Lab, L.P.

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Page 8 of 10

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710

Project: Vaca Ridge Project Number: 15-0148-01 Project Manager: Mark Larson Fax: (432) 687-0456

Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. DET Analyte DETECTED Analyte NOT DETECTED at or above the reporting limit ND Not Reported NR Sample results reported on a dry weight basis dry RPD Relative Percent Difference LCS Laboratory Control Spike MSMatrix Spike
- Dup Duplicate

Report Approved By:

Bun Barron

10/23/2015

Date:

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Page 9 of 10



APPENDIX B

Boring Log

		Boring Record											
Geolog. Unit	Depth (Feet)	Lithologic Description	E Co	8		PID READING PPM X 1		G	SA	MF	LE	REMARKS	
Unit	() cel)		Unified Soll Classification	Graphic Log		P		X 1	18 10	Ľ.		DEPTH	BACKGROUND
	(1"=5')	Start: 10:25	nfie	raph	Ĥ	ĨĨ	ĬĬ	TT	ĨĨ	VB	REA		PID READING
		Stop: 11:12	⊃ອ	Ō						N		U	soil 0 priv
									T		T		
		Excavated to 4'											
	5 —	Calichi			11								
	5 _	7.5YR8/2 Pinkish White											
	_	Fine - coarse grains Poorly Sorted, Sub rounded			11			11					
	_	Quartz sand Indurated		T									
	_				11								
	10		Calichi		1								
	_												
	_												
	-			<u>+</u>						NR	_	14	
	15									2	+	15	10:3
	-			111								ΛΙ	
	-											11	
		Sand 5YR5/4, Reddish Brown,		lili							1		
	-	Very Fine Grained, Well Sorted,								NR	-1	19 20	
	20	Rounded Quartz Sand		111				11		2	+	20	10:4
	_			<u>[[]</u>								A I	
	_		SM										
	_			111						ND		24	
	_			ļįļį						NR 3	\neg	24	
,	25									H	+		10:4
	_	Sand 10YR6/2,		i!i!									
		Light Brownish Gray, Very Fine Grained,		ilil							11		
		Well Sorted, Rounded Quartz Sand								NR	$\ $	29	
	30			11						4	1	30	10.5
	50	Silt		ШП						Π	T		10:5
	_	5YR4/6, Yellowish Red,											
	_	Chunks of Clay									1/		
	_											34	
	35	Chunks of Indurated Sand,									1	35	11:0
		GLEYI 6/1 Greenish Gray Fine - Medium Grains	ML										11.0
	-	Round - Subrounded Moderately Sorted											
	-												
	-												
	40		+ +	ШЦ									11:12
	-	Sand/Silt											
	-	5YR4/6, Fine to Coarse Grains, Poorly Sorted, Sub-rounded											
	-	Chunks of Clay TD: 40'											
		No Water Observed											
	50												
	ONE CONT	INUOUS AUGER SAMPLER		venix	-	1 day	05.00		10	BNI	UM	BER (_	Vaca Ridge, 15-0148-0
		PENETRATION TEST		TER T								METER	V11
		BED SAMPLE		NETRO						CAT			Jal, NM
-		BLE (24 HRS) N		RECO			-31 54	(11)				OGIST	
1.		DRILL DATE :	110			RING	Ulan	P .					RACTOR : SDC
Aarson &		and a strike i			100		-sounde		un	arel	-vea	CONT	OD · Jam Tube

-

APPENDIX C

Regulatory Communications

Mark Larson

From:	Jones, Kellie, EMNRD [Kellie, Jones@state.nm.us]
Sent:	Tuesday, September 29, 2015 4:55 PM
To:	Mark Larson
Cc:	Keyes, Jamie, EMNRD; Zane_Kurtz@eogresources.com; Tucker, Shelly
Subject:	FW: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request
Attachments:	EOG Resources, Vava Ridge 30 Fed Com #1 Produced Water Release Draft Investigation Summary, September 17, 2015.pdf

Mark,

The OCD approves the work plan. Please ensure BLM approval/concurrence.

Thank you!

Kellie Jones Environmental Specialist, District 1 Oil Conservation Division, EMNRD 575-393-6161 ext. 111 575-370-3180 (emergency-cell) E-Mail: kellie.jones@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson [mailto:Mark@laenvironmental.com] Sent: Wednesday, September 23, 2015 4:03 PM To: Jones, Kellie, EMNRD; Oberding, Tomas, EMNRD Cc: Zane Kurtz

Subject: Re: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request

Dear Kellie.

Thank you for taking time this morning to meet and discuss the investigation summary and remediation plan for the above referenced spill. As requested during the meeting I would appreciate written approval prior to commencing remediation which is scheduled for Friday, September 25, 2015. Please contact me if you have questions. Sincerely,

1

Mark J. Larson, P.G. President/Sr. Project Manager 507 N. Marienfeld St., Suite 205 Midland, Texas 79701 (432) 687-0901 (0) (432) 556-8656 (C)

Aarson & _____

Celebrating 15 Years in Business!

This message has been scanned for viruses and dangerous content by MailScanner, and is believed to be clean.

Mark Larson

From:	Tucker, Shelly [stucker@blm.gov]
Sent:	Wednesday, October 14, 2015 12:18 PM
To:	Jones, Kellie, EMNRD
Cc:	Mark Larson; Keyes, Jamie, EMNRD; Zane_Kurtz@eogresources.com
Subject:	Re: FW: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request

Zane,

I am so sorry...I thought I had already approved this plan....

The BLM accepts/approves your submitted proposal.

The BLM approval/acceptance does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pase a threat to groundwater, surface water, human health or the environment or if the location fails to reclaim properly. In such an event that the location does not revegetate, or future issues with contaminants are encountered, the operator will be asked to address the issues until the contaminant issues are fully mutigated and the location is successfully reclaimed. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state or local laws/regulations.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J Tucker Environmental Protection Specialist Bureau of Land Management

620 E. Greene St Carlsbad, NM 88220

575.234.5905 - Direct 575.361.0084 - Cellular

stucker@blm.gov



On Tue, Sep 29, 2015 at 3:55 PM, Jones, Kellie, EMNRD <Kellie.Jones@state.nm.us> wrote:

Mark,

The OCD approves the work plan. Please ensure BLM approval/concurrence.

Thank you!

Kellie Jones

Environmental Specialist, District 1

Oil Conservation Division, EMNRD

575-393-6161 ext. 111

575-370-3180 (emergency-cell)

F-Mail: kellie jones@state nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

1

Mark Larson

From:	Jones, Kellie, EMNRD [Kellie Jones@state.nm.us] Monday, October 26, 2015 8:33 AM
Sent:	Monoay, Ucuber 20, 2015 a.53 AW
To:	Keyes, Jamie, EMNRD
Cc: Subject:	Refers, Jainie, Environ RE: IRP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD and 1RP-3844 - EOG Diamond 31 Fed #2 SWD Spill Investigation Summary and Remediation Plan Approval Request

Mark.

Good morning.

For Vaca Ridge, permission to back fill is granted. Please ensure BLM approval/concurrence

For Diamond 31, please note that the sample(s) taken at the stockpile should be discrete rather than composite. Permission to back fill is granted. Please ensure BLM approval/concurrence.

Thanks,

Kellie Jones Environmental Specialist, District 1 Oil Conservation Division, EMNRD 575-393-6161 ext 111 575-370-3180 (emergency-cell) E-Mail: kellie.jones@state.nm.us

OCD approval does not relieve the operator of hability should their operations fail to adoptately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson [mailto:Mark@laenvironmental.com] Sent: Friday, October 23, 2015 4:22 PM To: Jones, Kellie, EMNRD; stucker@blm.gov; Zane Kurtz

Subject: FW: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD and 1RP-3844 - EOG Diamond 31 Fed #2 SWD Spill Investigation Summary and Remediation Plan Approval Request

Kellie,

The attached data tables present the vertical chloride results of soil samples collected from locations DP-1 (IRP-3825 and DP-4 (IRP-3844)). The chloride The attained data tables insert the vertex interview result of sound surface at DP-1 [1RP-3825] and DP-0 [1RP-3844] are below 250 mg/kg, therefore, your approval to install the liner, backfill and see is requested? Soil will be excavated to about 1 foot from the area where soil was stockpiled (Diamond 31 Fed #2 SWD) and disposed. Another composite sample will be collected and analyzed for TPH and chloride. I will forward these results when received from the lati. Please do not hesitate to call Zane Kurtz or me if you have questions. Mark Larson

From: Mark Larson Sent: Friday, October 23, 2015 4:53 PM To: 'Jones, Kellie, EMNRD' Cc: 'Zane Kurtz' Subject: Re: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD and 1RP-3844 - EOG Diamond 31 Fed #2 SWD Spill Investigation Summary and Remediation Plan Approval Request

Kellie,

Soil was excevated to 4 feet. The alte was fou wet to move in a drilling rig at OP-1 (chloride) until last Friday, October 16, 2015, at which time we collected the vertical samples. The laboratory reported chloride at 298 mg/Kg (15 feet) and <1.04 mg/Kg (20 feet). I'm expecting to have the results this afternoon for the sample from 25 feet. If the analytical result is similar to 20 feet we should be good for installing the liner, backfill and seed next week assuming the weather holds. I will issue this final report after seeding has occurred.

This is the similar for the Diamond 31 Fed. #2 SWD spill (1RP-3844). Soil has been excavated to 4 feet and vertical samples were collected at DP-4 on Friday, October 16, 2015. The lab reported chloride at #13 mg/K g (15 feet), #36 mg/Kg (20 feet) and 217 mg/Kg (25 feet). I'm expecting the lab results this afternoon for the sample from 30 feet. If the result is similar to or lower than 217 mg/Kg we should be frady to install the liner, backfill and tred. At your request, a composite sample was collected from the location where soil from the spill was piles on the ground. This soil has been hauled to disposal but the residual TPH and chloride concentrations at 0.5 feet is 7,668 mg/Kg and 650 mg/Kg, respectively. I will recommend to EOG to excavate soil from this area (about 20' x 20') to about 1 foot bgs. I will forward the results and request approval to backfill if the results are acceptable to OCD? Please contact Zane Kurtz or me if you have questions.

Sincerely, Mark Larson

From: Jones, Kellie, EMNRD [mailto:Kellie.Jones@state.nm.us] Sent: Friday, October 23, 2015 3:45 PM Toi Tucker, Shelly Cc: Mark Larson; Keyes, Jamie, EMNRD; Zone, Kuitz@eogresouries.com Subject: RE: FW: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request

The last information that I have on this was the Investigation summary that was submitted 17 Sept 15.

Kellie Jones Environmental Specialist, District 1 Oil Conservation Division, EMNRD 575-393-6161 ext. 111 575-370-3180 (emergency-cell) E-Mail: kellie.jones@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Tucker, Shelly [<u>mailto:stucker@blm.gov</u>] Sent: Friday, October 23, 2015 2:41 PM To: Jones, Kellie, EMNRD Ce: Mark Larson; Keyes, Jamie, EMNRD<u>; Zane. Kurts@eogresources.com</u> Subject: Re: FW: 1RP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request

I was checking on the status of this site.

The BLM approval/acceptance does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pase a threat to groundwater, surface water, human health or the environment or if the location fails to reclaim properly. In such an event that the location does not rewagetate, un future issues with contaminants are encountered, the operator will be asked to address the issues until the contaminant sure encountered, the operator will be asked to address the issues until the contaminant issues are fully mitigated and the location is successfully reclaimed. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state or local laws/regulations.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly J Tucker Environmental Protection Specialist Bureau of Land Management

620 E. Greene St Carlsbad, NM 88220

575.234.5905 - Direct 575.361.0084 - Cellular

stucker@blm.gov



On Wed, Oct 14, 2015 at 11:18 AM, Tucker, Shelly <<u>stucker@blm.gov</u>> wrote: Zane,

I am so sorry...I thought I had already approved this plan....

The BLM accepts/approves your submitted proposal.

The BLM approval/acceptance does not relieve the operator of liability should their operations have failed to adequately investigate and reinediate contamination that may pase a threat to groundwater, surface water, human health or the environment or if the location fails to reclaim properly. In such an event that the location does not revogutate, or future escues with contaminants are encountered, the operator will be asked to address the issues until the contaminant issues are fully mitigated and the location is successfully reclaimed. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state or local lows/regulations.

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Sincerely,

Shelly J Tucker Environmental Protection Specialist Bureau of Land Management

620 E. Greene St Carlsbad, NM 88220

575.234.5905 - Direct 575.361.0084 - Cellular

stucker@blm.gov

On Tue, Sep 29, 2015 at 3:55 PM, Jones, Kellie, EMNRD <Kellie Jones@state.nm.us> wrote:

Mark,

The OCD approves the work plan. Please ensure BLM approval/concurrence.

Thank you!

Kellie Jones

Environmental Specialist, District 1

Oil Conservation Division, EMNRD

575-393-6161 ext. 111

575-370-3180 (emergency-cell)

E-Mail: kellie jones@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson [mailto:<u>Mark@laenvironmental.com]</u> Sent: Wednesday, September 23, 2015 4:03 PM To: Jones, Kellie, EMNRD; Oberding, Tomas, EMNRD Ce: Zane Kurtz Subject: Re: IRP-3825 - EOG Resources Vaca Ridge Fed Com #1 SWD Spill Investigation Summary and Remediation Plan Approval Request

Dear Kellie,

Thank you for taking time this morning to meet and discuss the investigation summary and remediation plan for the above referenced spill. As requested during the meeting I would appreciate written approval prior to commencing remediation which is scheduled for Friday, September 25, 2015. Please contact me if you have questions.

Sincerely,

Mark J. Larson, P.G.

President/Sr. Project Manager

507 N. Marienfeld St., Suite 205

Midland, Texas 79701

(432) 687-0901 (O)

(432) 556-8656 (C)

Aarson & _____

APPENDIX D

Photographs



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing Southwest, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing West, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing East, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing South, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing South, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing Southwest, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing Southeast, September 28, 2015



Vaca Ridge 30 Fed Com #1 Poly Line Produced Water Spill, Viewing Southeast, September 28, 2015

APPENDIX E

Initial and Final C-141

Sistrict 625 N. French	Dr. Hobbs, N	M 88240						D District 1	at 3:29 pm, Aug 28, 2		
1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Anesia, NM 88210 Energy Mineral						and Natura	I Resources		Revised August 8, 201		
histrict III	s Road, Aztec,			Oil	Conser	vation Div	vision	Submit I Co	by to appropriate District Office in accordance with 19,15,29 NMAC		
District IV	ncis Dr., Santa I					n St. Franc					
220 S. St. FTR	CIV DE - Sanca I	12, 1904 07200				e, NM 875					
			Rel	ease Notifi	catio		orrective A				
EOG Reso						OPERA'	TOR Zane Kurtz	🖂 Ini	tial Report 🔲 Final Repo		
	509 Champie	ons Drive.	Midland.	TX 79706	-	Telephone l	the second se	25-2023			
Facility Na				#1 poly line		Facility Typ	e Salt Water D	isposal water li	ne		
Surface Ow	ner EOG			Mineral	Owner	EOG R	esources	APIN	lo. 30-025-28873		
				LOC	ATIO	N OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/West Line			
G	31	24S	34E	1471	N		2184	E	Lea		
		Lati	itude	32.17727		Longitud	e -103.5074	8			
				NA	TURE	OF REL	EASE				
	ease Produc					Volume of	Release 40 bbls		olume Recovered 15bbls		
Source of Ro	elease: weak s	pot in flow	line			Date and 1 8/26/2015	lour of Occurrent	22 Date ar 8/26/20	d Hour of Discovery 15		
Was Immed	iate Notice Gi		Yes D	No 🗌 Not B	tequired	If YES, TO					
By Whom?						Date and I					
Was a Water	rcourse Reach		Ves [No No		If YES, V N/A	olume Impacting	the Watercourse.			
If a Waterco	urse was Imp	acted, Descr	ribe Fully.			-	40000	VED			
							APPRO				
							By OCD D	istrict 1 at 3	3:29 pm, Aug 28, 2015		
Describe Ca	use of Proble	m and Reme	dial Actio	on Taken.*							
Weak spot i	in poly flow li	ine caused ru	clease of 4	40bbls produce w atal and vertical it	ater alor	igside lease re A work plan s	ad. 15bbls recove sill be prepared to	red by vac truck remediate impa	upon discovery: 3rd party cted area. Work plan will include		
excavation of	f impacted m	aterial with	direction	to use poly liner j	prior to p	proper disposi	d at Sundance dis	posal in Eunice, 1	NM. Clean backfill will be used		
once final cl	earance is gru	inted.									
Describe Ar	ea Affected a	nd Cleanup	Action T:	iken.*							
	tify that the in	formation g	iven abov	e is true and com	plete to	the best of my	knowledge and	inderstand that p	ursuant to NMOCD rules and		
I hereby cert	all operators a it or the enviro	are required t	to report a	and/or file certain top of a C-141 rer	release ort by th	notifications a ne NMOCD n	ind perform corre- tarked as "Final B	ctive actions for i cenort" does not i	eleases which may endanger elieve the operator of liability		
regulations (operations ha	ive failed to	adequatel	y investigate and	remedia	te contaminat	ion that pose a thi	eat to ground wa	ter, surface water, human health		
regulations a public health should their				ptance of a C-14	report	does not relie	ve the operator of	responsibility to	r compliance with any other		
regulations a public health should their or the enviro	s or local law	1	1				OIL CON	SERVATIO	N DIVISION		
regulations a public health should their	e, or local law	(I	45	7				1	1014		
regulations (public health should their or the enviro federal, state	e, or local law	Jun 4	1 + 2	-		Approved by	Environmental S	pecialist: /am	Allya-		
regulations (public health should their or the enviro federal, state Signature:	-	Jm7	11						10/28/2015		
regulations (public health should their or the enviro federal, state Signature:	e, or local law	z, EOG Res	ources				09/09/00/07				
regulations a public health should their or the enviro federal, state Signature: Printed Narr	-		ources			Approval Da	ite: 08/28/2015	Expiration	on Date:		
regulations a public health should their or the enviro federal, state Signature: Printed Nam Title: Sr. E	ne: Zane Kurt	Rep.		n	_	Conditions of	of Approval:		on Date:		
regulations a public health should their should their federal, state Signature: Printed Narr Title: Sr. E E-mail Adde	ne: Zane Kurt Invironmental ress: zane_ku	Rep.	surces.cor			Conditions of Discrete stie	of Approval: samples required	Delineate and	Attached 1		
regulations (public healt) should their or the envirt federal, state Signature: Printed Nam Title: Sr. E E-mail Addr Date: 8-2	ne: Zane Kurt	l Rep. rtz@eogreso	surces.cor Phone: 4	n 32-425-2023		Conditions of Discrete stie remediate po	of Approval:	Delineate and	Attached		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	🛛 Final	l Report
Name of Company EOG Resources, Inc.	Contact Zane Kurtz			
Address 5509 Champions Drive, Midland, TX 79706	Telephone No. 432-425-2023			
Facility Name Vaca Ridge 30 Fed Com #1 poly line	Facility Type salt Water Disposal	water line		

Surface Owner EOG

Mineral Owner EOG Resources

API No. 30-025-28873

LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
J	31	248	34E	1471	N	2184	E	Lea	

Longitude -103.50748 Latitude_32.17727_

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 40 bbls	Volume Recovered 15 bbls
Source of Release: Weak spot in flow line	Date and Hour of Occurrence	Date and Hour of Discovery
	8/26/2015	8/26/2015
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🛛 No 🗌 Not Required	I N/A	
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse.
🗌 Yes 🖾 No	N/A	
If a Watercourse was Impacted, Describe Fully.*		
N/A		
Describe Cause of Problem and Remedial Action Taken.*		
Weak spot in poly flow line caused release of 40bbls of produced water	alongside lease road. 15bbls recovered	by vac truck upon discovery. OCD issued
remediation project number 1RP-3825.		
1 5		
Describe Area Affected and Cleanup Action Taken.*		
Larson and Associates, Inc. collected samples from the site which deline	ated horizontal and vertical impacts. E	Benzene and total BTEX, and TPH were
reported below the RL in soil samples at 0-1 feet bgs. Chloride was delin		
through DP-4. Chloride decreased in concentration below 250 mg/Kg be		
Impacted material was excavated to 4 feet bgs and a polyethylene liner v		tion. Clean topsoil was used to backfill the
location. Impacted soil was disposed at Lea Land Landfill in Hobbs, NM		
		11
I hereby certify that the information given above is true and complete to		
regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by the		
should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report		
federal, state, or local laws and/or regulations.	does not reneve the operator of respon	isionity for compliance with any other
rederal, state, or local laws allow regulations.	1RP-3825 OIL CO	NSERVATION DIVISION
1 1/	1KF-3823 <u>OIL COI</u>	VSER VATION DIVISION
Signature: Jan Kon, Lolg		
United of the second	Annual by Environmental Constal	Jam Huyer
Printed Name: Zane Kurtz, EOG Resources	Approved by Environmental Special	ISU:
,		///
Title:Sr. Environmental Rep.	Approval Date: 01/13/2016	Expiration Date:
•		•
E-mail Address: zane_kurtz@eogresources.com	Conditions of Approval:	Attached 🔽
		Attached
Date: 12-18-2015 Phone: 432-425-2023		

* Attach Additional Sheets If Necessary