

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Frontier Field Services, LLC	Contact John Prentiss
Address 65 Mercado Street, Suite 250, Durango, CO 81301	Telephone No. 575-676-3528
Facility Name Aka Gas Facility / Raptor 6" Pipeline	Facility Type Condensate transport line
Surface Owner Frontier Field Services, LLC	Mineral Owner
	API No. N/A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
U	28	18S	34E					Lea

Latitude 32.721016 N Longitude -103.563504 W

NATURE OF RELEASE

Type of Release LOPC of heavy condensate from buried pipeline	Volume of Release Estimated 10bbl.	Volume Recovered: ~0 bbl. recovered from surface. Pipeline Repair Underway.
Source of Release Pinhole leak discovered in buried heavy condensate pipeline	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/16/15 @ 14:00 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kellie Jones - NMOCD Kellie.Jones@state.nm.us	
By Whom? Harley Everhart - EHS Technician III	Date and Hour 12/17/15 @ 12:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

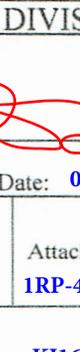
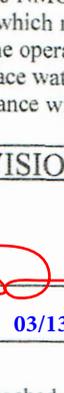
REVIEWED
By Kellie Jones at 12:40 pm, Jan 13, 2016

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
On 12/16/2015, Frontier received a call from an oilfield employee about a possible leak located at Lat: 32. 7210165N, Long: -103.563504W. Frontier identified the pipeline in question and immediately blocked in the Raptor 6" Pipeline. Frontier dispatched field personnel to positively identify the leak and upon arriving on site identified a medium puddle of lite condensate gathered on the surface above a known underground condensate discharge pipeline. Notifications were made internally to the Environmental Group ~ 15:00 hours. On 12/17/2015 Frontier estimated the release to exceed 5bbl and made prompt notifications to NMOCD. Excavation will commenced to delineate and remove contaminated soils and to restore integrity of the pipeline.

Describe Area Affected and Cleanup Action Taken.* **OCD Pre-Approved Remediation Plan:**
The cause and conditions of the leak was identified and alleviated by repairing a section of the 6" Raptor Pipeline. Frontier has an NMOCD approved remediation plan which entails excavation impact soils until TPH, BTEX, and Benzene levels from the exterior boundaries of the excavation are below the levels outlined in the "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases." Impacted soil will be transported to an OCD approved facility for disposal and the area will be backfilled with clean soil. If cap-rock (caliche) is reached, Frontier will discontinue excavating, obtain samples, and place a 20mil plastic liner over the area and backfill with clean soil. Should the depth of the excavation exceed six foot below the surface with a minimum of one foot under the pipeline, Frontier will discontinue excavating, collect samples, place a 20mil plastic liner over the area including under the pipeline and backfill with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Harley Everhart	Approved by Environmental Specialist: 	
Title: EHS Technician III	Approval Date: 01/13/2016	Expiration Date: 03/13/2016
E-mail Address: heverhart@akaenergy.com	Conditions of Approval: Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation recommended.	Attached <input type="checkbox"/> 1RP-4104
Date: 01/12/2016	Phone: 575-513-4922	

* Attach Additional Sheets If Necessary

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