

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production	Contact	Ruben Garcia Production Assistant Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No.	575.748.5209
Facility Name	Tomcat 16 State 13	Facility Type	Oil
Surface Owner	State	Mineral Owner	State
		API No.	30-025-35411

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	16	23S	32E	660	FNL	660	FEL	Lea

Latitude: 32.302652 Longitude: -103.685551

### NATURE OF RELEASE

Type of Release	Spill	Produced water & Oil	Volume of Release	50 BBL Produced water & 37 BBL Oil	Volume Recovered	42 BBL Produced water & 33 BBL Oil
Source of Release	Stuffing box leak		Date and Hour of Occurrence	1/11/16 @ 11:30 am	Date and Hour of Discovery	1/11/16 @ 11:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required		If YES, To Whom?	OCD Thomas Oberdin OCD - Kellie Jones		
By Whom?	Ruben Garcia Production Assistant Foreman		Date and Hour	1/11/16 @ 2:16 pm 1/13/16 @ 1:00 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse	N/A		
If a Watercourse was Impacted, Describe Fully.* N/ A						

**RECEIVED**

By Kellie Jones at 7:23 am, Jan 14, 2016


#### Describe Cause of Problem and Remedial Action Taken.\*

The cap off the stuffing box broke off and unit continued to run. The well was shut in and rod blow out preventer was screwed in to prevent further release.

#### Describe Area Affected and Cleanup Action Taken.\*

An approximant total of 50 BBL of produced water was released and an approximant total of 37 BBL of oil was released. Approximately 42 BBL produced water recovered and approximately 33 BBL oil recovered. This incident is both on pad and off pad.  
On pad on a 189 x 93 area 6 BBL of produced water & 4 BBL of oil was released. 4 BBL produced water recovered and 3 BBL oil recovered. This took place on the east and west side of stuffing box.  
Off the pad on the north side on a 54 x 36 area 4 BBL of produced water & 3 BBL of oil was released. 2 BBL produced water recovered and 2 BBL oil recovered.  
Off the pad on the west side on a 138 x 180 area 40 BBL of produced water & 30 BBL of oil was released. 36 BBL produced water was recovered and 28 BBL of oil was recovered. A vacuum truck was called out for recovery and an environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeanette Barron</i>	OIL CONSERVATION DIVISION		
Printed Name: Jeanette Barron	Approved by Environmental Specialist: 		
Title: Field Admin Support	Approval Date: 01/14/2016	Expiration Date: 03/14/2016	
E-mail Address: Jeanette.barron@dvn.com	Conditions of Approval: Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation recommended.		Attached <input type="checkbox"/> 1RP-1405
Date: 1/13/16	Phone: 575.748.1813		

nKJ1601426766 pKJ1601427103







Tomcat 16 State 13

50 BBL PW 37 BBL Oil Released

devon

This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere

Prepared by: Jeanette Barron

Map is current as of: 13-Jan-2016

N

Miles

00.010.020.04

1: 1,779

TDM Wells (Drilled)

TDM Wells (Proposed)

NORTH

38

5529

6377

6038

USA

North American Basin

Gulf of Mexico

Sargasso Sea

Caribbean Sea

An aerial photograph of an oil field with several production data labels in red text. The labels indicate the volume of produced water and oil released from specific wells. A central well is marked with a yellow dot, while others are marked with red dots. Vertical green lines are drawn across the field, and a road or pipeline runs along the right side. The terrain is arid and rocky.

**S16/T23S/R32E**

**40 BBL produced water & 30 Oil released**

**6 BBL produced water & 4 BBL Oil released**

**4 bbl produced water & 3 BBL Oil released**