

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APPROVED

By Kellie Jones at 8:03 am, Jan 14, 2016

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ConocoPhillips	Contact	
Address: 29 Vacuum Complex Lane	Telephone No.	
Facility Name: MCA Battery 4	Facility Type Battery	
Surface Owner: BLM	Mineral Owner: NMOCD	API No. 30-025-12709

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	26	17S	32E	660	North	660	East	LEA

Latitude 32.8076533080148 Longitude -103.426925251861

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 17.5 BBLS	Volume Recovered: 8 BBLS
Source of Release Pressure switch	Date and Hour of Occurrence 7/30/2014 4:00 a.m.	Date and Hour of Discovery 7/30/2014 4:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking and Solomon Hughes	
By Whom? David May	Date and Hour: 7/30/2014 10:30 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

REVIEWED

By Kellie Jones at 8:03 am, Jan 14, 2016

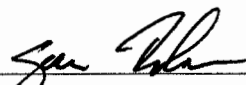

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On Wednesday July 30, 2014 at 0400 hrs. MST a produced water release of 17.5 bbls occurred. A water hauler called MSO and notified him of a leak that was happening at MCA Battery 4. The heater treater water line on production heater had pressured up and started of a leak that was happening at MCA Battery 4 and blocked in the line to stop the leak. MSO had shut in all wells earlier in that night to prevent tank from overflowing due to of water pumps being down over night. Spill length is 63 ft. X 150. Ft X about 2 inches deep. The spill resulted in 17.5 bbls released and 8 bbls recovered. A work order has been submitted to repair the line. The area will be remediated according to NMOCD and COPC guidelines.

Describe Area Affected and Cleanup Action Taken.* The release area around Point 1 was scraped to 6 inches and Point 2 was excavated to 2 ft bgs. Two, discreet samples were taken from the bottom of the scrape and excavation and sent to a commercial laboratory for analysis. Laboratory analysis of Point 1 from the 6 inch scrape returned a chloride value of 32 mg/kg and GRO, DRO and BTEX values below regulatory standards. Laboratory analysis of Point 2 from the 6 inch scrape returned chloride, GRO, DRO and BTEX values of non-detect. From the 2 ft excavation, laboratory analysis of Point 1 returned a chloride value of non-detect and laboratory analysis of Point 2 returned a chloride value of 16 mg/kg. GRO, DRO and BTEX from both points returned values of non-detect. A total of 135 cubic yards of contaminated soil were exported and disposed of at a NMOCD approved facility. A total of 140 cubic yards of top soil were imported for backfill. A sample of the imported top soil was taken and sent to a commercial laboratory for analysis. Laboratory analysis returned a chloride level of non-detect. The site was backfilled with the clean, imported top soil and contoured to the surrounding location. The pasture area was then seeded with BLM #2 seed mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: SEAN ROBINSON		Approved by Environmental Specialist: 	
Title: OPERATIONS SUPERVISOR	Approval Date: 01/14/2016	Expiration Date: //	
E-mail Address: strubin@Ccp.com	Conditions of Approval: //	Attached <input type="checkbox"/>	
Date: 1/14/15	Phone: 505-340-8873	IRP-3200	

* Attach Additional Sheets If Necessary