Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Salita Te, INIX 87505	
Release Notification and Corrective Action	
	OPERATOR Initial Report Final Report
Name of Company: Devon Energy Production Co LP (6137)	Contact: Jeff Heath, Devon Assistant Foreman Completions
Address: PO Box 250 Artesia, NM 88211	Telephone No. 575.513.2274
Facility Name: North Thistle 2 State 1H	Facility Type : Oil Well
Surface Owner: State Mineral Owner	r: State API No. 30-025-42533
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNoB223S33E505	rth/South Line Feet from the 2030 East/West Line East County Lea
Latitude: <u>32.3395968442401</u> Longitude: <u>-103.541209799143</u>	
NATURE OF RELEASE	
Type of Release: Produced Water	Volume of Release: 5 BBLS Volume Recovered: 3 BBLS
Source of Release: Lay Flat Line	Date and Hour of Occurrence:Date and Hour of Discovery1/29/2016; 10:30 PM1/29/2016; 10:30 PM
Was Immediate Notice Given?	If YES, To Whom?
By Whom? Jeff Heath, Devon Assistant Foreman Completions	Date and Hour: 1/30/2016; 2:06 PM
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
□ Yes No N/A If a Watercourse was Impacted, Describe Fully.* RECEIVED	
If a Watercourse was Impacted, Describe Fully.* N/A	By Kellie Jones at 7:36 am, Feb 02, 2016
Describe Cause of Problem and Remedial Action Taken.* A hole was discovered in the lay flat line which caused the produced water spill. The cause is unknown at this time. The water pumps were shut off, line pinchers were applied, and the damaged section of the line was replaced.	
Describe Area Affected and Cleanup Action Taken.* Five barrels of produced water were spilled mostly off the pad on the Northeast side of the well pad, approximately 10' x 130' and another area extending Northeast approximately 10' x 105'. A vacuum truck was able to recover three barrels of the produced water. An environmental company will be called to test the spill area when completions operations have moved off of location and they will create a remediation plan for submittal.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: Denise Menoud	OIL CONSERVATION DIVISION
Printed Name: Denise Menoud	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: 02/02/2016 Expiration Date: 04/02/2016
E-mail Address: Denise.Menoud@dvn.com	Conditions of Approval: Site samples required. Delineate and remediate Attached
Date: 2/1/2016 Phone: 575-746-5544	as per MNOCD guides. Geotag photographs of 1RP-4124 remediation recommended.
^k Attach Additional Sheets If Necessary	





