RECEIVED State of New Mex Energy Minerals and Natura By JKeyes at 9:20 am, Feb 18, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report	
Name of Company Devon Energy Production Company	Contact Randall Gladden, Production Foreman			
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-9463			
Facility Name Bilbrey 27 A Federal #1	Facility Type Gas			
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Surface Owner Federal

Mineral Owner Federal

API No 30-025-31095

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	27	21S	32E	1980	North	1980	West	Lea

Latitude: N 32.4515839 Longitude: W 103.6647949

NATURE OF RELEASE

Type of Release Spill Produced water	Volume of Release 45 BBLS	Volume Recovered 40 BBLS					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
Water load line	2/15/2016 @ 4:06pm	2/15/2016 @ 4:06pm					
Was Immediate Notice Given?	If YES, To Whom?						
🛛 Yes 🗌 No 🗌 Not Required							
	BLM-Jim Amos						
By Whom? Santiago (Jim) Huerta, Assistant Foreman	Date and Hour						
	OCD- 2/15/2016 @ 4:35pm						
	BLM- 2/15/2016 @ 4:30pm						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse						
🗌 Yes 🖾 No	N/A						
If a Watercourse was Impacted, Describe Fully.* N/A							
Describe Cause of Ducklam and Demodial Action Takan *							
Describe Cause of Problem and Remedial Action Taken.*	or regulting in a release from the water	load line. The well was immediately shut in					
Water hauler backed into the water load line breaking the fiber glass collar resulting in a release from the water load line. The well was immediately shut in and all dump lines were closed going to the tank to prevent further release.							
and an dump miles were closed going to the tank to prevent further releas	жс.						
Describe Area Affected and Cleanup Action Taken.*							
45 BBLS of produced water was released from the water load line into unlined bermed secondary containment. The approximate area affected was 25ft x							
20ft within the bermed containment. All 45 BBLS produced water released remained in bermed containment. None of the released fluid left location. Vacuum truck recovered approximately 40 BBLS of the released produced water. The Trucking company has contacted an Environmental Agency for							
remediation.	ed water. The Trucking company has	contacted an Environmental Agency for					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
	OIL CONSER'	VATION DIVISION					
Signature: Sarah Gallegos-Troublefield							
		Jam & Uhyer					
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist:						
Title: Field Admin Support	Approval Date: 02/18/2016	Expiration Date: $04/18/2016$					
		F					
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com	Conditions of Approval:						
<u>e</u> re ere ere ere ere ere ere ere ere ere	Discrete site samples only. Delineate a	and remediate Attached					
Date:2/17/2016 Phone: 575.748.1864	per NMOCD guidelines. Ensure BLM						
	concurrence/approval.	nIXK1604033416					

* Attach Additional Sheets If Necessary





