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State of New Mexic By JKeyes at 11:00 am, Mar 21, 2016 Energy Minerals and Natural I

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company DCP Midstream, LP	Contact Dan Landenberger		
Address 10 Desta Drive, Suite 400 W, Midland, TX.,79705	Telephone# & E-mail: 432.620.4085/		
	drlandenberger@dcpmidstream.c	om	
Facility Name Line Name: RR 27-16	Facility Type <b>Pipeline</b>		

Surface Owner: State of NM
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Type of Release: Gas and liquids (condensate)

Mineral Owner

API No.

Volume Recovered

## LOCATION OF RELEASE

Unit LetterSectionTownship 21SRange 36EFeet from theNorth/South LineFeet from theEast/West LineCounty Lea	
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Latitude N32.450406 Longitude W-103.213803

## NATURE OF RELEASE

Volume of Release

	5-10 bbls condensate	To be Determined		
Source of Release: RR 27-16 Line	Date and Hour of Occurrence 10/12/15	Date and Hour of Discovery 10/13/15 11AM		
Was Immediate Notice Given?	If YES, To Whom? Jamie Keyes			
By Whom? Dan Landenberger	Date and Hour 3/18/2016 1:30 pm			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.		
$\Box$ Yes $\boxtimes$ No	N/A			
If a Watercourse was Impacted, Describe Fully.* N/A				
Describe Cause of Problem and Remedial Action Taken.* Line leak caused discharge of 5-10 bbls of condensate onto the ground. Line was shut in and depressurized. Free liquids were vacuumed.Initially the source of the release was unknown at the time of discovery because of multiple lines. After recent excavations (hydrovacing) it was determined that it was a DCP line leak. This report is being submitted as a result. The line leak area was excavated, repaired and backfilled. DCP will send a cleanup plan following the submittal of his report for your review. Included with this report is a map showing location of line leak and extent of contamination along with photos.				
Describe Area Affected and Cleanup Action Taken.*				
Affected areas (1)-(3) (See Map): (1) is approximately 2 feet by 175 feet; (2) is approximately 4 feet by 70 feet; (3) is approximately 4 foot by 477 feet Cleanup will take place after approval of Cleanup Plan by OCD.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
	OIL CONSERVATION DIVISION			
Signature: Printed Name: Dan Landenberger	Approved by Environmental Specialist: Jan Huy			
······································	02/21/2016	05/01/001/		
Title: Sr. Environmental Specialist	Approval Date: 03/21/2016	Expiration Date: 05/21/2016		
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:			
Ι	Discrete site samples only. Delineate and remediate			
	er NMOCD guidelines. Ensure SLO			
Attach Additional Sheets If Necessary a	pproval.	nJXK1608139275		
		pJXK1608139504		













