RECEIVEDState of New MexicoBy JKeyes at 11:43 am, Mar 21, 2016

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-025-40778

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company: COG Operating LLC	Contact: Robert McNeill		
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077		
Facility Name: PRICKLY PEAR 6 FEDERAL #004H	Facility Type: Battery		
L	· · · · ·		

Surface Owner: Federal

## LOCATION OF RELEASE

Mineral Owner:

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	6	20S	35E	270'	North	1130'	West	Lea

Latitude 32.608902 Longitude -103.5016174

## NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 20 bbls Oil	Volume Re 5 bbls Oil	covered:				
Source of Release:	Date and Hour of Occurrence:		our of Discovery:				
Flare	1/27/2016 9:00 am	1/27/2016 9					
Was Immediate Notice Given?	If YES, To Whom?						
🗌 Yes 📄 No 🔀 Not Required							
By Whom?	Date and Hour:						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
🗌 Yes 🖾 No							
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
This release was caused when a regulator froze and a supply gas line froze causing oil to be sent to flare. A vacuum truck was dispatched to recover fluid							
from flare containment.	e causing on to be sent to hare. A vac	uum truck wa	s dispatched to recover fluid				
from mare containment.							
Describe Area Affected and Cleanup Action Taken.*							
This release impacted the interim reclamation on the pad. Concho will have			ontamination from the release				
and we will present a remediation work plan to the NMOCD for approval	prior to any significant remediation v	vork.					
I hereby certify that the information given above is true and complete to the	he best of my knowledge and understa	and that pursu	ant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.	OIL CONSERV						
Rout Showf	OIL CONSERV	VATIONI	DIVISION				
Signature:		1					
5	Approved by Environmental Speciali	st. Jamt	"liye~				
Printed Name: Robert Grubbs							
	Approval Date: 03/21/2016	г : /: D	05/21/2016				
Title: Senior Environmental Coordinator	Approval Date:	Expiration D	ate:				
E-mail Address: rgrubbs@concho.com	Conditions of Approval:						
	Conditions of Approval: Discrete site samples only. Delineate a per NMOCD guidelines. Ensure BLM	and remediate	Attached				
Date: February 6, 2016 Phone: 432-230-0077 P		1RP 4219					
Attach Additional Sheets If Necessary	oncurrence/approval.		nJXK1608142079				