

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

By JKeyes at 10:22 am, Apr 29, 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Griffin
Address 105 S. 4 th Street Artesia, NM 88210	Telephone No. 575-748-4111
Facility Name Lusk AHB Federal #10H	Facility Type Well & Tanks

Surface Owner Federal	Mineral Owner Federal	API No. 30-025-40990
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LOCATION OF RELEASE

Unit Letter D	Section 35	Township 19S	Range 32E	Feet from the 150	North/South Line North	Feet from the 660	East/West Line West	County Lea
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Latitude 32.62358 Longitude 103.74279

NATURE OF RELEASE

Type of Release Produced Water & Crude Oil	Volume of Release 175 B/PW, 25 B/O	Volume Recovered 150 B/PW, 25 B/O
Source of Release Poly flow line	Date and Hour of Occurrence 4/21/2016; AM	Date and Hour of Discovery 4/21/2016; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Jamie Keyes. BLM - Jim Amos	
By Whom? Amber Griffin	Date and Hour: 4/22/2016 7:49 AM via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

A poly flow line split when the line pressured up. The flow line was isolated by closing upstream and downstream valves, and the well was shut-in. The poly line was replaced with a steel line. Vacuum trucks were called to recover released fluids. An initial scrape was completed of the pooling area and the overspray area of the release was treated with a Micro-Blaze/Water mixture.

Describe Area Affected and Cleanup Action Taken:

The affected area is shown on the attached Google Earth image. Vertical and horizontal delineation samples will be taken from both the pooling area and the overspray areas and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 250-275', per Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Amber Griffin</i>	OIL CONSERVATION DIVISION	
Printed Name: Amber Griffin	Approved by Environmental Specialist: <i>Jamie Keyes</i>	
Title: Environmental Representative	Approval Date: 04/29/2016	Expiration Date: 06/29/2016
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines. Ensure BLM concurrence/approval.	Attached <input type="checkbox"/> IRP 4266
Date: April 28, 2016 Phone: 575-748-4111		

* Attach Additional Sheets If Necessary

nJXK1612037209
pJXK1612037318

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-59392

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 South 4th Street
Artesia, NM 88210

3b. Phone No. (include area code)
575-748-4111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FNL & 660' FWL, (NWNW), Unit D, Section 35, T19S-R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lusk AHB Federal #10H

9. API Well No.
30-025-40990

10. Field and Pool or Exploratory Area

11. County or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Release off pad,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>clean-up actions to be</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>taken</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amber Griffin Title Environmental Representative

Signature Amber Griffin Date 4/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

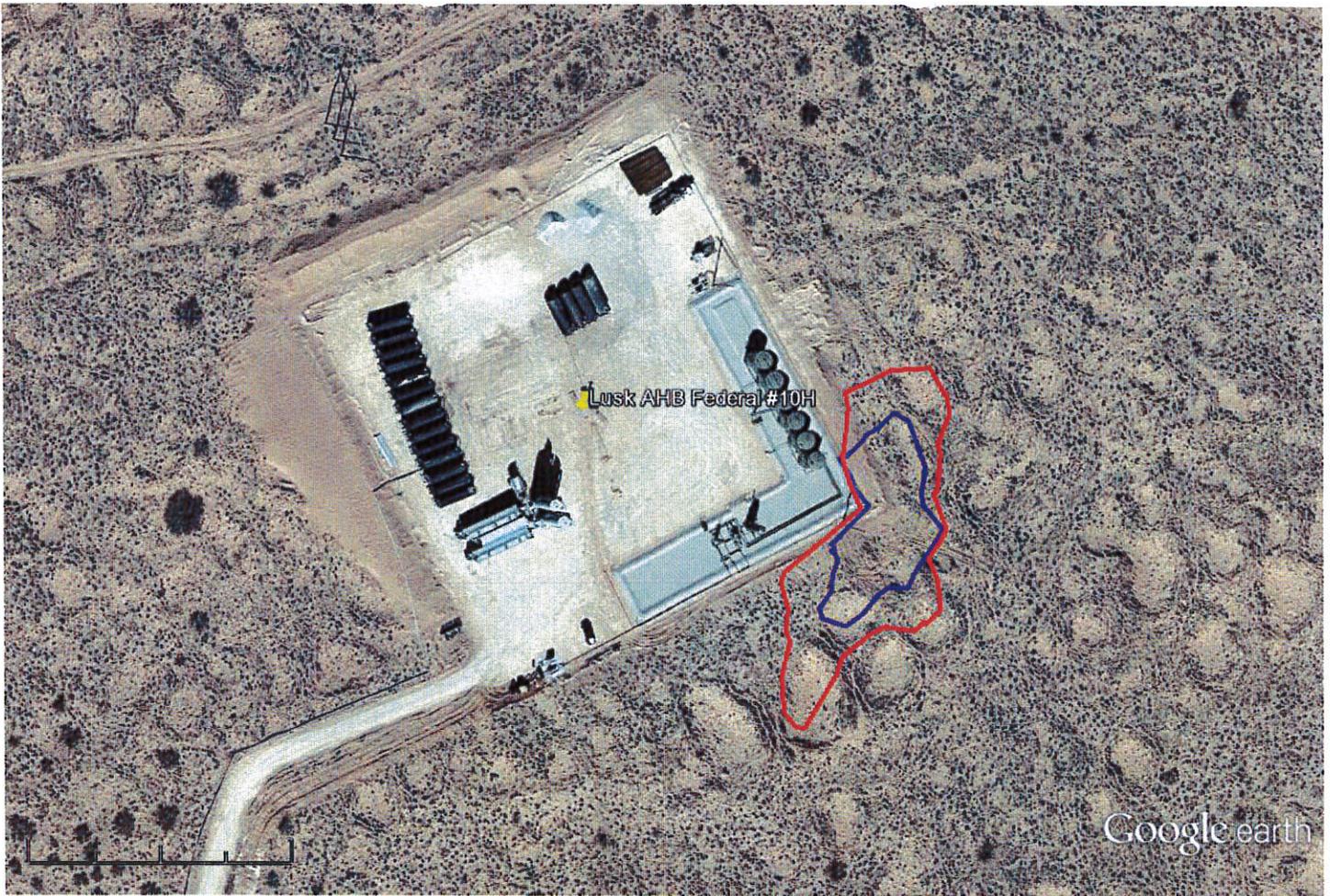
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Google earth

feet
meters |—————| 100 |—————| 500



Lusk AHB Federal #10H 4/21/2016 Release

Total Area Affected: ≈ 0.5707 acres

Pooling Area (Blue) ≈ 0.2691 acres

Overspray Area (Red) ≈ 0.3016 acres