District 1 State of   1625 N. French Dr., Hobbs, NM 88240 Energy Mineral   District II Energy Mineral   811 S. First St., Artesia, NM 88210 Energy Mineral	f New Mexic Form C-141 s and Natural RECEIVED Form C-141 Revised August 8, 2011
District III Oil Cons	ervation Di By JKeyes at 3:51 pm, May 10, 2016
District IV 1220 Sou	th St. Francis Dr.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM 87505
<b>Release Notification and Corrective Action</b>	
	OPERATOR 🛛 Initial Report 🗌 Final Report
Name of Company Oxy Permian Ltd.	Contact Casey Summers
Address 6 Desta Drive, Midland, TX 79705 Facility Name Red Tank 34 Federal #2 CTB	Telephone No. (575) 513-8289
	Facility Type Gathering
Surface Owner BLM Mineral Owne	API No. 30-025-31932
Unit Letter Section Township Range Feet from the North/South Line Feet from the Fost/Wast Line County	
Unit Letter Section Township Range Feet from the Nor	th/South Line Feet from the East/West Line County
H 34 22S 32E	Lea
Latitude N 32.3495	2° Longitude W 103.65571°
Type of Release Produced water	E OF RELEASE
Source of Release Corrosion of a 2" steel tee on the water transfer	Volume of Release   15 bbls   Volume Recovered   0 bbls     Date and Hour of Occurrence   Date and Hour of Discovery
pump line	05/02/2016
Was Immediate Notice Given?	If YES, To Whom?
· · · · · · · · · · · · · · · · · · ·	
By Whom? Kathy Purvis @ BBC International, Inc. Was a Watercourse Reached?	Date and Hour 05/02/2016 @ 4:06 pm If YES, Volume Impacting the Watercourse.
Yes X No	in TES, volume impacting the watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
Corrosion of a 2" steel tee on the water transfer pump line caused 15 bbls of produced water to leak. No fluids were recovered and the tee was replaced.	
Describe Area Affected and Cleanup Action Taken.*	
The affected area is approximately 70' w 200' on location and just and 1. Studies Density in the studies of the	
The affected area is approximately 70' x 200' on location and just south of location. Remediation will be completed in accordance with an approved remediation plan by NMOCD and the BLM.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endancer	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In/addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
11/1-	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Casey Summers	Approved by Environmental Specialist:
Title: NM Environmental Advisor	Approval Date: 05/10/2016 Expiration Date: 07/10/2016
E-mail Address: <u>Casey_Summers@oxy.com</u>	Conditions of Approval:
	Discrete samples only. Delineate and remediate per Attached 1RP 4271
Date: 5-10-16 Phone: (575) 513-8289	NMOCD guidelines. Ensure BLM concurrencea/
* Attach Additional Sheets If Necessary approval.	