District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Sonto Fo. NM 8756

State of New Mexico Energy Minerals and Natural Resources

APPROVED

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Expiration Date: ///

04/11/2016

Approval Date:

2RP-

Phone: 575-748-4171

Conditions of Approval:

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505	5	Sa	anta F	e, NM 875	505					
			Rele	ase Notific	catio	n and Co	orrective A	ction				
						OPERA'	☐ Ini	tial Report	\boxtimes	Final Repor		
Name of Co						Contact						
Yates Petro	leum Corp	oration				Chase Settle						
Address						Telephone No.						
104 S. 4 th S	treet					575-748-1471						
Facility Nat						Facility Type						
Abby BLF	State #1					Battery						
Surface Ow	ner			Mineral C	wner	r API No.						
State State						30-025-38951						
				LOCA	ATIO	N OF REI	LEASE					
						h/South Line Feet from the East/West Line County						
0	10	9S ¹	33E	660	0.00	South	2310	West	Lea			
Latitude 33.54234 Longitude 103.55526												
NATURE OF RELEASE												
Type of Release						Volume of			Volume Recovered			
Crude Oil & Produced Water						2 B/O & 5	STATE THE		0 B/O & 0 B/PW			
Source of Release Wellhead							Iour of Occurrenc		Hour of Dis	covery	1	
Was Immedia	to Notice (Siven?				9/7/2015; AM 9/7/2015; AM If YES, To Whom?						
was minicula	ile Nolice C		Yes	No 🛛 Not Re	equired							
By Whom?						Date and Hour						
N/A		1 10				N/A						
Was a Water	course Read		Yes 🛛	No		If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
		em and Reme										
Well packing failed, causing a release of crude oil and produced water around the wellhead and pumping unit. Vacuum truck(s) were called.												
Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 150' X 10'were affected on the well pad around the pumping unit. The wells were shut in and vacuum trucks were called to recover standing fluid. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and												
analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final												
Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD.												
	Depth to Ground Water: 50-99' (approximately 65', Section 10, T9S-R33E, per Trend Map), Wellhead Protection Area: No, Distance to Surface											
Water Body:							D approved work					
closure.	fu that the i	nformation ai	von abovo	is true and some	lete to	the best of my	knowledge and u	nderstand that nu	rement to NIM	OCD.	alos and	
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
	///	1	_			OIL CONSERVATION DIVISION						
Signature;								1	lau			
	K8905 940 00					Approved by	Environmental S ₁	pecialist: //ar	Albyer			
Printed Name	: Chase Set	tle										

Title: NM Environmental Regulatory Agent

E-mail Address: CSettle@yatespetroleum.com

Date: April 1, 2016 Pl
* Attach Additional Sheets If Necessary