

February 17, 2016

Patrick McMahon Dan Fields 311 N First Lovington, NM 88260 TEL: (505) 396-5303 FAX

RE: Targa-Fields

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1602530

Dear Patrick McMahon:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/11/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andig

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Ana	alysis Laborat	tory, Inc.		Lab Order <b>1602530</b> Date Reported: <b>2/17/</b> 2	2016
CLIENT: Dan Fields			Client Samp	le ID: T-1-4	
Project: Targa-Fields			Collection	Date: 2/9/2016 2:20:00 PM	
Lab ID: 1602530-001	Matrix:	SOIL	Received	Date: 2/11/2016 9:30:00 AM	
Analyses	Result	PQL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 418.1: TPH				Analy	st: TOM
Petroleum Hydrocarbons, TR	44000	1900	mg/Kg	100 2/17/2016	23750

Refe	r to th	e QC Summary report and sample login checklis	st for flagg	ged QC data and preservation inform	ation.
Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method 1	Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range	
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits	Page 1 of 3
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range	rage rors
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	

% Recovery outside of range due to dilution or matrix

S

- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** 

Hall Environmental Ana	lysis Laborat	ory, Inc.		Lab Order 1602530 Date Reported: 2/17	
CLIENT: Dan Fields			Client Samp	e ID: T-2-18	
Project: Targa-Fields			Collection	Date: 2/9/2016 2:30:00 PM	
Lab ID: 1602530-002	Matrix: S	SOIL	Received	Date: 2/11/2016 9:30:00 AN	Λ
Analyses	Result	PQL Qu	al Units	DF Date Analyzed	Batch
EPA METHOD 418.1: TPH				Ana	lyst: TOM
Petroleum Hydrocarbons, TR	49000	1900	mg/Kg	100 2/17/2016	23750

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

\*

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

Value exceeds Maximum Contaminant Level.

- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 3

**Analytical Report** 

- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

### **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

**Client: Project:** 

Dan Fields Targa-Fields

Sample ID MB-23750	SampType: MBLK	TestCode: EPA Method	418.1: TPH	
Client ID: PBS	Batch ID: 23750	RunNo: 32201		
Prep Date: 2/16/2016	Analysis Date: 2/17/2016	SeqNo: 984360	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Petroleum Hydrocarbons, TR	ND 20			
Sample ID LCS-23750	SampType: LCS	TestCode: EPA Method	418.1: TPH	
Client ID: LCSS	Batch ID: 23750	RunNo: 32201		
Prep Date: 2/16/2016	Analysis Date: 2/17/2016	SeqNo: 984361	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Petroleum Hydrocarbons, TR	110 20 100.0	0 106 83.4	127	
Sample ID LCSD-23750	SampType: LCSD	TestCode: EPA Method	418.1: TPH	
Client ID: LCSS02	Batch ID: 23750	RunNo: 32201		(2)
Prep Date: 2/16/2016	Analysis Date: 2/17/2016	SeqNo: 984362	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Petroleum Hydrocarbons, TR	110 20 100.0	0 108 83.4	127 1.20	20

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL **Reporting Detection Limit**
- W Sample container temperature is out of limit as specified

WO#: 1602530

17-Feb-16

Page 3 of 3

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental A Albug TEL: 505-345-3975 I Website: www.hall	4901 Haw uerque, NM FAX: 505-34	kins NE ( 87109 <b>Sarr</b> (5-4107	nple Log-In C	heck List
Client Name: DAN FIELDS W	ork Order Number:	1602530		RcptNo:	1
Received by/date: JA 07	2)IIIII				
Logged By: Ashley Gallegos 2/11	/2016 9:30:00 AM		AJ		41
Completed By: Ashley Gallegos 2/12	/2016 9:48:55 AM		A		
Reviewed By: AT 02/12/14			V		
Chain of Custody					
1. Custody seals intact on sample bottles?		Yes 🗌	No 🗌	Not Present 🗹	
2. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?		<u>Courier</u>			
<u>Log In</u>		(36)			
4. Was an attempt made to cool the samples?		Yes 🗹	No 🗆	NA 🗌	
5. Were all samples received at a temperature of >	0° C to 6.0°C	Yes 🗹	No 🗆		·
6. Sample(s) In proper container(s)?		Yes 🗹	No 🗌		
7. Sufficient sample volume for Indicated test(s)?		Yes 🗹	No 🗀		
8. Are samples (except VOA and ONG) properly pre-	served?	Yes 🔽	No 🗀		
9. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗔	
10. VOA vials have zero headspace?		Yes 🗆	No 🗆	No VOA Vials 🗹	
11, Were any sample containers received broken?		Yes 🗆	No 🖌	# of preserved	
12. Does paperwork match bottle labels?		Yes 🗹	No 🗔	bottles checked for pH:	
(Note discrepancies on chain of custody)				(<2 0	r >12 unless noted)
13. Are matrices correctly identified on Chain of Cust	ody?	Yes 🗹	No 🗌	Adjusted?	
14. Is it clear what analyses were requested?		Yes 🗹	No 🗌	1-11-1 X - 14-1	
15. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No 🗔	Checked by:	· · · · · · · · · · · · · · · · · · ·
Special Handling (if applicable)	rdar?	Yes 🗌	No 🗆	NA 🗹	
16. Was client notified of all discrepancies with this o Person Notified:					1
By Whom:	Date Via:	] eMail [	] Phone 🗍 Fax	In Person	
Regarding:					
Client Instructions:	en elandeten bester, keter pro-te staatste		an a		
17. Additional remarks:	3		19 (A)		٦
18. Cooler Information					
	tact Seal No S	eal Date	Signed By	4	
1 1.0 Good Yes	a 122 - 12		·	1	

UALL ENVIRONMENTAL	ANALYSIS LABORATORY		NE - Albuquerque, NM 87109		Analysis		S'⁺Oc	1085 2800 2,50 2,00 2,00 2,00 2,00 2,00 2,00 2,	28 1, <sub>E</sub> C 3 \ <sub>i</sub> (A	no C sitals bi des f des des des des des des des des des des	<ul> <li>y Pt's (8316</li> <li>k Pt's (8316</li> <li>k ARO</li> <l< th=""><th>1       1       8       8       8</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>ed data will be clearly notated on the analytical report.</th></l<></ul>	1       1       8       8       8								ed data will be clearly notated on the analytical report.
			4901 Hawkins NE	Tel. 505-345-3975				ן) 1 ספ	05 .81	19) 17 10	TM + X3T; B3708 Hq Hq Hq Hq Hq Hq Hq Hq Hq Hq Hq Hq Hq H		×					 	Remarks:	ility. Any sub-contract
Turn-Around Time:	X Standard D Rush	Project Name:	Torrage - Fields	Project #:	louge squll		McMarpan	ELS -	On toes XYYes INNo +	Sample Temperature 1.0	Container Preservative HEAL No.		-402 11 - 002						Received by: Actor 2-19/1, 1560	r accredited laboratories. This serves as n
-of-Custody Record	lient Dan Fiches 1	Mc Mahan	SSS: 31 N. First	882.60	5,396	00. Not P	JA/QC Package: a Standard □ Level 4 (Full Validation)	uo		З EDD (Type)	Date Time Matrix Sample Request ID	2.1 7-1-4	1430 v 1-2-18						Date: Time: Relinquished by: PP Store SON AL	4

### Dan Field

From: Sent: To: Subject: Attachments: Dan Field Thursday, March 10, 2016 1:27 PM patrick bryan mcman FW: 16" Remediation on Dan Field Remediation Summary Townsend 16 Inch Pipeline Release December 15 2015.pdf

From: Garcia, Willie [mailto:wgarcia@targaresources.com]
Sent: Wednesday, January 20, 2016 11:55 AM
To: 'hsncpbm@leaco.net'
Cc: 'Samantha Torrez'; Dan Field
Subject: 16" Remediation on Dan Field

Mr. McMahon-

Please find attached the remediation report on the 16" pipeline we worked on. Let me know if you have any questions regarding this matter.

Thanks,

Willie Garcia Contract ROW Agent Permian Region-New Mexico

Targa Resources P.O. Box 67 or 8201 S. Hwy. 322 Monument, NM 88265

Off.# 575-393-5716 ext. 234 Cell# 325-574-0996 wgarcia@targaresources.com

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### **REMEDIATION SUMMARY**

December 15, 2015

TO: David McQuade Cal Wrangham Bill Little Ralph England Cindy Klein

RE: Townsend 16" Pipeline Remediation Summary, Lea County, New Mexico

Page 1 of 2

### **Introduction**

This summary is a supplement to a report dated August 27, 2015 and presents the investigation and remediation of a natural gas liquid (NGL) release from the Townsend 16" pipeline (Site). The legal description is Unit M (SW/4, SW/4) Section 3, Township 16 South and Range 35 East in Lea County, New Mexico. The Site is located about 4 miles west of Lovington, New Mexico. The release occurred in July 2015. The NGL covered an area measuring approximately 1,025 square feet. Watson Construction, Inc. (Watson) used a track hoe to excavate approximately 60 cubic yards of soil from around the pipeline to repair the leak. Soil was excavated to about 4 feet below ground surface (bgs) and piled adjacent to the south side of the excavation. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

### Investigation

On July 16, 2015, personnel from Larson & Associates, Inc. (LAI) collected soil samples from five (5) locations (HA-1 through HA-5). The samples were analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), total petroleum hydrocarbons (TPH) and chloride. The laboratory reported concentrations of benzene, BTEX, and TPH above the New Mexico Oil Conservation Division (OCD) recommended remdiation action level (RRAL) of 10 milligrams per kilogram (mg/Kg) for benzene (HA-5), 50 mg/Kg for BTEX and 1,000 mg/Kg for TPH (HA-1 through HA-5).

On August 3, 2015, LAI personnel supervised drilling five (5) borings (SB-1 through SB-5) between about 10 and 25 feet bgs. The laboratory reported concentrations of TPH above the RRAL to greater than 10 feet bgs at location SB-1 (HA-1). Table 1 presents the investigation analytical data summary. Figure 3 presents a site drawing.

### Remediation

Between September 19 and October 30, 2015, Watson under supervision from LAI excavated soil to a maximum depth of about 23 feet bgs north of the pipeline. Confirmation samples were collected from the excavation sidewalls and bottom and reported concentrations of TPH below the RRAL (1,000 mg/Kg) and chloride below 250 mg/Kg. The excavation measures about 30 feet wide by 50 long and about 23 feet deep. The soil was hauled to the Jay Dan Landfarm, LLC located northwest of Lovington, New Mexico. Table 2 presents the remediation sample analytical data summary. Figure 4 presents the excavation limits and soil sample locations.

507 North Marienfeld, Suite 205 Midland, Texas 79701 Ph. (432) 687-0901 Fax (432) 687-0456

### Recommendation

LAI recommends backfilling the excavation and seeding as specified by land owner. LAI will prepare a final report upon completion of excavation backfilling and seeding.

Mark J. Larson

507 North Marienfeld, Suite 205 ♦ Midland, Texas 79701 ♦ Ph. (432) 687-0901 ♦ Fax (432) 687-0456

Tables

507 North Marienfeld, Suite 205 🗇 Midland, Texas 79701 🗇 Ph. (432) 687-0901 🔶 Fax (432) 687-0456

West Side (north of P/L)	East Side	South Side	North Side		(South of Pipeline)	Bottom				North of Pipeline)	UCD RRAL:		Location
12 15 21	12 23	9 21	12 23	22 24	18 20 21	15	24 26	23	20	15 18		(Feet)	Depth
09/21/2015 10/15/2015 10/15/2015 10/30/2015	09/21/2015 10/22/2015	09/21/2015 10/23/2015	09/21/2015 10/26/2015	10/15/2015 10/15/2015	10/15/2015 10/15/2015 10/22/2015	09/23/2015	10/13/2015 10/13/2015	10/26/2015	10/13/2015	09/21/2015 10/13/2015		Date	Collection
Excavated In-Situ In-Situ In-Situ	In-Situ In-Situ	In-Situ In-Situ	In-Situ In-Situ	ln-Situ In-Situ	Excavated Excavated In-Situ	Excavated	In-Situ	In-Situ	Excavated	Excavated Excavated		Status	
12,500 242 <50.0 <50.0	<50.0 <50.0	<50.0 <50.0	<50.0 <50.0	69.0 <50.0	2,450 1,850 171	3,220	281 578	1,050 <50.0	8,300	3,120 4,640		(mg/Kg)	DRO
5,350 77.3 <4.0 <4.0	<4.00 <4.00	<4.00 <4.00	<4.00 <4.00	11.9 <4.00	5,770 1,400 <4.0	1,420	201 86.6	668 <4.00	5,240	3,921 4,640		(mg/Kg)	CBU
<b>17,850</b> 319.3 <54.0 <54.0	<54.0 <54.0	<54.0 <54.0	<54.0 <54.0	80.9 <54.0	8,220 3,250 171	4,640	482 664.60	<b>1,718</b> <54.0	13,540	7,040 9,280	1,000	IPH (mg/Kg)	TDU
 <25.0 <25.0	 110	 <25.0	 <25.0	183	111	1	<25.0 <25.0	<25.0 <25.0	<25.0	 <25.0		(mg/Kg)	Chlouido

Table 1

## Remediation Analytical Data Summary Targa Midstream Services, LLC, Townsend 16" Pipeline Release Lea County, New Mexico

### Table 1

## Remediation Analytical Data Summary

# Targa Midstream Services, LLC, Townsend 16" Pipeline Release

Lea County, New Mexico

			ubbock Texas	Inc. Midland and L	Notes: Laboratory analysis performed by Trace Analysis. Inc. Midland and Lubbock Texas	' analysis performed	Notes: Laboratory
112	<54.0	<4.0	<50.0	In-Situ	10/22/2015	21	
<25.0	<54.0	<4.0	<50.0	In-Situ	10/15/2015	18	
<25.0	<54.0	<4.0	<50.0	In-Situ	10/15/2015	15	(South of P/L)
<25.0	<54.0	<4.0	<50.0	In-Situ	09/21/2015	12	West side
						5	Without
<25.0	<54.0	<4.0	<50.0	In-Situ	09/21/2015	12	(under P/L)
1	106	<4.0	106	In-Situ	09/21/2015	ς σ	West Side

Notes: Laboratory analysis performed by Trace Analysis, Inc., Midland and Lubbock, Texas.

TPH (GRO and DRO) performed by EPA SW-846 method 8015M

Chloride performed by titration method

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

P analysis pending

Bold and highlighted indicates that analyte was detected above the OCD recommended remediation action level (RRAL)

Figures

35

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Figure 1 - Topographic Map



Figure 2 - Aerial Map



Appendix A



507 North Marienfeld, Suite 205 🔶 Midland, Texas 79701 🔶 Ph. (432) 687-0901 🔶 Fax (432) 687-0456



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