

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

By JKeyes at 10:16 am, Jun 20, 2016

Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

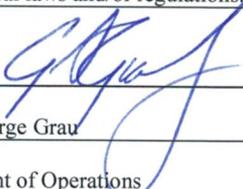
Name of Company: Alpha Crude Connector, LLC	Contact: George Grau
Address: 4200 E Skelly Dr. Ste 400 Tulsa, OK 74135	Telephone No. 817-312-3792
Facility Name: Lynch Station	Facility Type: Pipeline
Surface Owner: State	Mineral Owner:
	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	1	21S	33E					Lea

Latitude 32.52175 Longitude -103.52468

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 15bbls	Volume Recovered: 5bbls
Source of Release: Tank overflow	Date and Hour of Occurrence: 6/15/16 8:00pm	Date and Hour of Discovery: 6/15/16 8:00pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A temporary tank overflowed resulting in the loss of approximately 15bbls of crude oil. Upon discovery a vacuum truck was immediately dispatched to the site to recover standing fluid. Approximately 5bbls of fluid were recovered.		
Describe Area Affected and Cleanup Action Taken.* The affected area originated on the pad and flowed east across the pad and into the adjacent pasture. The area was marked for a one-call and soil samples will be collected in preparation for drafting a remediation work plan.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: George Grau	Approved by Environmental Specialist: 	
Title: Vice President of Operations	Approval Date: 06/20/2016	Expiration Date: 08/20/2016
E-mail Address: ggrau@frontierenergyllc.com	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines.	Attached <input type="checkbox"/> IRP 4313
Date: 6/17/2016 Phone: 817-312-3792		

* Attach Additional Sheets If Necessary

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