State of New N Energy Minerals and Na By JKeyes at 1:06 pm, Jun 20, 2016

ergy Minerals and Na by JReyes at 1.00 pm, Jun

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		OPERATOR	Initial Report	Final Report	
Name of Company LEGACY RESERVES OPERATING LP		Contact			
Address PO BOX 10848, MIDLAND, TX 79702		Telephone No.			
Facility Name Rock Queen Central Tank Battery		Facility Type Battery			
Surface Owner BLM	Mineral Owner	Mineral Owner		API No. 30-005-00865	
	LOCATIO	ON OF RELEASE			

Township Feet from the North/South Line Feet from the East/West Line County Unit Letter Section Range В 25 13 S 31 E 660 North 1980 West Chaves

Latitude_33.165623

Longitude -103.775399

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 700 bbls	Volume Recovered 680 bbls				
Source of Release Overflow tanks	Date and Hour of Occurrence	Decurrence Date and Hour of Discovery				
	6/19/2016 Sometime in the am	6/19/2016 7:00am				
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🛛 No 🗌 Not Required	Mark Whitaker					
By Whom? Daniel Rosa	Date and Hour 6/20/2016 7:00 am					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.*						
If a watercourse was impacted, Describe Fully.						
N/A						
Describe Cause of Problem and Remedial Action Taken.*						
Power failure at main disconnect, H-Pump did not run. Backup battery failed, causing scada failure. No calls out on AC power fail. Vacuum truck called						
out to empty dike. Haul off to disposal.						
Describe Area Affected and Cleanum Action Teleon *						
Describe Area Affected and Cleanup Action Taken.* Dike around 750 bbl tanks held water. Water was removed from dike and taken to disposal.						
Dike around 750 bor tanks neid water, water was removed from dike and taken to disposal.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	<u>OIL CONSER</u>	VATION DIVISION				
Signature:						
Signature.	Anna Ling am Kly					
Printed Name: Daniel Rosa Approved by Environmental Specialist:						
	0.01001001.0	08/20/2016				
Title: Production Foreman	Approval Date: 06/20/2016	Expiration Date:				
E-mail Address: drosa@legacylp.com	Conditions of Approval: Discrete samples only. Delineate and re	emediate per Attached				
	MOCD guidelines. Ensure BLM concurrence/					
Date: 0/20/2010 Thome: 432/031/00//	approval.					
* Attach Additional Sheets If Necessary	nJXK1617246815					