District 1 State	e of New N		EIVE	D			
District II Energy Mine	rals and Na	ural By J	Keyes	at 8:50	6 am, .	Jul 08, 201	
B11 S. First St., Artesia. NM 88210 District III Oil Co	nservation	Division	Su	bmit 1 Cop	y to appropr	iate District Office	
District IV 1220 S	Oil Conservation Division Submit 1 Copy to appropriate District Office i accordance with 19,15,29 NMAC						
1770 C St Francis Dr. Santa G. Mb4 97606	a Fe, NM						
Release Notificat			e Action	1			
	<u>OPER</u>			🛛 Initiai	Report	Final Repo	
Name of Company Oxy Permian Ltd. Address 6 Desta Drive, Midland, TX 79705	Contact	Contact Casey Summers Telephone No. (575) 513-8289					
Facility Name Red Tank 35 Federal #3 SWD Battery	Facility			F			
Surface Owner BLM Mineral Ow		API No. 30-025-33149					
<b>ԱՅԱՆԱԱՅԱՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅՅ</b>		1997 - 27 - 27 - 27 - 27 - 27 - 27 - 27 -		API NO	5. 30-025-3	3149	
	ON OF R	the second s	the Fact	West Line	County		
	with bound th	ie   reernom	uic Lasu	WCSI LANC	County		
L 35 225 32E	······				Lea	<u></u>	
Latitude <u>N 32.3473</u>	L <sup>*</sup> Longi	ude <u>W 103.6</u>	<u>5083°</u>				
	E OF RE	LEASE					
Type of Release Produced water		Volume of Release 50 bbls Volume Recovered 15 bbls					
Source of Release Stress/fatigue of 2.5" steel line		Date and Hour of Occurrence Date and Hour of Discovery 06/21/2016					
Was Immediate Notice Given?	If YES	If YES, To Whom?					
Yes 🗌 No 🔲 Not Requi							
By Whom? Kathy Purvis @ BBC International Inc. Was a Watercourse Reached?	Date at	Date and Hour 06/21/2016 @ 4:39 pm   If YES, Volume Impacting the Watercourse.					
Yes X No	111123	a and roman mpacing the tracticults,					
If a Watercourse was Impacted. Describe Fully.*		and a second of the second	++-#->>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	······································	1111 ani: 1		
Describe Cause of Problem and Remedial Action Taken.*	****	*****					
Stress/fatigue of a 2.5" steel line caused 50 bbls of produced water to	spill. A vacu	m truck recove	red 15 bbls o	of produced	water and th	ne line was repaire	
Describe Area Affected and Cleanup Action Taken.*				*			
·							
The affected area is approximately 200' x 50' on location around the remediation plan from NMOCD and the BLM.	well head. Re	nediation will l	be completed	l in accordar	ice with an	approved	
-	4. H						
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea	to the best of	ny knowledge :	and understa	nd that purs	uant to NM	OCD rules and	
public health or the environment. The acceptance of a C-141 report b	y the NMOCI	marked as "Fi	nal Report" o	does not relia	eve the oper	ator of liability	
should their operations have failed to adequately investigate and reme	diate contami	ation that pose	a threat to g	round water.	. surface wa	ter, human health	
or the environment. In addition, NMOCD acceptance of a C-141 reported and the state, or the latest and/or regulations.	on does not re	eve the operation	or of respons	ibility for co	mpliance w	ith any other	
		OIL CONSERVATION DIVISION					
Signature:							
	Approved	oy Environmen	tal Specialis	1: 1:	lyc		
Printed Name: Casey Summers		07/00/0			00/00	/2016	
Title: NM Environmental Advisor	Approval	Date: 07/08/2	2016	Expiration [	09/08, Date:	/2010	
E-mail Address: Casey_Summers@oxy.com	Condition	of Approval:	in anti- 1	and disk	Apart		
Date: 7-7-16 Phone: (575) 513-8289	NMOCD o	Conditions of Approval: screte samples only. Delineate and remediate per Attached MOCD guidelines. Ensure BLM concurrence/ 1RP 4339					
Date: <u>1 1 ( Phone:</u> (575) 513-8289 ttach Additional Sheets If Necessary	approval.				1		
мана и констини опера и тессори у						nJXK161903205 pJXK161903211	