Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in

accordance with 19.15.29 NMAC.

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Release Notification and Corrective Action										
				(	OPEE	RATOR		🛛 Init	ial Report	Final Report
Name of Co	Name of Company DCP Midstream, LP					Contact Jon Bebbington				
Address 10						Telephone No. 432-620-4207; 432-413-3601				
Facility Name Lovington Booster Discharge Line I					Facility Type Natural Gas Pipeline					
Surface Ow	Surface Owner (ink at this time) State of NM Mineral Owner						API No.			
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the			County
М	31	16S	37E							LEA
Latitude N 32	Latitude N 32.8717 Longitude W-103.2961 (approx.)									
				NATUR	E OI	F RELEAS	SE			
		/plastic/FeS F					Release unk			Recovered unk
Source of Re	lease Lovir	ngton Booster	Discharge	e Line		Date and H 1500 7-7-2			Date and 1500 7-7-	Hour of Discovery -2016
Was Immedia	ate Notice (					If YES, To	If YES, To Whom?			
		$\boxtimes$	Yes	] No 🗌 Not R	equired	Mr. Jamie	Keyes, NMOCD,	Hobbs,	, NM	
By Whom?						Date and Hour 7-8-2016 0843				
Was a Water	course Read			1		If YES, Volume Impacting the Watercourse.				
	$\Box$ Yes $\boxtimes$ No									
If a Watercourse was Impacted, Describe Fully.* N / A										
Describe Cause of Problem and Remedial Action Taken.*										
DCP Midstream's Lovington Booster discharge line (12 inch steel) incurred an incipient fire on the ROW on July 7, 2016 at approx. 1500 caused by a line rupture during line pigging. There were no injuries. The fire was successfully extinguished by the project inspector and contractors with a wash trailer and water truck already on site. Approximately 1.5 acres was burned.										
Describe Are	Describe Area Affected and Cleanup Action Taken.*									
The fire is believed to be the result of a small amount of diesel fuel and iron sulfide igniting within the line. An investigation is underway. Plans are to excavate and remove the damaged section (up to undisturbed coating as determined visually) on July 8, 2016 with a backhoe and capture UT readings on the blown out portion. DCP will shift to using nitrogen trucks to continue the pigging process at this point to minimize further hazards. DCP will evaluate the impacted area and provide a cleanup work plan to the landowner and OCD for review and approval.										

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSER	OIL CONSERVATION DIVISION			
Signature: <b>Jou D. Bebbington</b> Printed Name: Jon D. Bebbington	Approved by Environmental Specia	Approved by Environmental Specialist:			
Title: Princ. Environmental Engineer	Approval Date: 07/08/2016	Expiration I	09/08/2016 Date:		
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval: Discrete sar	mples only.	Attached 1RP 4341		
	Delineate and remediate per NMOCE		nJXK1619047751 pJXK1619047922		

Date:	7-8-2016	Phone: 432-620-4207					
Dute.	/ 0 2010	Thone: 152 020 1207					
* Attach Additional Sharta If Nagagamy							

\* Attach Additional Sheets If Necessary