District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

REVISED
1:59 pm, Jul 08, 2016

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR ☒ Initial Report ☐ Final Report

Name of Company DCP Midstream, LP	Contact Jon Bebbington
Address 10 Desta Drive, Suite 400 West	Telephone No. 432-620-4207; 432-413-3601
Facility Name Lovington Booster Discharge Line	Facility Type Natural Gas Pipeline

Surface Owner (ink at this time) State of NM	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
~~M~~	9 ~~31~~	18S ~~16S~~	36E ~~37E~~					LEA

Latitude N ~~32.8717~~_____   **Longitude** W-~~103.2961~~ (approx.)

32.756824   -103.351681

NATURE OF RELEASE

Type of Release: Diesel/plastic/FeS Fire	Volume of Release unk	Volume Recovered unk
Source of Release Lovington Booster Discharge Line	Date and Hour of Occurrence 1500 7-7-2016	Date and Hour of Discovery 1500 7-7-2016
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mr. Jamie Keyes, NMOCD, Hobbs, NM	
By Whom? Jon Bebbington	Date and Hour 7-8-2016 0843	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N / A

Describe Cause of Problem and Remedial Action Taken.*

DCP Midstream's Lovington Booster discharge line (12 inch steel) incurred an incipient fire on the ROW on July 7, 2016 at approx. 1500 caused by a line rupture during line pigging. There were no injuries. The fire was successfully extinguished by the project inspector and contractors with a wash trailer and water truck already on site. Approximately 1.5 acres was burned.

Describe Area Affected and Cleanup Action Taken.*

The fire is believed to be the result of a small amount of diesel fuel and iron sulfide igniting within the line. An investigation is underway. Plans are to excavate and remove the damaged section (up to undisturbed coating as determined visually) on July 8, 2016 with a backhoe and capture UT readings on the blown out portion. DCP will shift to using nitrogen trucks to continue the pigging process at this point to minimize further hazards.   DCP will evaluate the impacted area and provide a cleanup work plan to the landowner and OCD for review and approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Jon D. Bebbington*	OIL CONSERVATION DIVISION
Printed Name: Jon D. Bebbington	Approved by Environmental Specialist:
Title: Princ. Environmental Engineer	Approval Date: 07/08/2016 Expiration Date: 09/08/2016
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval: Discrete samples only. Attached ☐ 1RP 4341

Delineate and remediate per NMOCD guidelines.

nJXK1619047751
pJXK1619047922

Date:	7-8-2016	Phone: 432-620-4207		

* Attach Additional Sheets If Necessary