Rupture#4

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR									x Initia	al Report		Final Report	
Name of Company El Paso Natural Gas Company, LLC (a Contact Sheila Castellano													
Kinder Mor													
Address approximately 150 feet north of Hennington Road and 0.5 miles east of Heidel Road							Telephone No. (719) 520-3719						
Facility Nar	ne El Pas	o Natural G	Facility Type 8-inch Natural Gas Pipeline										
Surface Ow Partnership,		Lowe Fami	y			API No.							
Tarthership,	LID										,		
TT '4 T -44	I a .:	m 11				N OF RE	Feet from the			Γ <u>α</u>			
Unit Letter	Section S/2 Sec18	2 14S 38E 60 Sou			South	/South Line	East/West Line West		County Lea County, NM				
Latitude 33.097587 Longitude -103.136577													
NATURE OF RELEASE													
Type of Release Inadvertent release of hydrostatic test water							Volume of Release approximately 4,000 gallons			Volume Recovered			
Source of Release 8-inch natural gas pipeline							Date and Hour of Occurrence			Date and Hour of Discovery			
						8/2/16 9:52a MDT 8/2/16 9:52a MDT					,		
Was Immediate Notice Given? X Yes							If YES, To Whom? NMOCD Santa Fe Office: Jim Griswold						
The Late of the La							NMOCD Santa Fe Office: Tomas Oberding						
By Whom? Sheila Castellano							NMOCD District 1 Office: Maxey Brown Date and Hour 8/2/16 4:00p MDT						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
☐ Yes X No													
If a Watercourse was Impacted, Describe Fully.*							REVIEWED						
						By Kristen Lynch at 3:36 pm, Aug 17, 2016							
Describe Cause of Problem and Remedial Action Taken.* EPNG was conducting a hydrostatic spike test of the existing L3031 and the pipeline failed during the test. Test was stopped. Water and soil samples were collected for analysis using Test 8260B.													
Describe Area Affected and Cleanup Action Taken.*													
Test water release flowed to the east, approximately 10-feet beyond EPNG's existing right of way boundary.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
Signature: But & Cartellan							OIL CONSERVATION DIVISION						
							- V . 9						
Printed Name	: Sheila F	. Castellano		Approved by Environmental Specialist:									
Title: Consultant/Contractor						Approval Date: 8/17/2016							
E-mail Address: sheila_castellano@kindermorgan.com						Discrete Samples Only; Conditions of Approval: Delineate and Remediate Attached							
Date: Au	gust 9, 201	6		per NMOCD Guidelines 1RP-4400									