Ruptive#2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

REVIEWED

By Kristen Lynch at 3:28 pm, Aug 31, 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

			IXCI	case mount	auui	i and C	Directive A	Cuon					
						OPER	ATOR	x	Initial	Report		Final Report	
Name of Co Kinder Mor			ral Gas C	Company, LLC (a	Contact	Sheila Castelland			ń v		<i>*</i>	
	pproximate	ely 0.7 miles	f Hennington Ro	Telephone No. (719) 520-3719									
							Facility Type 8-inch Natural Gas Pipeline						
Surface Ow C/O Larry I			. Mineral C			AP	API No.						
LOCATION OF RELEASE													
Unit Letter				South Line	Feet from the	East/West Line		County Lea County, NM					
L	1 50010	145	4	uda 33 10813′		т	ongitude -103	128805					
Latitude 33.108137 Longitude -103.128895													
NATURE OF RELEASE Type of Release Inadvertent release of hydrostatic test water Volume of Release Volume Recovered													
Type of Release inadvertent release of hydrostatic test water							approximately 4,350 gallons			3,850 gallons			
Source of Release 8-inch natural gas pipeline						Date and Hour of Occurrence 7/25/16 8:30a MDT			Date and Hour of Discovery 7/25/16 8:30a MDT				
Was Immediate Notice Given?						If YES, To Whom?							
^		X	No Not Re	NMOCD Santa Fe Office: Jim Griswold									
						NMOCD Santa Fe Office: Tomas Oberding NMOCD District 1 Office: Maxey Brown							
By Whom? Sheila Castellano						Date and Hour 7/25/16 2:15p MDT							
Was a Watercourse Reached? Yes X No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
EPNG was conducting a hydrostatic spike test of the existing L3031 and the pipeline failed during the test. No remedial action was taken. Preparations were made to stop any future flow from entering the ephemeral wash located at MP 1.4.													
Jim Griswold requested a brief write up related to the history of EPNG L3031. Information regarding L3031 was included as part of our written notification for Rupture #1, submitted August 5, 2016.													
Describe Are	a Affected a	and Cleanup	Action Tal	ken.*	~ .		1.00.000.1			1 1 1 00			
				iting right of way, within the affecte			ely $20 - 30$ feet do ults are pending.	wn the existin	ng patro	ol road. Afte	ected	soil has been	
regulations a public health should their	Il operators a or the envir operations ha nment. In ac	are required to comment. The ave failed to a ddition, NMC	o report and acceptant acc	nd/or file certain ince of a C-141 report investigate and r	elease nort by the emediate	otifications a e NMOCD n e contaminat	knowledge and u and perform correct narked as "Final R tion that pose a throw we the operator of	ctive actions for eport" does not eat to ground	or relea ot relie water,	ses which m ve the operat surface wate	ay e tor o r, hu	ndanger f liability ıman health	
Signature:	Lietu	S. Car	w		OIL CONSERVATION DIVISION								
Printed Name: Sheila F. Castellano						Approved by Environmental Specialist:							
Title: Consultant/Contractor						Approval Date: 8/17/16 Expiration Date: 10/17/16							
E-mail Address: sheila_castellano@kindermorgan.com								rete Samples C	Only	Attached			
Date: August 9, 2016 Phone: (719) 520-3719						Remediate per NMOCD Guidelines Attached 1RP-4427							
Dun. Al	agust 1, LUIC	•	- HOHO. (/	17 000 3117		Guld	CHILO						