

MARTIN YATES, III

1912-1985

FRANK W. YATES

1926-1986

S.P. YATES

1914-2000



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING OFFICER

NOT APPROVED

June 7, 2016

Mr. Jamie Keyes
NMOCD District I
1625 French Drive
Hobbs, NM 88240

Site is not fully delineated.
As per conditions of
C-141 approval discrete
samples only, composites
will not be accepted.

Re: Donner AUH State #1
30-025-34860
Section 26, T11S-R34E
Lea County, New Mexico

Dear Mr. Keyes:

Yates Petroleum Corporation is submitting the enclosed work plan for the above captioned well. The plan is being submitted in response to the C-141 report dated December 18, 2016.

If there are no objections with the scope of work described in the plan, Yates will have a contractor begin work on or after the week of June 27, 2016.

If you have any questions call me at (575) 748-4217

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher
Sr. Environmental Supervisor

Enclosure(s)

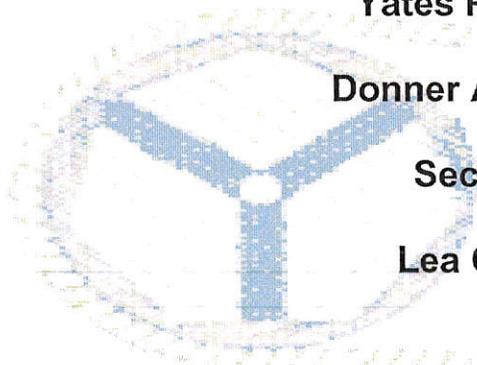
Yates Petroleum Corporation

Donner AUH State #1 Work Plan

Section 26, T11S-R34E

Lea County, New Mexico

June 7, 2016



I. Location

The release point is located approximately 10 miles west of Tatum, NM and approximately 2.5 miles north of highway US 285, as represented by the attached Simanola Valley, NM, USGS Quadrangle Map.

II. Background

On December 9, 2015, Yates submitted to the NMOCD District I office a Form C-141 for a release of 5 B/PW with 0 B/PW recovered. The total affected area is approximately 15 feet by 15 feet area within an unlined bermed battery. The release was from a hole in a 210bbl production tank. This tank was removed from the battery and will not be replaced at the location. Initial impacted soils were excavated to depths between 4" to 6" and hauled to an approved NMOCD facility. Delineation samples were taken (12/15/2015 and 2/8/2016) and sent to an NMOCD approved laboratory (results enclosed).

III. Surface and Ground Water

Area surface geology is Cenozoic. Groundwater of record is listed on the Chevron Texaco Trend Map shows depth to groundwater approximately 41 feet making the site ranking for this site a twenty (20). Watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is twenty (20) based on the as following:

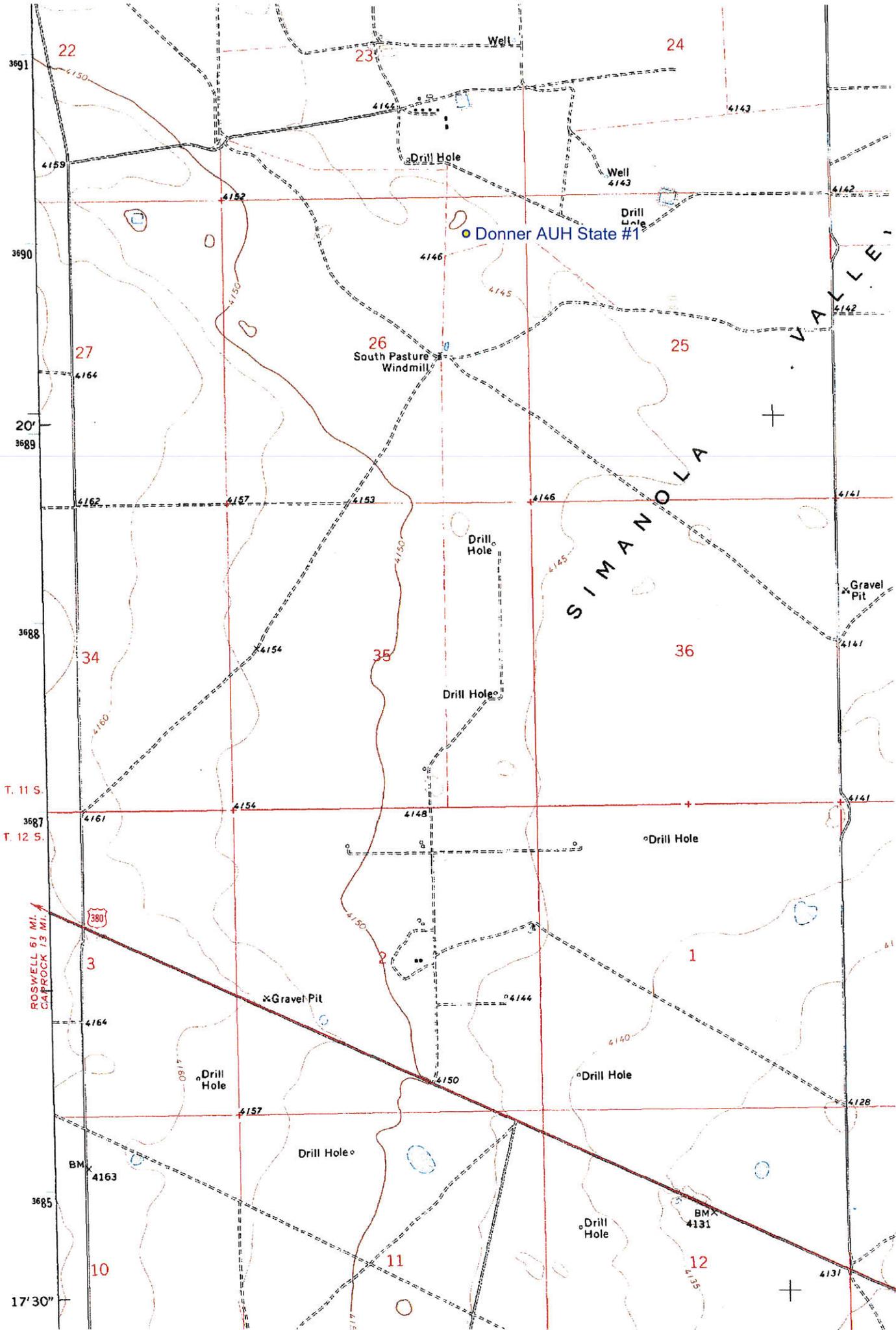
Depth to ground water	<50'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

IV. Soils

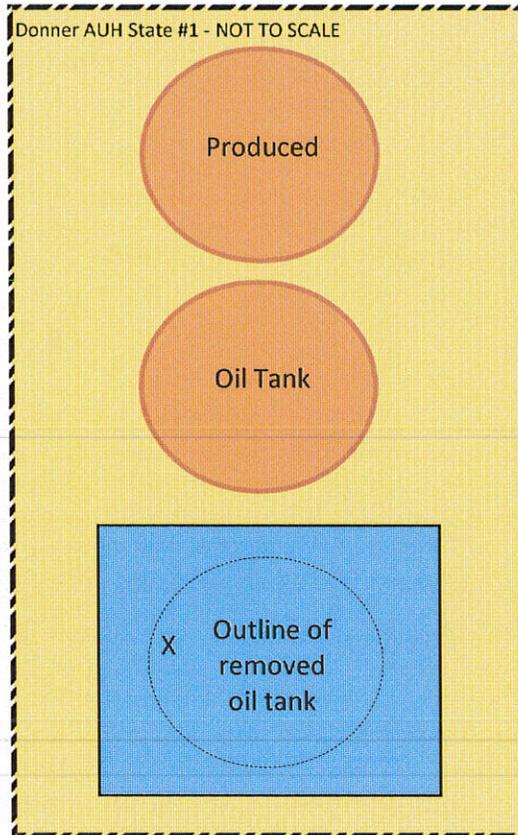
The area consists of native sands and soil, interspersed with caliche and clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface.

V. Scope of Work

Based on analytical results enclosed, and that Yates has encountered an inaugerable rock layer at an approximate depth of 16", deeper delineation or excavation work will not be attempted so to not create a conduit below the rock layer for the migration of any future contaminates if that were to occur. Yates Petroleum Corporation will excavate fifteen (15') feet by fifteen (15') feet by sixteen (16") inches of impacted soils within the release area designated in blue on the enclosed sample diagram. Those soils will be taken to an approved NMOCD facility. When the excavation work is completed approximately 14" of compacted caliche will be placed in the excavation, a 20 mil. synthetic liner will be installed and approximately 2" – 4" of gravel be placed on top of the liner to prevent any future releases from migrating downward into the backfilled compacted caliche. When that work is completed a C-141, Final Report will be submitted to the NMOCD and request closure of the site.



YATES PETROLEUM CORPORATION
ENVIRONMENTAL DIVISION



Analytical Report- H600280-1 (Cardinal)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
GS 0.4	Release Area	12/15/2015	Comp/Auger	4"	ND	ND	140	10000
GS 1.0	Release Area	12/15/2015	Comp/Auger	12"	ND	6.2	370	3000
Analytical Report- 1512944 (Hail)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
GS 1.5	Release Area	2/8/2016	Comp/Auger	18"				4880

Site Ranking is Twenty (20). Depth to Ground Water <500' (approx. 41', per ChevronTexaco Trend Map).

All results are ppm. X - Sample Point Removed tank outline _____ Excavation Area _____

Released: 10 B/PW; Recovered: 0 B/PW. Release Date: 12/9/2015



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 06, 2016

Robert Asher
Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
TEL: (575) 748-4217
FAX

RE: Donner AUH State #1

OrderNo.: 1512994

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 2 sample(s) on 12/18/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: GS 0.4

Project: Donner AUH State #1

Collection Date: 12/15/2015 1:05:00 PM

Lab ID: 1512994-001

Matrix: SOIL

Received Date: 12/18/2015 9:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	10000	750		mg/Kg	500	12/29/2015 6:21:37 PM	22981
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	140	9.9		mg/Kg	1	12/28/2015 12:35:45 PM	22934
Surr: DNOP	102	70-130		%REC	1	12/28/2015 12:35:45 PM	22934
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	12/23/2015 11:38:01 PM	22921
Surr: BFB	113	66.2-112	S	%REC	1	12/23/2015 11:38:01 PM	22921
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.046		mg/Kg	1	12/23/2015 11:38:01 PM	22921
Toluene	ND	0.046		mg/Kg	1	12/23/2015 11:38:01 PM	22921
Ethylbenzene	ND	0.046		mg/Kg	1	12/23/2015 11:38:01 PM	22921
Xylenes, Total	ND	0.093		mg/Kg	1	12/23/2015 11:38:01 PM	22921
Surr: 4-Bromofluorobenzene	129	80-120	S	%REC	1	12/23/2015 11:38:01 PM	22921

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:			
*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1512994

Date Reported: 1/6/2016

CLIENT: Yates Petroleum Corporation

Client Sample ID: GS 1.0

Project: Donner AUH State #1

Collection Date: 12/15/2015 1:10:00 PM

Lab ID: 1512994-002

Matrix: SOIL

Received Date: 12/18/2015 9:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	3000	150		mg/Kg	100	12/29/2015 6:34:01 PM	22981
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	370	9.8		mg/Kg	1	12/28/2015 1:18:56 PM	22934
Surr: DNOP	96.2	70-130		%REC	1	12/28/2015 1:18:56 PM	22934
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	6.2	4.7		mg/Kg	1	12/24/2015 12:02:32 AM	22921
Surr: BFB	146	66.2-112	S	%REC	1	12/24/2015 12:02:32 AM	22921
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.047		mg/Kg	1	12/24/2015 12:02:32 AM	22921
Toluene	ND	0.047		mg/Kg	1	12/24/2015 12:02:32 AM	22921
Ethylbenzene	ND	0.047		mg/Kg	1	12/24/2015 12:02:32 AM	22921
Xylenes, Total	ND	0.093		mg/Kg	1	12/24/2015 12:02:32 AM	22921
Surr: 4-Bromofluorobenzene	126	80-120	S	%REC	1	12/24/2015 12:02:32 AM	22921

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1512994

06-Jan-16

Client: Yates Petroleum Corporation

Project: Donner AUH State #1

Sample ID	MB-22981	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	22981	RunNo:	31118					
Prep Date:	12/28/2015	Analysis Date:	12/28/2015	SeqNo:	952086	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-22981	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	22981	RunNo:	31118					
Prep Date:	12/28/2015	Analysis Date:	12/28/2015	SeqNo:	952087	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.6	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1512994

06-Jan-16

Client: Yates Petroleum Corporation

Project: Donner AUH State #1

Sample ID	MB-22934	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	22934	RunNo:	31075					
Prep Date:	12/23/2015	Analysis Date:	12/28/2015	SeqNo:	950854	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.7		10.00		87.0	70	130			

Sample ID	LCS-22934	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	22934	RunNo:	31075					
Prep Date:	12/23/2015	Analysis Date:	12/28/2015	SeqNo:	950855	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.2	65.8	136			
Surr: DNOP	5.0		5.000		99.6	70	130			

Sample ID	LCS-22933	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	22933	RunNo:	31069					
Prep Date:	12/23/2015	Analysis Date:	12/28/2015	SeqNo:	950983	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.2		5.000		104	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- B Analyte detected in the associated Method Blank
- D Sample Diluted Due to Matrix
- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- R RPD outside accepted recovery limits
- RL Reporting Detection Limit
- S % Recovery outside of range due to dilution or matrix

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1512994

06-Jan-16

Client: Yates Petroleum Corporation

Project: Donner AUH State #1

Sample ID MB-22921	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 22921	RunNo: 31052								
Prep Date: 12/22/2015	Analysis Date: 12/23/2015	SeqNo: 950159	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	850		1000		85.4	66.2	112			

Sample ID LCS-22921	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 22921	RunNo: 31052								
Prep Date: 12/22/2015	Analysis Date: 12/23/2015	SeqNo: 950160	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	99.0	79.6	122			
Surr: BFB	970		1000		97.1	66.2	112			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1512994

06-Jan-16

Client: Yates Petroleum Corporation

Project: Donner AUH State #1

Sample ID	MB-22921	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	22921	RunNo:	31052					
Prep Date:	12/22/2015	Analysis Date:	12/23/2015	SeqNo:	950197	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		115	80	120			

Sample ID	LCS-22921	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	22921	RunNo:	31052					
Prep Date:	12/22/2015	Analysis Date:	12/23/2015	SeqNo:	950198	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.050	1.000	0	97.8	80	120			
Toluene	0.98	0.050	1.000	0	98.5	80	120			
Ethylbenzene	1.0	0.050	1.000	0	99.7	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		122	80	120			S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Yates Petroleum Corpora

Work Order Number: 1512994

RcptNo: 1

Received by/date: JA 12/18/15

Logged By: Anne Thorne 12/18/2015 9:40:00 AM *Anne Thorne*

Completed By: Anne Thorne 12/22/2015 *Anne Thorne*

Reviewed By: *JA* 12/22/15

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.8	Good	Yes			

February 14, 2016

ROBERT ASHER

YATES PETROLEUM CORPORATION

105 S 4th Street

Artesia, NM 88210

RE: DONNER AUH STATE #1

Enclosed are the results of analyses for samples received by the laboratory on 02/08/16 14:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 YATES PETROLEUM CORPORATION
 ROBERT ASHER
 105 S 4th Street
 Artesia NM, 88210
 Fax To: (505) 748-4635

Received:	02/08/2016	Sampling Date:	02/08/2016
Reported:	02/14/2016	Sampling Type:	Soil
Project Name:	DONNER AUH STATE #1	Sampling Condition:	** (See Notes)
Project Number:	30-025-34860	Sample Received By:	Jodi Henson
Project Location:	LEA COUNTY, NM		

Sample ID: GS 1.5 (H600280-01)

Chloride, SM4500Cl-B

mg/kg

Analyzed By: AP

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4880	16.0	02/11/2016	ND	416	104	400	3.77	

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

