

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

REVIEWED

By Kristen Lynch at 12:29 pm, Sep 28, 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Robert Asher
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Lotus SWD #2	Facility Type Battery

Surface Owner State	Mineral Owner State	API No. 30-025-31694
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LOCATION OF RELEASE

Unit Letter G	Section 32	Township 22S	Range 32E	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line East	County Lea
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Latitude 32.34961 Longitude 103.69412

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 75 B/O	Volume Recovered 60 B/O
Source of Release Production Tank	Date and Hour of Occurrence 6/5/2015; AM	Date and Hour of Discovery 6/5/2015; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kellie Jones, Ian Dolly, Mathew Hagman, Mark Najanjo, & Dana Strang	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 6/5/2015; AM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

The production tank overfilled, causing the release. Vacuum truck(s) were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 50' X 150' within the lined/bermed battery, with some overspray (caused by wind) on the pasture northwest of the battery. The tank was isolated, the wells were shut in and approximately 80% of the released crude oil was recovered by vacuum truck. Overspray in pasture was Micro Blazed, delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. **Depth to Ground Water: >100' (approximately 325', Section 32, T22S-R32E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on enclosed analytical data, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Robert Asher	Approved by Environmental Specialist: 		
Title: NM Environmental Regulatory Supervisor	Approval Date: 9/28/2016	Expiration Date: N/A	
E-mail Address: BobA@yatespetroleum.com	Conditions of Approval: N/A		Attached <input type="checkbox"/>
Date: Monday, September 26, 2016	Phone: 575-748-4217	2RP-	1RP 3710

* Attach Additional Sheets If Necessary



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 02, 2015

Robert Asher

Yates Petroleum Corporation

105 South Fourth Street

Artesia, NM 88210

TEL: (575) 748-4217

FAX

RE: Lotus SWD #2

OrderNo.: 1506C02

Dear Robert Asher:

Hall Environmental Analysis Laboratory received 3 sample(s) on 6/25/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1506C02

Date Reported: 7/2/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: A 0.25

Project: Lotus SWD #2

Collection Date: 6/23/2015 12:13:00 PM

Lab ID: 1506C02-001

Matrix: SOIL

Received Date: 6/25/2015 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/1/2015 12:09:17 AM	20044
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	11	9.9		mg/Kg	1	6/30/2015 4:23:54 PM	19961
Surr: DNOP	98.0	57.9-140		%REC	1	6/30/2015 4:23:54 PM	19961
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/27/2015 1:27:09 PM	19945
Surr: BFB	83.6	75.4-113		%REC	1	6/27/2015 1:27:09 PM	19945
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	6/27/2015 1:27:09 PM	19945
Toluene	ND	0.050		mg/Kg	1	6/27/2015 1:27:09 PM	19945
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2015 1:27:09 PM	19945
Xylenes, Total	ND	0.099		mg/Kg	1	6/27/2015 1:27:09 PM	19945
Surr: 4-Bromofluorobenzene	87.4	80-120		%REC	1	6/27/2015 1:27:09 PM	19945

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Lab Order 1506C02

Date Reported: 7/2/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: A 1.0

Project: Lotus SWD #2

Collection Date: 6/23/2015 12:22:00 PM

Lab ID: 1506C02-002

Matrix: SOIL

Received Date: 6/25/2015 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/1/2015 12:58:55 AM	20044
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	49	9.7		mg/Kg	1	6/29/2015 12:10:26 PM	19961
Surr: DNOP	102	57.9-140		%REC	1	6/29/2015 12:10:26 PM	19961
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/27/2015 2:53:14 PM	19945
Surr: BFB	83.7	75.4-113		%REC	1	6/27/2015 2:53:14 PM	19945
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	6/27/2015 2:53:14 PM	19945
Toluene	ND	0.050		mg/Kg	1	6/27/2015 2:53:14 PM	19945
Ethylbenzene	ND	0.050		mg/Kg	1	6/27/2015 2:53:14 PM	19945
Xylenes, Total	ND	0.10		mg/Kg	1	6/27/2015 2:53:14 PM	19945
Surr: 4-Bromofluorobenzene	85.7	80-120		%REC	1	6/27/2015 2:53:14 PM	19945

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank	Page 2 of 7
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit	
	O	RSD is greater than RSDlimit	P	Sample pH Not In Range	
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit	
	S	Spike Recovery outside accepted recovery limits			

Analytical Report

Lab Order 1506C02

Date Reported: 7/2/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Yates Petroleum Corporation

Client Sample ID: A 2.0

Project: Lotus SWD #2

Collection Date: 6/23/2015 12:30:00 PM

Lab ID: 1506C02-003

Matrix: SOIL

Received Date: 6/25/2015 8:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	7/1/2015 1:48:33 AM	20044
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	11	9.6		mg/Kg	1	6/29/2015 12:37:25 PM	19961
Surr: DNOP	97.8	57.9-140		%REC	1	6/29/2015 12:37:25 PM	19961
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/27/2015 4:19:39 PM	19945
Surr: BFB	85.8	75.4-113		%REC	1	6/27/2015 4:19:39 PM	19945
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.049		mg/Kg	1	6/27/2015 4:19:39 PM	19945
Toluene	ND	0.049		mg/Kg	1	6/27/2015 4:19:39 PM	19945
Ethylbenzene	ND	0.049		mg/Kg	1	6/27/2015 4:19:39 PM	19945
Xylenes, Total	ND	0.098		mg/Kg	1	6/27/2015 4:19:39 PM	19945
Surr: 4-Bromofluorobenzene	89.2	80-120		%REC	1	6/27/2015 4:19:39 PM	19945

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C02

02-Jul-15

Client: Yates Petroleum Corporation

Project: Lotus SWD #2

Sample ID	MB-20044	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	20044	RunNo:	27227					
Prep Date:	6/30/2015	Analysis Date:	6/30/2015	SeqNo:	815635	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-20044	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	20044	RunNo:	27227					
Prep Date:	6/30/2015	Analysis Date:	6/30/2015	SeqNo:	815636	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	96.2	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C02

02-Jul-15

Client: Yates Petroleum Corporation

Project: Lotus SWD #2

Sample ID	MB-19961	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	19961	RunNo:	27167					
Prep Date:	6/26/2015	Analysis Date:	6/29/2015	SeqNo:	813096	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	37		10.00		371	57.9	140			S

Sample ID	LCS-19961	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	19961	RunNo:	27167					
Prep Date:	6/26/2015	Analysis Date:	6/29/2015	SeqNo:	813097	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.7	57.4	139			
Surr: DNOP	4.2		5.000		83.9	57.9	140			

Sample ID	LCS-19990	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	19990	RunNo:	27168					
Prep Date:	6/29/2015	Analysis Date:	6/30/2015	SeqNo:	813710	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.5		5.000		109	57.9	140			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C02

02-Jul-15

Client: Yates Petroleum Corporation

Project: Lotus SWD #2

Sample ID	MB-19945	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	19945	RunNo:	27133					
Prep Date:	6/25/2015	Analysis Date:	6/27/2015	SeqNo:	811691	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	840		1000		84.2	75.4	113			

Sample ID	LCS-19945	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	19945	RunNo:	27133					
Prep Date:	6/25/2015	Analysis Date:	6/27/2015	SeqNo:	811692	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	64	130			
Surr: BFB	920		1000		92.4	75.4	113			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1506C02

02-Jul-15

Client: Yates Petroleum Corporation

Project: Lotus SWD #2

Sample ID	MB-19945	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	19945	RunNo:	27133					
Prep Date:	6/25/2015	Analysis Date:	6/27/2015	SeqNo:	811725	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.86		1.000		85.6	80	120			

Sample ID	LCS-19945	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	19945	RunNo:	27133					
Prep Date:	6/25/2015	Analysis Date:	6/27/2015	SeqNo:	811726	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	105	76.6	128			
Toluene	1.0	0.050	1.000	0	103	75	124			
Ethylbenzene	1.1	0.050	1.000	0	107	79.5	126			
Xylenes, Total	3.1	0.10	3.000	0	105	78.8	124			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.5	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
O RSD is greater than RSDlimit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
P Sample pH Not In Range
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Yates Petroleum Corpora

Work Order Number: 1506C02

RcptNo: 1

Received by/date: JA 06/25/15

Logged By: Anne Thorne

6/25/2015 8:45:00 AM

Anne Thorne

Completed By: Anne Thorne

6/25/2015

Anne Thorne

Reviewed By: *[Signature]*

06/25/15

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? FedEx

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☐ No ☒ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	8.4	Good	Yes			

☒ Standard ☐ Rush

Mailing Address: 105 South 4th Street

Phone #: (575) 748-4217

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

☐ NELAP ☐ Other

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Date	Time	Matrix	Sample Request ID
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6/23/15	12-13 PM	Soil	A025
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6/23/15	12:22 PM	Soil	A 1.0
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6/23/15	12:30 PM	Soil	A20
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[illegible]

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[illegible]

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e:	Time:	Relinquished by:
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2/15	2/16	11
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Time:	Relinquished by:
-------	------------------

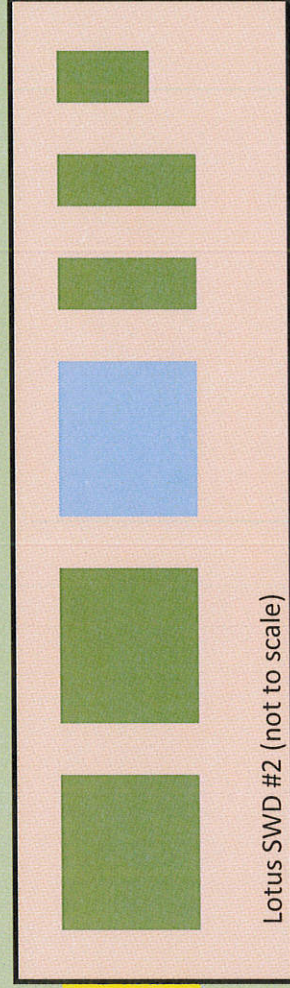
Spec. Ref. 06/25/15 0045

Received by: _____ Date _____ Time _____

Spec. Ref. 06/25/15 0045

Received by: _____ Date _____ Time _____

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Analytical Report- 1506C02 (Hall)	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
A 0.25	Overspray/Sample Area	6/23/2015	Comp/Auger	4"	ND	ND	11	ND
A 1.0	Overspray/Sample Area	6/23/2015	Comp/Auger	12"	ND	ND	49	ND
A 2.0	Overspray/Sample Area	6/23/2015	Comp/Auger	24"	ND	ND	11	ND

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 325", per Trend Map).

All results are ppm. X - Sample Points

Released : 75 B/O; Recovered: 60 B/O. Release Date: 6/5/2015

Access road