District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Facility Name SCHUBERT 18-4H

Surface Owner

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St. Francis Dr.

REVIEWED

By Kristen Lynch at 7:31 am, Oct 31, 2016

Form C-141 Revised August 8, 2011

Final Report

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** X Initial Report Name of Company FORGE ENERGY, LLC Contact KATRINA BOYD Telephone No. 432-524-1301 Address 10999 ih 10 west, suite 900, san antonio, tx 78230 Facility Type OIL WELL Mineral Owner API No. 30-025-43365 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County

	Section	rownsnip	Kange	reet nom me	North/South Line	reet nom the	Last/ west Line	County	
0	18	19S	39E	245	SOUTH	2405	EAST	LEA	

Latitude_32.65371776 Longitude -103.0840306

NATURE OF RELEASE

Type of Release WATER	Volume of Release 70BBLS	Volume Recovered 10BBLS						
Source of Release WELLHEAD	Date and Hour of Occurrence	Date and Hour of Discovery 10/23/2016 @ 2p						
Was Immediate Notice Given?	If YES, To Whom?							
🗌 Yes 🗵 No 🗌 Not Required								
By Whom?	Date and Hour							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.							
🗌 Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*								
N/A								
Describe Cause of Problem and Remedial Action Taken.*								
Well started kicking while installing Artificial Lift Equipment; well started to pressure up, Vacuum truck couldn't								
keep up with fluid returns. BOP RAMS had trouble sealing around meter cable. Pump truck continued to pump kill fluid								
until it was killed. Hydril BOP was installed on top of manual BOP								
Describe Area Affected and Cleanup Action Taken.*								
Wellsite Location; all fluids except 2 bbls remained on location the remaining 2 bbls are on the outside edge of								
location. Clean-up action involves 3rd Party, Tetra Tech Environmental.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release n								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
	OIL CONSERV	VATION DIVISION						
Signature: K. Bocyc								
	Approved by Environmental Speciali	Approved by Environmental Specialis						
Printed Name: Katrina Boyd								
	10/21/2016							
Title: Operations Assistant	Approval Date: 10/31/2016	Expiration Date: 12/31/2016						
	NMOCD accepts discrete samples of	nly						
E-mail Address: kboyd@forgenergy.com	Conditions of Approval:	Attached						
	Notify OCD prior to sampling Please submit remediation plan no lat	er than 1RP 4478						
.02 0200	1/31/2016.	nVI 1620526570						

* Attach Additional Sheets If Necessary