Name of Company

104 S. 4th Street

Facility Name

Surface Owner

Address

Federal

Unit Letter

Μ

Yates Petroleum Corporation

Section

1

Farber BOB & Resolute BTO Federal Battery

Township

25S

Range

32E

State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South \$ Santa Fe,

Release Notification

25575

OGRID Number

Mineral Owner

LOCATION

Federal

Feet from the

330

REVIEWED By Kristen Lynch at 12:29 pm, Nov 01, 2016

Submit 1 Copy to appropriate District Office in

Form C-141 Revised August 8, 2011

South St. Francis Dr. nta Fe, NM 87505				accordance with 19.15.29 NMAC.				
atic	on and Co	orrective A	ction			IN STRUCTURE STRUCTURE		
	OPERAT	FOR	\boxtimes	Initia	al Report	\boxtimes	Final Report	
ber	Contact		filme a second de maille averna					
	Robert Asher							
	Telephone N	No.						
	575-748-14	71						
	Facility Typ	e						
	Battery							
wner	•			API No		and the second second]	
WHOL				30-025-39525				
TIC	ON OF REI	LEASE						
North/South Line		Feet from the	East/West Line		County			
South		660	West		Lea			

Latitude 32.15319 Longitude 103.63496

NATURE OF RELEASE									
Type of Release Produced Water	Volume of Release 40 B/PW	Volume Recovered 38 B/PW							
Source of Release Knockout	Date and Hour of Occurrence 10/23/2016; PM	Date and Hour of Discovery 10/23/2016/2016; PM							
Was Immediate Notice Given?	If YES, To Whom? Kristen Lynch/NMOCD I								
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 10/24/2016; 1:03 PM								
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* Sight glass on knockout broke, causing the release. Vacuum truck(s) and roustabout crews were called.									
Describe Area Affected and Cleanup Action Taken.* An approximate area of 90'X 60'. The valves on knock out were shut, sight glass replaced, (95%) of the released produced water was recovered using a vacuum truck and remaining produced water will be allowed to dry/evaporate. Depth to Ground Water: >100' (approximately 325', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on 95% of									
the produced water recovered and repairs completed, Yates Petroleum Corporation requests closure.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature:	OIL CONSERVATION DIVISION								
Printed Name: Robert Asher	Approved by Environmental Specialist:								
Title: NM Environmental Regulatory Supervisor	Approval Date: 11/1/2016	Expiration Date: N/A							
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	Attached							
Date: October 31, 2016 Phone: 575-748-4217	1RP- N/A	1RP 4483							
Attach Additional Sheets If Necessary									

* Attach Additional Sheets If Necessary

nKL1630645041 pKL1630645224