

APPROVED

By Kristen Lynch at 7:39 am, Nov 14, 2016



Coogan Federal Battery #1 & #3

CLOSURE REPORT

API No. 30-025-30338

Release Date: Unknown

Unit Letter K, Section 1, Township 21 South, Range 37 East

NMOCD Case #: 1R-4385

October 19, 2016

Prepared by:

Laura Flores

Environmental Department

Diversified Field Service, Inc.

206 W. Snyder

Hobbs, NM 88240

Phone: (575)964-8394

Fax: (575)393-8396

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Coogan Federal Battery #1 and #3

1 INTRODUCTION

Sheridan Production Company, LLC (Sheridan) has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Eunice, NM, in Lea County. The spill site resulted from a hole in the oil storage tank. A total of approximately 20 barrels of oil was released with 15 barrels of recovered. An initial C-141 was submitted to NMOCD on August 1, 2016 and approved on August 2, 2016 (Appendix I).

2 SITE ACTIVITIES

On September 13, 2016 DFSI personnel were on site to obtain samples within the leak area (Figure 1). Three samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). Clean field samples were submitted for laboratory analysis at Cardinal Laboratory of Hobbs, NM to obtain confirmation (Appendix II).

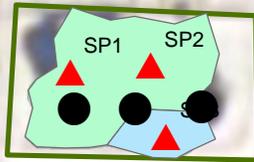
Beginning October 6, 2016, the area around SP3 was excavated to a depth of 2' bgs. The areas around SP1 and SP2 were excavated to a depth of 1.5' bgs. The excavation and scraped areas were backfilled with clean, imported soil to ground surface and contoured to the surrounding area. Seeding of the site was not warranted (Appendix III).

3 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, the average depth to groundwater is approximately 45' bgs (Appendix IV). Any remaining constituents will be addressed during the site abandonment activities and reclamation; therefore, DFSI, on behalf of Sheridan, submits the final C-141 (Appendix V) and respectfully requests the closure of this regulatory file.

Site Diagram

SP1										SP2										SP3		
Depth	Cl-	PID	Lab Cl-	GRO	DRO	B	T	E	X	Depth	Cl-	PID	Lab Cl-	GRO	DRO	B	T	E	X	Depth	Cl-	PID
SS	299	89.9								SS	374	89.9								SS	374	157.7
1'	299	89.9								1'	499	80.6								1'	449	211.6
2'	199	74.9								2'	199	214.6								2'	199	301.2
3'	150	92								3'	274	153.6								3'	424	227.3
4'	224	42.6								4'	349	23.3	144	<10	137	<0.05	<0.05	0.05	<0.15	4'	249	29.8
5'	224	33.6								5'	224	11	32	<10	<10	<0.05	<0.05	<0.05	<0.15	5'	249	115.5
6'	349	6.1	112	<10	<10	<0.05	<0.05	<0.05	<0.15											6'	249	12.1
7'	349	0.4	96	<10	<10	<0.05	<0.05	<0.05	<0.15											7'	374	80.6
																				8'	449	35.4
																				9'	349	113.5
																				10'	499	42.9
																				11'	524	54.4
																				12'	399	23.1
																				13'	249	107.7
																				14'	324	49.9
																				15'	249	31.9
																				16'	474	78.6
																				17'	474	78.5



Legend

- Tanks
- Sample Points
- Battery Containment
- Caliche Pad
- Caliche Pile
- Oil (1606 sq ft)

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community



Sheridan
Coogan Federal Battery #1
Unit Letter K, Section 1, T21S, R37E
API #: 30-025-30338
NMOCD Case: 1R-4385

Drafted by: L Flores
 Date: 09/15/2016
 0 12.525 50 75 100
 Feet

Appendix I

INITIAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Sheridan Production Company, LLC	Contact: Ed Hamblin
Address:	Telephone No.: 432.813.4831
Facility Name: Coogan Federal Battery #1 & #3	Facility Type: Oil Storage Battery

Surface Owner: To Be Provided On Final	Mineral Owner: To Be Provided On Final	API No.: NMLC-0655525
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LOCATION OF RELEASE

Unit Letter NE SW	Section 1	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32.5140915 Longitude -103.1173477

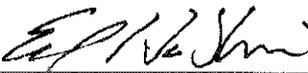
NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 20 BBL	Volume Recovered: 15 BBL
Source of Release: Oil Storage Tank	Date and Hour of Occurrence: 7/27/2016 8:15 AM	Date and Hour of Discovery: 7/27/2016 8:15 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos (BLM)	
By Whom? Ed Hamblin	Date and Hour 7/28/2016 4:44 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*
Oil storage tank developed a hole in the bottom along the seam. A vacuum truck was mobilized upon discovery and recovered freestanding fluid.

Describe Area Affected and Cleanup Action Taken.*
The area affected was contained inside of the berm. Vertical & horizontal delineation will be determined and a cleanup plan of action will be prepared.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ed Hamblin	Approved by Environmental Specialist:	
Title: EHS Coordinator	Approval Date: 08/02/2016	Expiration Date: 10/02/2016
E-mail Address: ed.hamblin@sheridanproduction.com	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines.	Attached <input type="checkbox"/> IRP 4385
Date: 8/1/2016	Phone: 432.813.4831	

* Attach Additional Sheets If Necessary

nJXK1621554732
pJXK1621554788

Appendix II

LABORATORY ANALYSIS

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394



September 20, 2016

ED HAMBLIN

SHERIDAN PRODUCTION COMPANY,LLC

1602 W. BROADWAY

ANDREWS, TX 79714

RE: COOGAN 1 & 3 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 09/15/16 10:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 SHERIDAN PRODUCTION COMPANY,LLC
 ED HAMBLIN
 1602 W. BROADWAY
 ANDREWS TX, 79714
 Fax To: (432) 523-1099

Received:	09/15/2016	Sampling Date:	09/13/2016
Reported:	09/20/2016	Sampling Type:	Soil
Project Name:	COOGAN 1 & 3 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 1 @ 6' (H602072-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/16/2016	ND	2.17	109	2.00	1.46	
Toluene*	<0.050	0.050	09/16/2016	ND	2.22	111	2.00	1.09	
Ethylbenzene*	<0.050	0.050	09/16/2016	ND	2.13	106	2.00	1.02	
Total Xylenes*	<0.150	0.150	09/16/2016	ND	6.39	107	6.00	0.838	
Total BTEX	<0.300	0.300	09/16/2016	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.4 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	09/15/2016	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/16/2016	ND	182	91.0	200	5.31	
DRO >C10-C28	<10.0	10.0	09/16/2016	ND	192	95.8	200	7.89	

Surrogate: 1-Chlorooctane 96.3 % 35-147
Surrogate: 1-Chlorooctadecane 104 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 SHERIDAN PRODUCTION COMPANY,LLC
 ED HAMBLIN
 1602 W. BROADWAY
 ANDREWS TX, 79714
 Fax To: (432) 523-1099

Received:	09/15/2016	Sampling Date:	09/13/2016
Reported:	09/20/2016	Sampling Type:	Soil
Project Name:	COOGAN 1 & 3 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 1 @ 7' (H602072-02)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/16/2016	ND	2.17	109	2.00	1.46	
Toluene*	<0.050	0.050	09/16/2016	ND	2.22	111	2.00	1.09	
Ethylbenzene*	<0.050	0.050	09/16/2016	ND	2.13	106	2.00	1.02	
Total Xylenes*	<0.150	0.150	09/16/2016	ND	6.39	107	6.00	0.838	
Total BTEX	<0.300	0.300	09/16/2016	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.9 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/15/2016	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/16/2016	ND	182	91.0	200	5.31	
DRO >C10-C28	<10.0	10.0	09/16/2016	ND	192	95.8	200	7.89	

Surrogate: 1-Chlorooctane 94.2 % 35-147

Surrogate: 1-Chlorooctadecane 105 % 28-171

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 SHERIDAN PRODUCTION COMPANY,LLC
 ED HAMBLIN
 1602 W. BROADWAY
 ANDREWS TX, 79714
 Fax To: (432) 523-1099

Received:	09/15/2016	Sampling Date:	09/13/2016
Reported:	09/20/2016	Sampling Type:	Soil
Project Name:	COOGAN 1 & 3 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 2 @ 4' (H602072-03)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/16/2016	ND	2.17	109	2.00	1.46	
Toluene*	<0.050	0.050	09/16/2016	ND	2.22	111	2.00	1.09	
Ethylbenzene*	0.050	0.050	09/16/2016	ND	2.13	106	2.00	1.02	
Total Xylenes*	<0.150	0.150	09/16/2016	ND	6.39	107	6.00	0.838	
Total BTEX	<0.300	0.300	09/16/2016	ND					

Surrogate: 4-Bromofluorobenzene (PID) 100 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	09/15/2016	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/16/2016	ND	182	91.0	200	5.31	
DRO >C10-C28	137	10.0	09/16/2016	ND	192	95.8	200	7.89	

Surrogate: 1-Chlorooctane 97.5 % 35-147
Surrogate: 1-Chlorooctadecane 111 % 28-171

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 SHERIDAN PRODUCTION COMPANY,LLC
 ED HAMBLIN
 1602 W. BROADWAY
 ANDREWS TX, 79714
 Fax To: (432) 523-1099

Received:	09/15/2016	Sampling Date:	09/13/2016
Reported:	09/20/2016	Sampling Type:	Soil
Project Name:	COOGAN 1 & 3 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 2 @ 5' (H602072-04)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/16/2016	ND	2.17	109	2.00	1.46		
Toluene*	<0.050	0.050	09/16/2016	ND	2.22	111	2.00	1.09		
Ethylbenzene*	<0.050	0.050	09/16/2016	ND	2.13	106	2.00	1.02		
Total Xylenes*	<0.150	0.150	09/16/2016	ND	6.39	107	6.00	0.838		
Total BTEX	<0.300	0.300	09/16/2016	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.5 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/15/2016	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	09/16/2016	ND	182	91.0	200	5.31		
DRO >C10-C28	<10.0	10.0	09/16/2016	ND	192	95.8	200	7.89		

Surrogate: 1-Chlorooctane 95.0 % 35-147
Surrogate: 1-Chlorooctadecane 105 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside if QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <i>Sheridan</i>		BILL TO				ANALYSIS REQUEST																							
Project Manager: <i>Ed Hamblin</i>		P.O. #:																											
Address:		Company: <i>Sheridan</i>																											
City:	State:	Zip:	Attn: <i>Ed Hamblin</i>																										
Phone #:	Fax #:		Address:																										
Project #:	Project Owner:		City:																										
Project Name:			State:															Zip:											
Project Location: <i>Coolman - 1+3 Bat</i>			Phone #:																										
Sampler Name: <i>Rulay Alvarez</i>			Fax #:																										
FOR LAB USE ONLY																													
Lab I.D.	Sample I.D.	(GRAB OR (C)OMP. # CONTAINERS	MATRIX															PRESERV.		SAMPLING		CL	Tph	B.Tex					
			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME																
<i>H602072</i>																													
<i>1</i>	<i>SP2@6'</i>	<i>1</i>																											
<i>2</i>	<i>SP1@7'</i>	<i>1</i>																											
<i>3</i>	<i>SP2@4'</i>	<i>1</i>																											
<i>4</i>	<i>SP2@5'</i>	<i>1</i>																											

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Relinquished By: <i>Rulay Alvarez</i>	Date: <i>9/15/16</i>	Received By: <i>Jodi Benson</i>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time: <i>10:15</i>		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS:	
	Time:		<i>Email to: Flores@diversifiedcsi.com</i>	
Delivered By: (Circle One)		Sample Condition	CHECKED BY: (Initials)	
Sampler - UPS - Bus - Other:		Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>[Signature]</i>	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

#7.5

Appendix III

PHOTO DOCUMENTATION

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

COOGAN FEDERAL BATTERY #1 AND #3

PHOTO PAGE



Site prior, facing south

09/13/2016



Site prior, facing north

09/13/2016



Site prior, facing east

09/13/2016



Site prior, facing north

09/13/2016



Handshoveling site



Exporting contaminated soil



Excavation completed



Excavation completed



Site backfilled



Site completed



Site completed



Site completed

Appendix IV

GROUNDWATER STUDY

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 25, 26, 27, 34,
35, 36 **Township:** 20S **Range:** 37E



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Section(s): 30, 29, 31, 32 **Township:** 20S **Range:** 38E



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00137		LE		2	2	1	13	21S	37E	676862	3595783*	65		
CP 00197	O	LE		1	4	1	01	21S	37E	676611	3598599*	85		
CP 00197 POD1	CP	LE		1	4	1	01	21S	37E	676611	3598599*	85		
CP 01141 POD2		LE		3	4	3	15	21S	37E	673541	3594250	40		
CP 01141 POD3		LE		3	4	3	15	21S	37E	673541	3594250	40		
CP 01141 POD4		LE		3	4	3	15	21S	37E	673541	3594250	45		
CP 01185 POD1		LE			1	3	14	21S	37E	674598	3594689	70		
CP 01185 POD2		LE			1	3	14	21S	37E	674623	3594674	70		
CP 01185 POD3		LE			1	3	14	21S	37E	674592	3594620	70		
CP 01185 POD4		LE			1	3	14	21S	37E	674633	3594610	70		
CP 01221 POD1		LE		4	4	4	11	21S	37E	676254	3588506	75	60	15
CP 01574 POD1	CP	LE		2	4	4	15	21S	37E	674563	3594599	68	57	11
CP 01574 POD2	CP	LE		1	3	3	14	21S	37E	674654	3594594	68	57	11

Average Depth to Water: **58 feet**
 Minimum Depth: **57 feet**
 Maximum Depth: **60 feet**

Record Count: 13

PLSS Search:

Section(s): 1, 2, 3, 10, 11, 12, 13, 14, 15 **Township:** 21S **Range:** 37E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)
(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00442			ED		4	05	21S	38E		680550	3597966*	532	17	515
CP 00678			ED		3	17	21S	38E		679802	3594732*	125	37	88
CP 00705			ED	1	4	3	17	21S	38E	679903	3594637*	160		

Average Depth to Water: **27 feet**
Minimum Depth: **17 feet**
Maximum Depth: **37 feet**

Record Count: 3

PLSS Search:

Section(s): 5, 6, 7, 8, 17, 18 **Township:** 21S **Range:** 38E

*UTM location was derived from PLSS - see Help

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Appendix V

FINAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Sheridan Production Company, LLC	Contact: Ed Hamblin
Address: 1602 W Broadway, Andrews, TX 79714	Telephone No.: 432-813-4831
Facility Name: Coogan Federal Battery #1 & #3	Facility Type: Oil Storage Battery

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-025-30338
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	1	21S	37E	2875	North	2310	West	Lea

Latitude 32.514064 Longitude -103.118170

NATURE OF RELEASE

Type of Release Spill: Crude Oil	Volume of Release: 20 bbls	Volume Recovered: 15 bbls
Source of Release: Oil Storage Tank	Date and Hour of Occurrence 07/27/2016 8:15 am	Date and Hour of Discovery 07/27/2016 8:15 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos (BLM)	
By Whom? Ed Hamblin	Date and Hour: 7/28/2016 4:45 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Oil storage tank developed a hole in the bottom along the seam. A vacuum truck was mobilized upon discovery and recovered freestanding fluid. The area affected was contained inside of the berm.

Describe Area Affected and Cleanup Action Taken.*

On September 13, 2016 DFSI personnel were on site to obtain samples within the leak area. Three samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). Clean field samples were submitted for laboratory analysis at Cardinal Laboratory of Hobbs, NM to obtain confirmation. Beginning October 6, 2016, the area around SP3 was excavated to a depth of 2' bgs. The areas around SP1 and SP2 were excavated to a depth of 1.5' bgs. The excavation and scraped areas were backfilled with clean, imported soil to ground surface and contoured to the surrounding area. Seeding of the site was not warranted.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ed Hamblin	Approved by Environmental Specialist: 	
Title: EHS Coordinator	Approval Date: 11/14/2016	Expiration Date: N/A
E-mail Address: ed.hamblin@sheridanproduction.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/17/2016	Phone: 432-813-4831	N/A

* Attach Additional Sheets If Necessary

pJXK1621554788