



The Leader in Nationwide 24-Hour Emergency Management
For Emergency Only: 1-800-579-2872

ENVIRONMENTAL

January 26, 2017

Sent Via Email: Jamie.Keyes@state.nm.us

Mr. Jamie Keyes
New Mexico - Oil Conservation Division District 1
1625 N. French Drive
Hobbs, New Mexico 88240

RECEIVED

By Olivia Yu at 1:13 pm, Feb 06, 2017

RE: CRUDE OIL RELEASE- INITIAL REPORT

FRONTIER TANK LINES

1RP-4578

**BETTIS 20 STATE COM NO. 002H
HIGHWAY 128, MM 128; 32°11'47.195" N, 103°35'19.732" W
CARLSBAD, LEA COUNTY, NEW MEXICO**

CES PROJECT NO.	EM170063T3
FEDERATED CLAIM NO.	374720-4
API NO.	30-025-41436
ULSTR NO.	P-20-24S-33E
FRONTIER TRACTOR NO.	459112
FRONTIER TANKER NO.	6721

Mr. Keyes:

Enclosed is a copy of the initial Cura Emergency Services, L.C. (CES) Hazardous Materials Incident Report for the unauthorized crude oil release that occurred on January 16, 2017, at the above-referenced location. A final report will be submitted to your office in the near future.

Frontier Tank Lines and Cura Emergency Services, L.C. appreciates your assistance during this incident. Should any questions regarding this project arise, please feel free to contact me at (972) 378-7794.

Respectfully,
Cura Emergency Services, L.C.

Jared W. Melton
Jared W. Melton
Incident Manager

Attachments: CES Hazardous Materials Incident Report
Initial C-141 Form (previously submitted by Murchison Oil & Gas, Inc.)

CC: Federated Insurance
Mr. Kurt Konold
Mr. Tom Docksey

kekonold@fedins.com
tjdocksey@fedins.com

CC: Frontier Tank Lines
Mr. Fred Mundt
Mr. Ed Martinez

fredm@frontiertanklines.com
edmartinez@frontiertanklines.com

Cura Emergency Services, L.C.
6205 Chapel Hill Boulevard, Suite 100
Plano, Texas 75093
Ph. (972) 378-7333 Fax (972) 378-6789

**Hazardous Materials
Incident Report**

Client File No : _____

A. Incident Information :

Incident Manager : Jared Melton

Project No. : <u>EM170063T3 - JWM</u>	Project Name : <u>Federated Insurance - Carlsbad - NM</u>	
Date of Loss : <u>1/16/2017</u>	Time of Loss : <u>08:30:PM CST</u>	
Date Reported : <u>1/16/2017</u>	Time of Reported : <u>09:00:PM CST</u>	
Person Reporting : <u>Fred Mundt</u>	Phone : _____	
Driver : <u>Russell</u>	Tractor # : <u>459112</u>	Trailer # : <u>6721</u>
Incident Location Contact : _____	Phone : _____	
Incident Location : <u>Highway 128, MM 28; 32°11'47.195" N, 103°35'19.732" W</u>		
City : <u>Carlsbad</u>	County : <u>Lea</u>	State : <u>NM</u>
Incident Description : <p>On January 16, 2017, at approximately 8:30 p.m. CST, a driver with Frontier Tank Lines (FTL) was dispensing crude oil from an above-ground storage tank (AST) into a tractor-tanker when the tanker's H2S monitor alarmed. As the driver was assessing the tanker's H2S alarm, the tractor-tanker overfilled with crude oil. As a result, approximately 427 gallons of crude oil was released to the soil surfaces below, mixing with rain water on the soils surface.</p>		
Surface Affected : <u>Soil / grass</u>		
Water Affected : <u>Surface</u>		
Sensitive Report Impact : <u>Surface Water</u>		

Incident Report (Cont.)

Project Number : EM170063T3 - JWM

B. Chemical Information

Client File No : _____

	Reportable Qty	Reported Volume	Actual* Volume	Gals /Lbs
Chemical : <u>Crude Oil (unrefined)</u>	<u>220</u>	<u>427</u>	<u>427</u>	<u>Gals</u>
Chemical : _____	_____	_____	_____	_____

C. Health & Safety :

Site Monitoring (If Applicable) :	PPE :
<input type="checkbox"/> Vapor Concentration (ppm) : <u>unmetered</u>	<input type="checkbox"/> Level A <input type="checkbox"/> Level C
<input type="checkbox"/> Available Oxygen (%) : <u>ambient</u>	<input type="checkbox"/> Level B <input checked="" type="checkbox"/> Level D
<input type="checkbox"/> LEL Exceeded	<input type="checkbox"/> MSDS Attached
Site Special Precations : No special precautions were noted for this site.	
Site Condition : No complicating conditions existed at the site during cleanup operations.	
Injuries : Explain : _____ No injuries or fatalities that were a direct result of the released material were reported.	

D. Emergency Response :

Initial Emergency Actions : On January 16, 2017, at approximately 9:00 p.m. CST, a representative with FTL, Mr. Fred Mundt, retained Cura Emergency Services, L.C. (CES) to manage the environmental remediation of the site on their behalf. Based on the available information, the CES incident manager dispatched a crew from Enviro Clean (EC) to assess and remediate the site as necessary.
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*Unless specified in the Incident Description section, the "Actual Volume" is an estimate, based on the observations of the CES subcontractor

E. Corrective Actions :

Client File No : _____

Corrective Actions :

On January 17, 2017, at approximately 12:40 a.m. CST, a crew from EC arrived on-site. Following a site assessment, EC personnel noted approximately 427 gallons of crude oil released to a soil surface, mixed with rain water. EC personnel deployed absorbent boom to contain the release. EC personnel then utilized a vacuum truck to collect approximately 1,200 gallons of crude oil mixed with rain water from the soils surface. EC personnel secured the site and scheduled excavation later in the day pending line locates.

On January 17, 2017, at approximately 1:30 p.m. CST, a crew from EC arrived on-site. EC personnel utilized machinery to excavate the crude oil-impacted soil surfaces vertically and laterally until no visual or olfactory evidence of crude oil remained on-site. All crude oil-impacted soil was then staged on-site. EC personnel secured the site and scheduled collection of the crude oil-impacted soil the following day.

On January 18, 2017, at approximately 8:30 a.m. CST, a crew from EC arrived on-site. EC personnel collected the staged crude oil-impacted soil surfaces in six (6) dump trucks for transport and disposal. EC personnel then backfilled the excavated area, returning the site to near pre-release conditions. EC personnel secured the site and demobilized.

F. Responsible Party Information :

Responsible Party : Frontier Tank Lines

RP Ref # : _____

Contact : Fred Mundt

Contact : _____

☒ Send Report

Address : 6850 TPC Dr. Ste 200

Phone : (469)223-4437

City : McKinney

State : TX

Zip : 75070

Fax : _____

Incident Report (Cont.)

Project Number : EM170063T3 - JWM

G. Regulatory Agencies

Client File No : _____

☒ Reportable Spill (Check if yes)

Explain : Pursuant to New Mexico state regulations, unrefined oil releases involved in energy and exploration in excess of 220 gallons (5 barrels) but below 1,100 gallons (25 barrels) are considered a "minor release" requiring only written notification.

New Mexico- Oil Conservation Division - Dist. 1

Contact : _____ Contact Date : _____

Address : 1625 N. French Drive Phone: (505) 393-6161 Contact Time: _____

City : Hobbs State : NM Zip: 88240- Fax : 88240- _____

☒ Report Required Confirmation No : _____

Note : _____

Incident Report (Cont.)

Project Number : EM170063T3 - JWM

H . Disposal Facilities

Client File No : _____

Waste Facility :	<u>Waste Disposal Pending</u>		
Contact Person:	_____		
Address :	_____		
City :	State :	Zip:	
_____	_____	_____	
Phone :	Ext :	Fax:	_____
_____	_____	_____	_____
E-Mail :	Website :		
_____	_____		
Disposal Date :	Amount :	Disposal Document Attached	
_____	_____		

Incident Report (Cont.)

Project Number : EM170063T3 - JWM

I. Contractors

Client File No : _____

Company : Enviro Clean

Contact Person: Jason Childress

Address : 2405 E. County Road 123

Phone : (432)301-0209

City : Midland

State : TX

Zip: 79706

Fax: _____

E-Mail : _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Murchison Oil & Gas, Inc.	Contact	Greg Boans
Address	7250 Dallas Parkway, Suite 1400, Plano, TX 75024	Telephone No.	(575) 361-4962
Facility Name	Bettis 20 State Com 2H	Facility Type	Production Facility
Surface Owner	State of New Mexico	Mineral Owner	API No. 30-025-41436

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	20	24S	33E	200	South	940	East	Lea

Latitude 32° 11' 47.195" N Longitude 103° 35' 19.732" W

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	9.7 bbls	Volume Recovered	0 bbls
Source of Release	Tanker truck	Date and Hour of Occurrence	1/16/2017, 7:30 PM	Date and Hour of Discovery	1/16/2017, 7:30 PM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

n/a

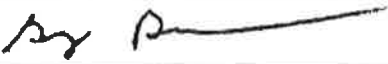
Describe Cause of Problem and Remedial Action Taken.*

Oil was released onto the location pad during tanker truck loading due to driver inattention. Vacuum truck removed standing fluid and affected pad and subsoils were removed.

Describe Area Affected and Cleanup Action Taken.*

Oil was released onto approximately 400 ft² of the location pad. Penetration was minimal and the affected material from the surface of the location was removed and replaced.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:				<u>OIL CONSERVATION DIVISION</u>	
Printed Name:	Greg Boans			Approved by Environmental Specialist:	
Title:	Production Superintendent			Approval Date:	Expiration Date:
E-mail Address:	gboans@jdmii.com			Conditions of Approval:	Attached <input type="checkbox"/>
Date:	1/23/2017			Phone:	(575) 361-4962

* Attach Additional Sheets If Necessary