State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action																
		OPERA	TOR		🔲 Initi	al Repo	rt 🛛	Final	Report							
Name of Co	ompany	Plains Pipel	Contact Camille Bryant													
Address		577 US Hwy. 3	Telephone No. (575) 441-1099													
Facility Nat	ne .	Lynch Statio		Facility Type Pipeline												
Surface Owner Danny Berry and PlainsMineral OwnerPipeline, L.P.										Lease No.						
LOCATION OF RELEASE																
Unit Letter G							h/South Line	East/V	East/West Line County Lea							
Latitude N 32.533014° Longitude W 103.545923°																
NATURE OF RELEASE																
Type of Release Crude Oil Source of Release Pipeline								Volume of Release 250 bbls Date and Hour of Occurrence				Volume Recovered 200 bbls				
Source of Re	lease Pipe	eline	08/08/201	ce	Date and Hour of Discovery 08/08/2016 @ 06:45											
Was Immedi	ate Notice (Given?	If YES, To Whom? Verbal notification to Jamie Keyes													
By Whom?			Date and Hour 08/08/2016@11:53													
Was a Watercourse Reached?							If YES, Volume Impacting the Watercours									
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*		PRC)VE	FEB 1 3 2017									
By Olivia Yu at 11:30 am, Feb 28, 2017 RECEIVED																
Describe Cause of Problem and Remedial Action Taken.* External corrosion on 12-inch pipeline resulted in a release of crude oil.																
Describe Area Affected and Cleanup Action Taken. The released crude oil impacted an area of approximately 13,000 square feet inside the facility. The impacted area was remediated as per NMOCD recommended guidelines. Soil samples collected from the floor and sidewalls of the excavated areas were analyzed by an NMOCD approved laboratory, and concentrations of benzene, BTEX, TPH and chlorides were below the recommended action levels established for the site by the NMOCD. Please reference the attached <i>Remediation Summary and Closure Report</i> , dated January 19, 2017, for complete details.																
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state, or local laws and/or regulations.																
		$\sim \mathcal{P}$		OIL CON	SERV	ATION	DIVIS	SION		,						
Signature	MU	le t		Approved by District Supervisor:												
Printed Name	e: Camille	Bryant	<u>~0</u>				Approved by	District Supervis								
Title: Remediation Coordinator							Approval Da	_{te:} 2/28/201	7	Expiration	Date:	xx/xx/>	(XX			
1	1	nt@paalp.com		Conditions of Approval:												
Date: A	132	410	Pho	ne: (575	5) 441-10	99					ILK	- 44	D/O			

* Attach Additional Sheets If Necessary