



1920 W. Villa Maria, Ste. 305
Bryan, Texas 77807
979.324.2139
www.teamtimberwolf.com

June 22, 2017

Olivia Yu
Environmental Specialist
New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Work Plan for Site Characterization
Bell No. 1 Facility Flowline Release
Bagley North Oil Field, Lea County, New Mexico
NE1/4 NE1/4, Sec. 21, T11S, R33E
NMOCD Case No. 1R-4702

APPROVED

By Olivia Yu at 9:56 am, Jul 03, 2017

NMOCD approves of the proposed additional delineation for 1RP-4702. Permissible chloride levels of 250 mg/kg must be obtained and maintained for 10 ft. further in depth. All laboratory analyses must have accompanying field data.

Dear Ms. Yu:

On behalf of Jay Management, LLC (Jay Management), Timberwolf Environmental, LLC (Timberwolf) prepared this work plan for site characterization at the Bell No. 1 Facility (Site) to assess impacts related to a recent flowline release. The Site is located in the Bagley North Oil Field approximately 6.2 miles southeast of Caprock, Lea County, New Mexico (Figures 1 through 3). The release response actions, initial site assessment, and the site characterization work plan are discussed below.

Site Setting

The Site consists of a wellhead, one above-ground oil storage tank, one above-ground produced water tank, and one heater treater.

The surrounding area is characterized as flat to slightly sloping rural land used for cattle grazing and oil and gas production. According the United States Department of Agriculture – Natural Resources Conservation Service web soil survey of Lea County, New Mexico, soils at the Site are mapped as the Kimbrough – Lea complex, 0 to 3 percent slopes (KU). This soil type consists of gravelly loam in the upper 3 inches, loam from 3 to 10 inches, and underlain by cemented material to a depth of 80 inches.

Release Response Actions

The release occurred on 01/16/17 from a damaged polyline located between the heater treater and trunkline. An estimated 5 barrels (bbl) of produced water was released. Jay Management repaired the polyline, recovered free fluids from the ground surface, and tilled most of the spill area. Written notification of the release was made to the New Mexico Oil Conservation Division (NMOCD) on 05/16/17; a copy of Form C-141 is attached.

Initial Assessment

On 05/22/17, Timberwolf personnel mobilized to the Site to map the apparent release impact area and obtain soil samples to assess the magnitude of the impacts (Figure 4). The release traveled south and east encompassing an irregularly shaped area of approximately 0.47 acres. Site conditions are documented in the attached Photographic Log (Photographs 1 through 4).

Soil Sampling

On 05/22/17, Timberwolf personnel collected soil samples from three locations. Sample locations are shown on the Sample Location and Release Area Map (Figure 3) and summarized in Table 1.

Table 1. Soil Sample Locations and Purpose

Soil Boring	Location – Purpose
SB1	Collected near the point of release to evaluate remediation efforts
SB2 and SB3	Collected within the tilled portion of the release area to further evaluate remediation efforts within the main body of release

All samples were collected using a pick-ax and shovel from 0 to 1 foot below ground surface (ft bgs). Deeper samples were unobtainable with hand tools due to refusal from the rocky/cemented soils.

The soil samples were placed in laboratory-provided sample containers, stored on ice, and transported under proper chain-of-custody protocol to the TestAmerica Laboratories in Denver, Colorado. The laboratory reports and chain-of-custody documents are attached.

Site-Specific Cleanup Criteria

The New Mexico Oil Conservation Division (NMOCD) has established remediation action levels for soils impacted by oilfield products or wastes, which are documented in the *Guidelines for Remediation of Leaks, Spills and Releases*. The closure criteria utilize a ranking system that scores the potential to contaminate based upon a site’s distance to water resources. The ranking system is summarized in Table 2.

Table 2. NMOCD Ranking System

Category	Distance to Resource (feet)	Score
Depth to groundwater	< 50	20
	50 to 99	10
	> 100	0
Water wellhead protection	< 200	20
	> 200	0
Surface water protection	< 200	20
	200 to 1,000	10
	> 1,000	0

Sites receive a score from each category. The three (3) scores are summed to reach a total ranking score, which provides site-specific remediation action levels.



Based on prior environmental drilling activities in the Bagley Field, the upper groundwater-bearing unit is expected to be encountered at approximately 40 ft bgs, which results in a score of 20. No surface water bodies were identified within 1,000 ft of the Site, which results in a score of zero (0). No water wellheads are located within 200 ft of the Site, which results in a score of zero (0). Therefore, the total ranking score at the Site is 20. Based on the NMOCD criteria, the site-specific cleanup criteria are presented in Table 3.

Table 3. OCD Cleanup Criteria by Total Ranking Score

Constituent	Total Ranking Score		
	> 19	10-19	0-9
	Corresponding Cleanup Criteria (mg/kg)		
Benzene	10	10	10
Total BTEX	50	50	50
TPH	100	1,000	5,000
Chlorides	250	500	1,000

BTEX – benzene, toluene, ethylbenzene and xylenes
 TPH – total petroleum hydrocarbons
 mg/kg – milligrams per kilogram
Bold - scores utilized for the Site

Analysis of Soil Samples

The soil samples were analyzed for total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene and xylenes (BTEX), and chloride. Analytical methods are documented in the attached laboratory reports. Soil analytical results are shown in Table 4.

Table 4. Soil Analytical Results – 05/22/17

Sample ID	TPH (mg/kg)	Volatile Organic Compounds (mg/kg)					Chloride (mg/kg)
		B	T	E	X	Total BTEX	
SB1 0-1'	< 4.2 ^H	< 0.00074	< 0.0016	< 0.0012	< 0.0013	<0.0048	22,000
SB2 0-1'	< 3.9 ^H	< 0.00065	< 0.0014	< 0.0011	< 0.0012	<0.0044	20,000
SB3 0-1'	< 4.2 ^H	< 0.00074	< 0.0016	< 0.0012	< 0.0013	<0.0048	8,700
NMOCD Site-Specific Criteria	100	10	--	--	--	50	250

mg/kg – milligrams per kilogram
 TPH – total petroleum hydrocarbons
 BTEX – benzene, toluene, ethylbenzene, xylenes
^H – sample analyzed beyond holding time
 -- – regulatory limit not established
 [Yellow Box] - exceeds regulatory limit

Conclusions

Based on Timberwolf's field investigation, the NMOCD site-specific cleanup criteria, and analytical results, the following is concluded:

- The main body of the produced water spill area encompasses approximately 0.47 acres (Figure 4). The release traveled mostly south and east. Jay Management has tilled the majority of the spill area.
- Concentrations of TPH were below laboratory detection limits in all samples. NMOCD site-specific cleanup criteria was not exceeded.
- Concentrations of benzene and Total BTEX were below laboratory detection limits in all samples. NMOCD site-specific cleanup criteria was not exceeded.
- Concentrations of chlorides exceeded the NMOCD site-specific cleanup criteria in each of the three soil samples.
 - SB1 0-1' and SB2 0-1' contained the highest concentrations of chloride at 22,000 milligrams per kilogram (mg/kg) and 20,000 mg/kg, respectively.
 - SB3 0-1' had the lowest chloride concentration at 8,700 mg/kg.
- The only constituent of concern for the Site is chloride.

Site Characterization Work Plan

The following scope of work will be conducted within 60 days from the date of this work plan to characterize impacts at the Site:

Task 1: Site Characterization

The goals of the site characterization activities are as follows:

- Delineate the horizontal and vertical extents of hydrocarbon and salinity impacts in soil
- Assess soil characteristics to evaluate potential remedial options
- Verify that neither groundwater nor surface water have been affected by the release.

Soil samples will be collected from approximately eight sampling locations to obtain horizontal and vertical delineation. Also, additional samples will be collected from the three initial sample locations (i.e., SB1 through SB3) to evaluate the vertical extent of impacts within the release area. A minimum of 11 soil samples will be analyzed at an environmental laboratory for chlorides by Method 300.

Due to the surface soil characteristics, soil samples will be obtained from test pits installed with an excavator or backhoe. Each test pit will be logged to describe soil lithology and continuously field screened for volatile organic compounds (VOCs) with a photoionization detector (PID). In addition, certain samples will be field screened for salinity with an electrical conductivity meter to assist with sampling selection for delineation.

In addition, a field reconnaissance will be performed to verify that no water wells or surface water bodies are located within a 1,000 ft radius of the release area.

Task 2: Site Characterization Report and Remedial Action Plan

Upon completion of Task 1, a Site Characterization Report and Remedial Action Plan will be submitted to the NMOCD. The report will document investigation methodology and results with associated figures, tables, and laboratory data. Based on site characterization results, the document will include the selected remedial approach to address soil impacts.

If you have any questions regarding this work plan, please call us at 979-324-2139.

Sincerely,
Timberwolf Environmental, LLC



Ryan S. Mersmann, P.G., CPSS
Vice President of Operations



Jim Foster
President

Attachments: Figures
Form C-141
Photographic Log
Laboratory Report and Chain-of-Custody Documents

Cc: Amir Sanker, Jay Management

FIGURES

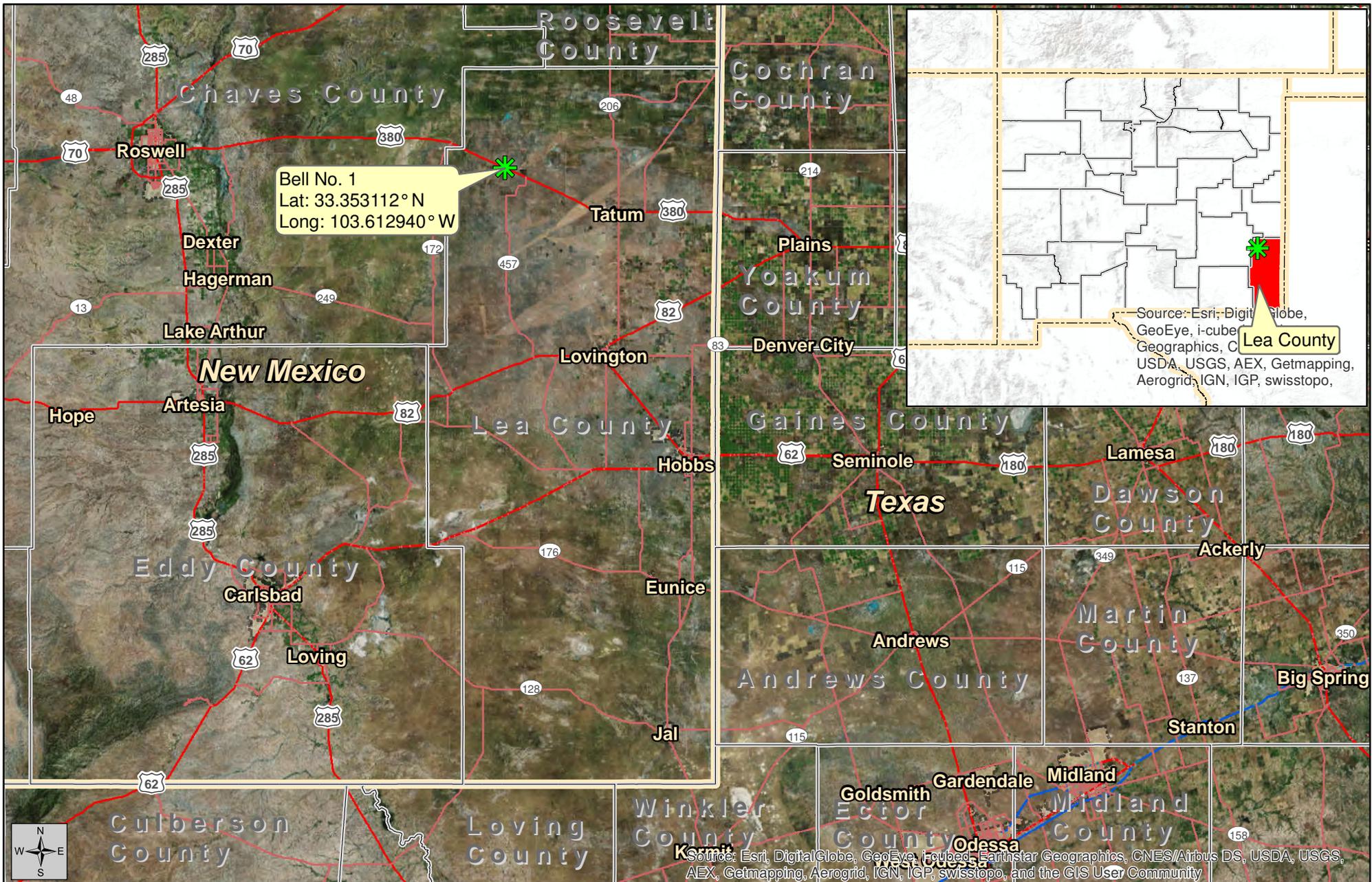


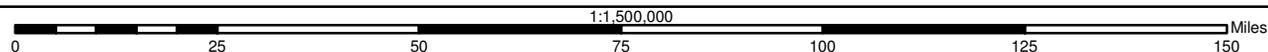
Figure 1
 Site Location Map

Proposed Work Plan for Site Characterization

Sample Date:
 May 22, 2017



Created By:
 Austin Russell
 June 12, 2017
 TE Project No.: ISR-170050

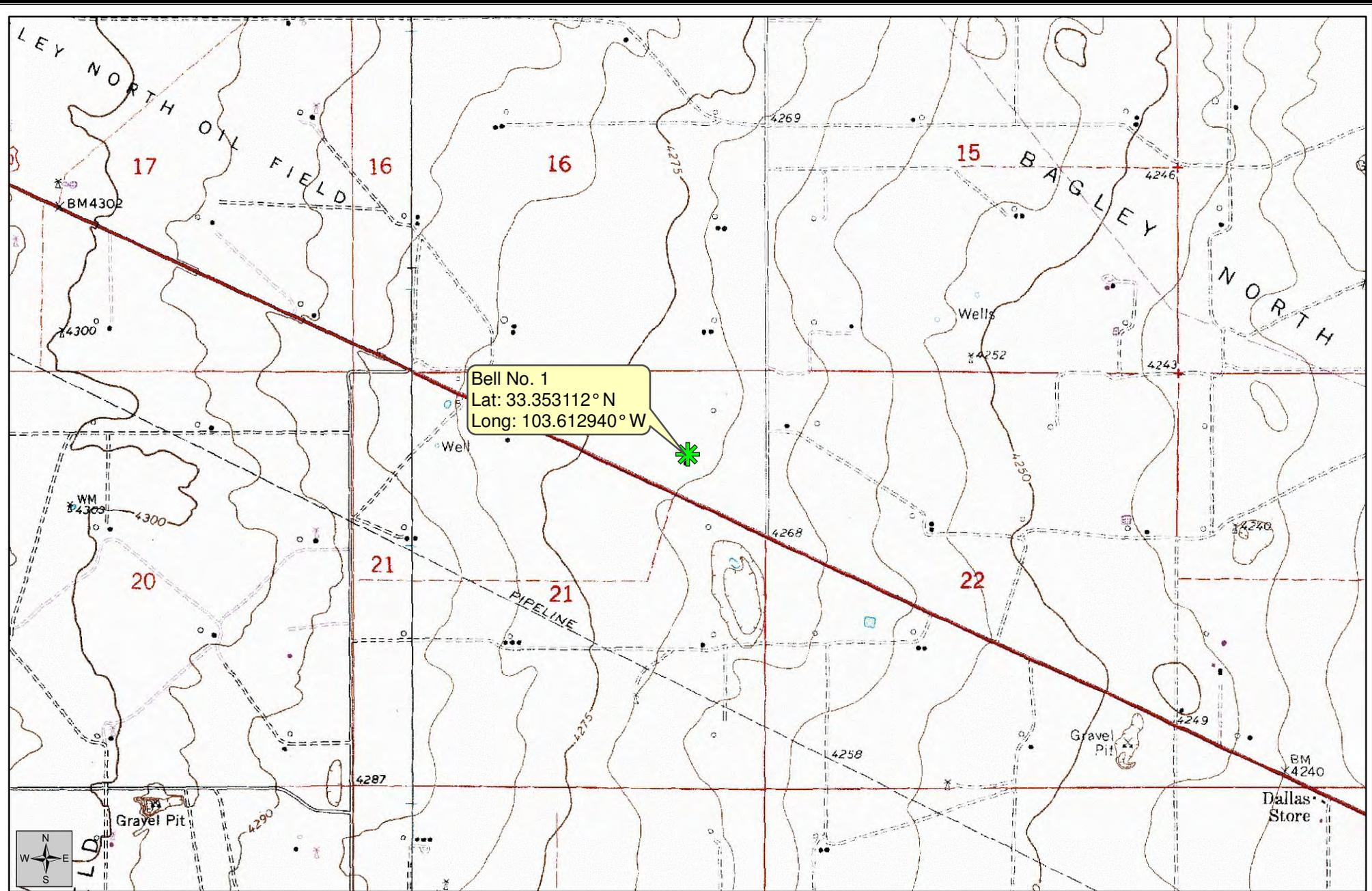


Bell No. 1 Release
 Jay Management, LLC
 Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: ESRI
 Vector Source: ESRI and TE



Site



Bell No. 1
 Lat: 33.353112° N
 Long: 103.612940° W

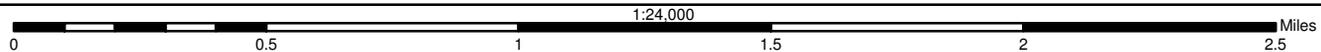
Figure 2
 Topographic Map

Proposed Work Plan for Site Characterization

Sample Date:
 May 22, 2017



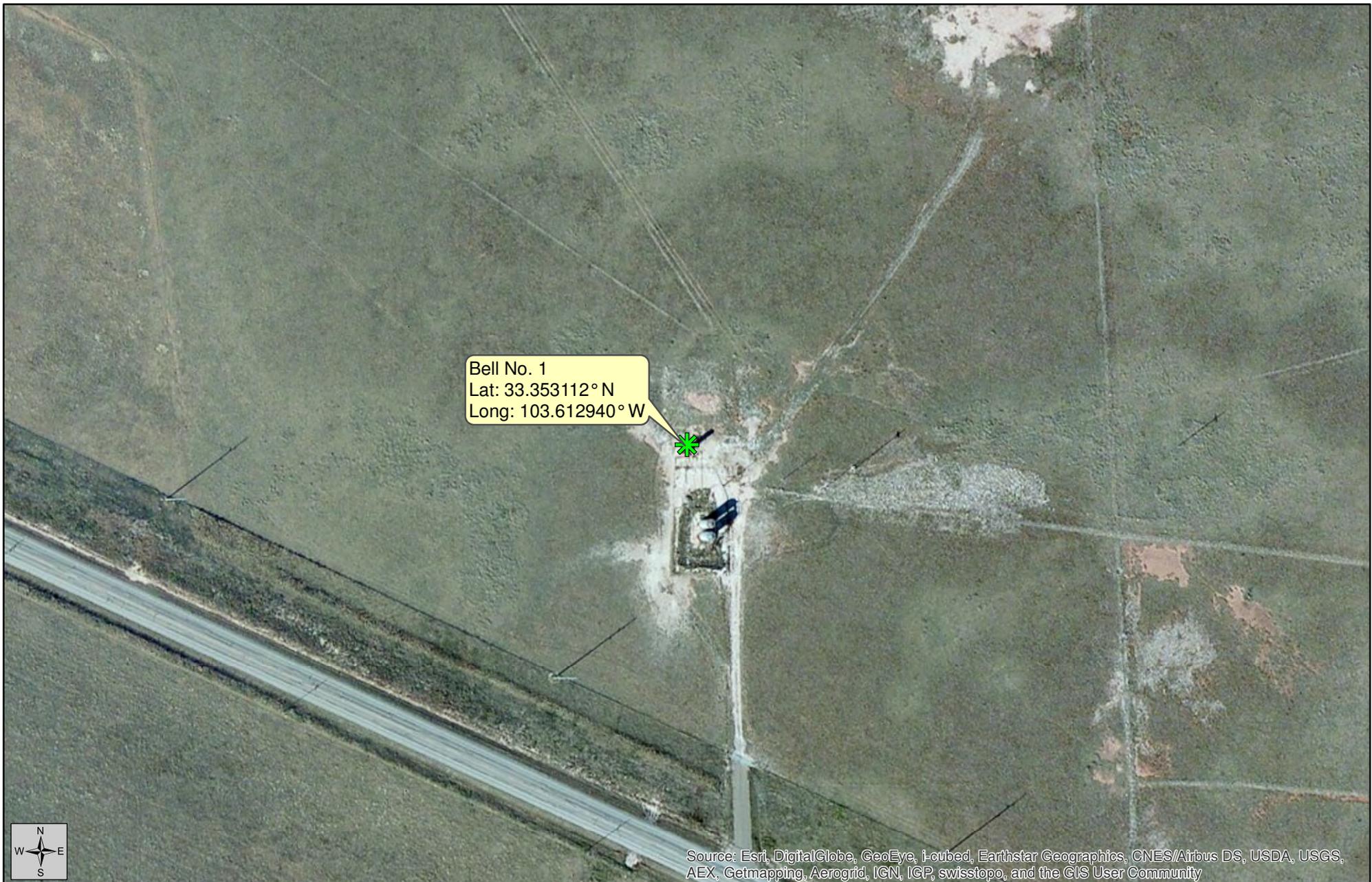
Created By:
 Austin Russell
 June 12, 2017
 TE Project No.: ISR-170050



Bell No. 1 Release
 Jay Management, LLC
 Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: USGS
 Quads: Dallas Store and Soldier Hill
 Vector Source: TE

 Site



Bell No. 1
 Lat: 33.353112° N
 Long: 103.612940° W



Source: Esri, DigitalGlobe, GeoEye, i-cubed, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

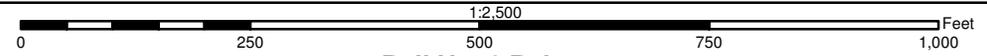
Figure 3
 Sample Location and
 Spill Trajectory Map

Proposed Work Plan for Site Characterization

Sample Date:
 May 22, 2017



Created By:
 Austin Russell
 June 12, 2017
 TE Project No.: ISR-170050



Bell No. 1 Release
Jay Management, LLC
Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: ESRI
 Vector Source: TE

 **Site**

Sample ID	TPH (mg/kg)	Volatile Organic Compounds (mg/kg)				Chloride (mg/kg)
		B	T	E	X	
SB1 0-1'	< 4.2 ^H	< 0.00074	< 0.0016	< 0.0012	< 0.0013	22,000
SB2 0-1'	< 3.9 ^H	< 0.00065	< 0.0014	< 0.0011	< 0.0012	20,000
SB3 0-1'	< 4.2 ^H	< 0.00074	< 0.0016	< 0.0012	< 0.0013	8,700
NMOCD Site-Specific Criteria	100	10	--	--	--	250

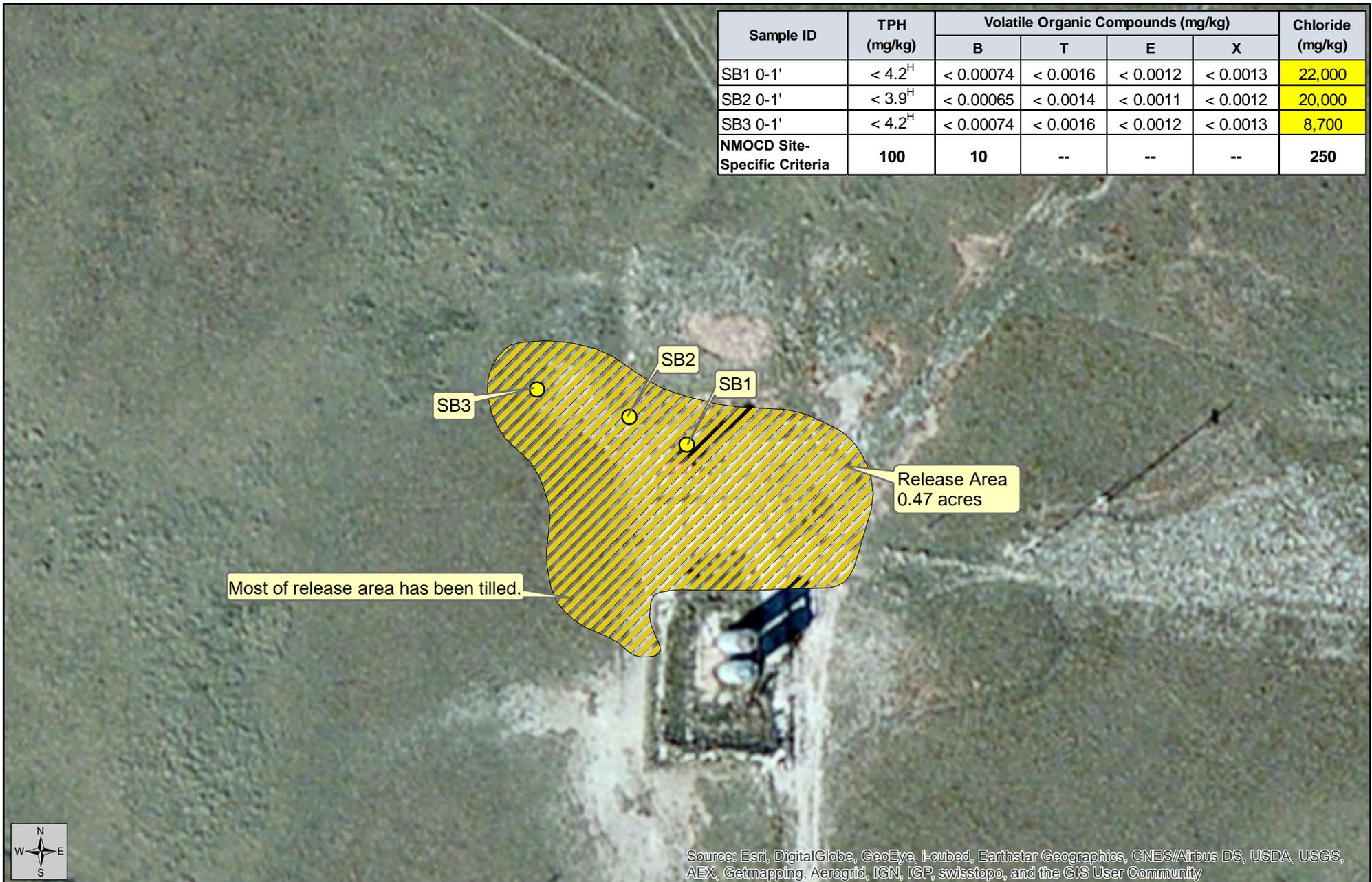
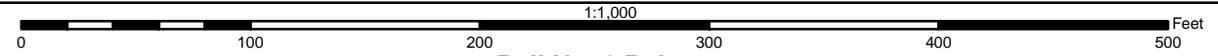


Figure 4
Sample Location and
Release Area Map

Proposed Work Plan for Site Characterization

Sample Date:
May 22, 2017



Created By:
Austin Russell
June 12, 2017
TE Project No.: ISR-170050

Bell No. 1 Release
Jay Management, LLC
Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
Imagery Source: ESRI
Vector Source: TE

-  Sample Location
-  Release Area

Form C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Jay Management Company	Contact: Jim Foster
Address: 2425 W Loop South, Ste. 810, Houston, Texas 77027	Telephone No.: 979-324-2139
Facility Name: Bell No. 1	Facility Type: Well pad
Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico
API No.: 30-025-21391	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	21	11S	33E	1,980	North	660	East	Lea

Latitude 33.353112° N Longitude 103.612940° W NAD83

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 5 bbls	Volume Recovered: 4 – 5 bbls
Source of Release: Polyline between heater treater and trunkline	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
No watercourse was impacted.

Describe Cause of Problem and Remedial Action Taken.*
There was a hole in the polyline between the heater treater and the trunkline. Hole in polyline has been repaired.

Describe Area Affected and Cleanup Action Taken.*
Impacted are was located around the heater treater. Impacted soils have been excavated and replaced with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Jim Foster		Approved by Environmental Specialist:	
Title: Consultant	Approval Date:	Expiration Date:	
E-mail Address: jim@teamtiberwolf.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 05/16/17	Phone: 979-324-2139		

* Attach Additional Sheets If Necessary

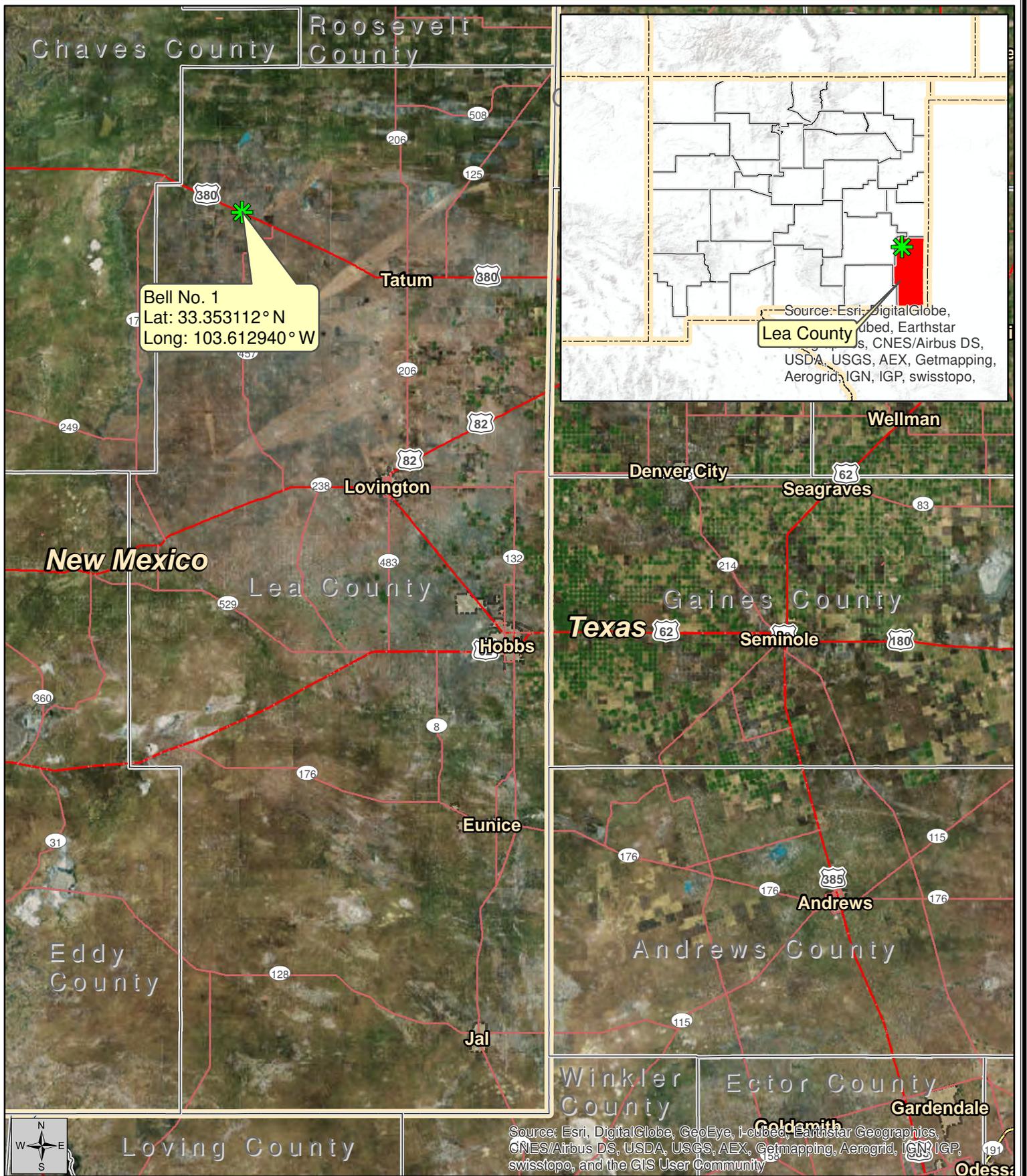
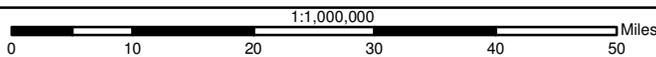


Figure 1
 Site Location Map

Bell No. 1

May 15, 2017



Jay Management, LLC
 Bagley Field, Lea County, New Mexico

Created By:
 Austin Russell
 TE Project No.: ISR-170037

Datum: NAD83
 Imagery Source: ESRI
 Vector Source: TE & ESRI



Site

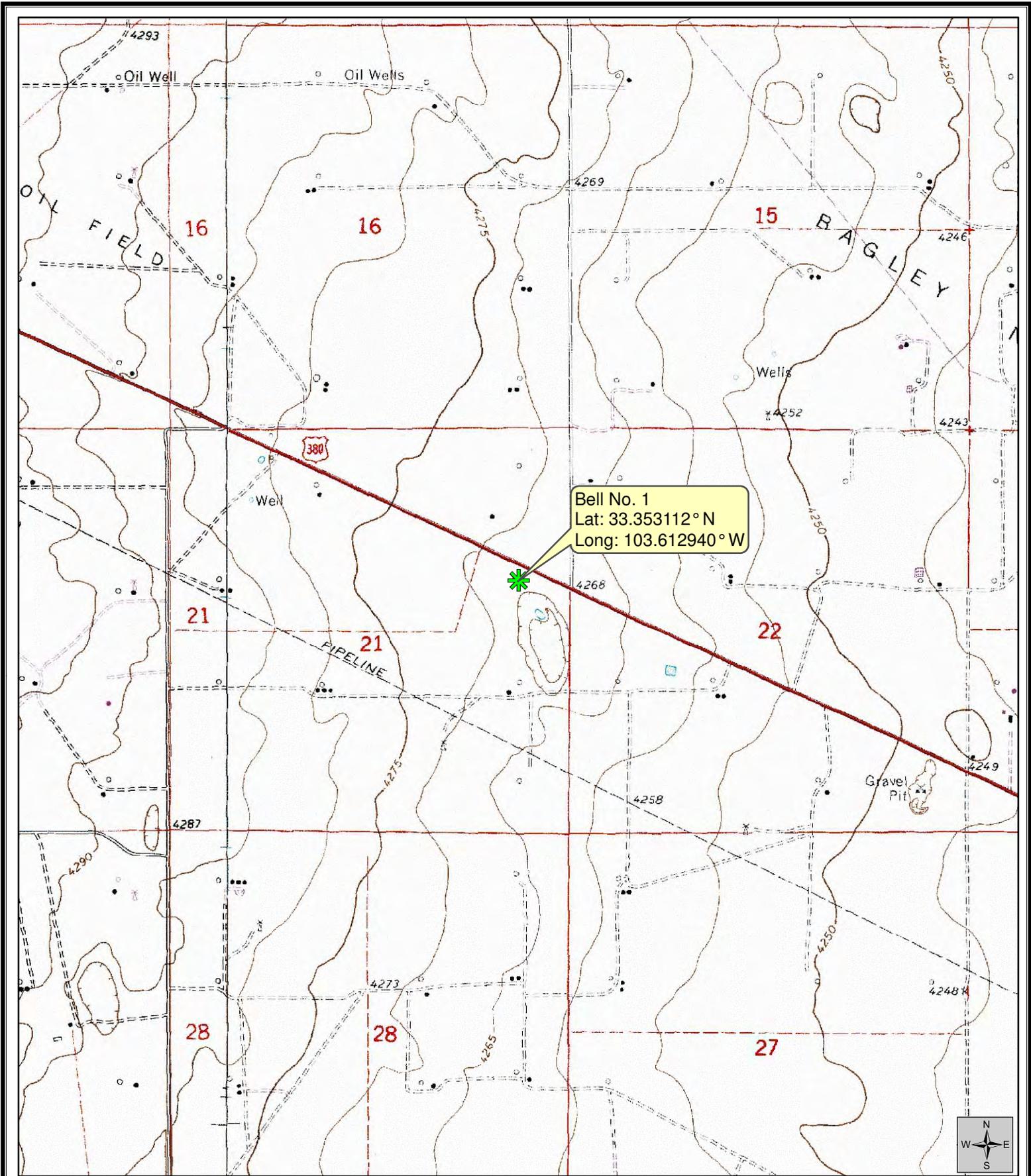


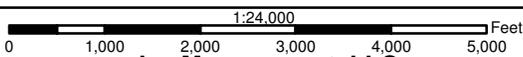
Figure 2
Topographic Map

Bell No. 1

May 15, 2017



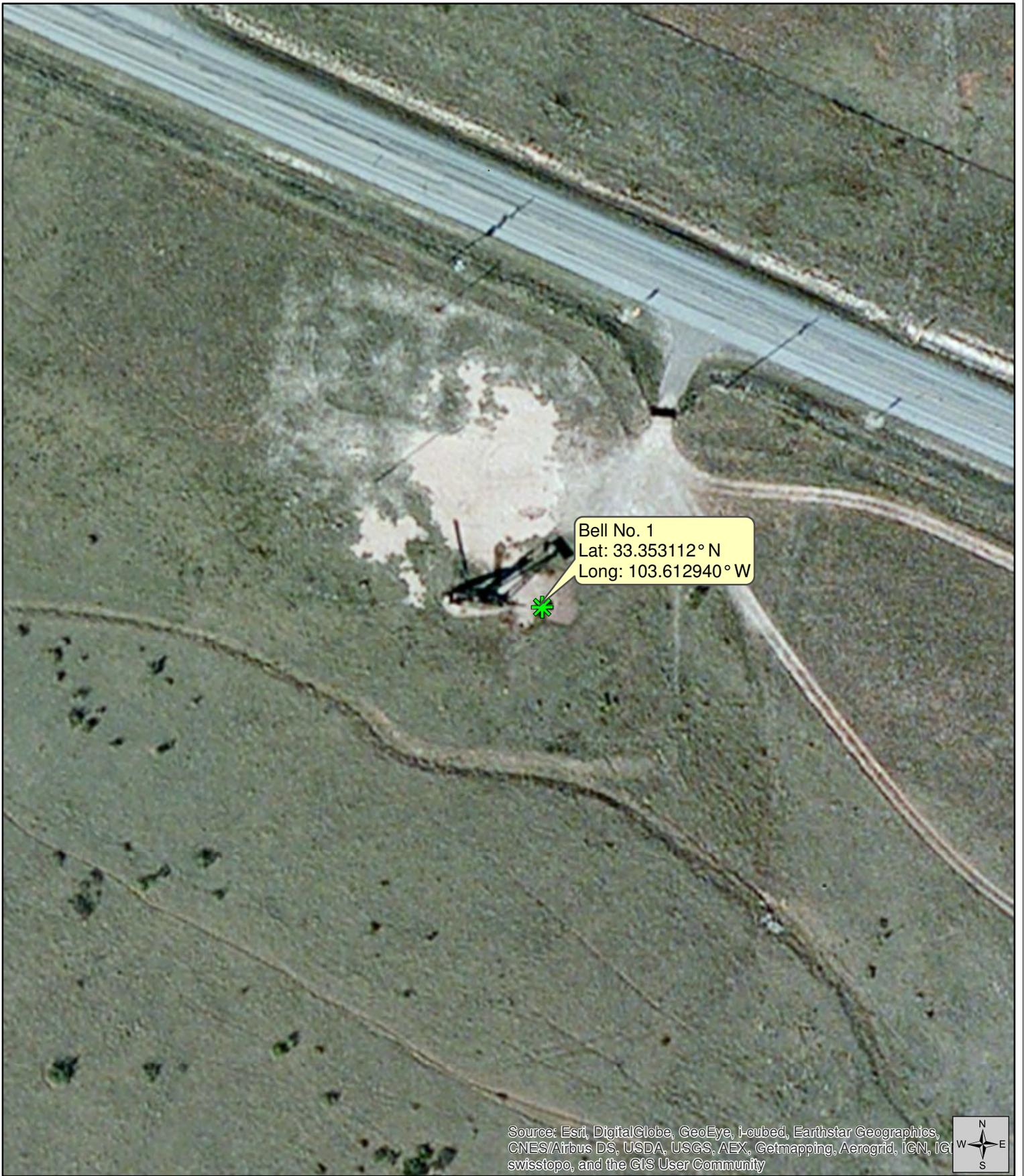
Created By:
Austin Russell
TE Project No.: ISR-170037



Jay Management, LLC
Bagley Field, Lea County, New Mexico

Datum: NAD83
Imagery Source: USGS
Quads: Dallas Store
Vector Source: TE

 **Site**



Bell No. 1
 Lat: 33.353112° N
 Long: 103.612940° W

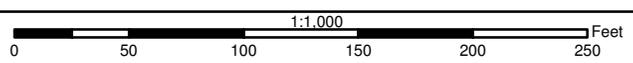
Source: Esri, DigitalGlobe, GeoEye, i-cubed, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGA, swisstopo, and the GIS User Community



Figure 3
 2015 Aerial Map

Bell No. 1

May 15, 2017



Created By: Austin Russell
 TE Project No.: ISR-170050
Jay Management, LLC
Bagley Field, Lea County, New Mexico
 Datum: NAD83
 Imagery Source: ESRI
 Vector Source: TE

 Site

PHOTOGRAPHIC DOCUMENTATION

PHOTOGRAPHIC LOG

Project No.:	ISR-170050	Client:	Jay Management
Project Name:	Bell No. 1 Facility Release	Site Location:	Lea County, New Mexico
Task Description:	Initial Site Assessment	Date:	05/22/17
Photo No.: 1			
Direction: SW			
Comments: View of most heavily impacted area around at the Bell No. 1 heater treater and polyline. Note SB1 sample location.			
Photo No.: 2			
Direction: SE			
Comments: View of tilled impacted soils within the spill area. Note SB1 and SB2 sample locations.			

PHOTOGRAPHIC LOG

Project No.:	ISR-170050	Client:	Jay Management
Project Name:	Bell No. 1 Facility Release	Site Location:	Lea County, New Mexico
Task Description:	Initial Site Assessment	Date:	05/22/17
Photo No.: 3			
Direction: NW			
Comments: View of the edge of tilled impacted soils within the spill area. Note SB3 sample location.			
Photo No.: 4			
Direction: S			
Comments: View of tank battery and the edge of tilled impacted soils within the spill area.			

LABORATORY REPORT AND CHAIN OF CUSTODY DOCUMENTS

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Houston
6310 Rothway Street
Houston, TX 77040
Tel: (713)690-4444

TestAmerica Job ID: 600-148746-1
Client Project/Site: Bell No.1 - 170050

For:
Timberwolf Environmental LLC
1920 W. Vill Maria
Suite 305-2 Box 205
Bryan, Texas 77807

Attn: James Foster



Authorized for release by:
6/7/2017 4:02:43 PM
Donnie Combs, Project Management Assistant I
(713)690-4444
donnie.combs@testamericainc.com

Designee for
Dean Joiner, Project Manager II
(713)690-4444
dean.joiner@testamericainc.com

LINKS

Review your project
results through
TotalAccess

Have a Question?



Visit us at:
www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
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- 10
- 11
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- 13
- 14
- 15



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Case Narrative

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Job ID: 600-148746-1

Laboratory: TestAmerica Houston

Narrative

**Job Narrative
600-148746-1**

Comments

No additional comments.

Receipt

The samples were received on 5/26/2017 12:53 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.2° C.

Receipt Exceptions

The following samples was received outside of holding time: SB1 0-1' (600-148746-1), SB2 0-1' (600-148746-2) and SB3 0-1' (600-148746-3). Out of hold for TPH freezing

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method(s) TX 1005: The following sample(s) was analyzed outside of analytical holding time. The samples were not frozen within the 48 hours required by the method.

SB1 0-1' (600-148746-1), SB2 0-1' (600-148746-2) and SB3 0-1' (600-148746-3).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Industrial Hygiene

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Method Summary

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL HOU
TX 1005	Texas - Total Petroleum Hydrocarbon (GC)	TCEQ	TAL HOU
9056	Anions, Ion Chromatography	SW846	TAL HOU
Moisture	Percent Moisture	EPA	TAL HOU

Protocol References:

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TCEQ = Texas Commission of Environmental Quality

Laboratory References:

TAL HOU = TestAmerica Houston, 6310 Rothway Street, Houston, TX 77040, TEL (713)690-4444



Sample Summary

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
600-148746-1	SB1 0-1'	Solid	05/22/17 15:10	05/26/17 12:53
600-148746-2	SB2 0-1'	Solid	05/22/17 15:15	05/26/17 12:53
600-148746-3	SB3 0-1'	Solid	05/22/17 15:20	05/26/17 12:53

1

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Client Sample Results

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Client Sample ID: SB1 0-1'

Lab Sample ID: 600-148746-1

Date Collected: 05/22/17 15:10

Matrix: Solid

Date Received: 05/26/17 12:53

Percent Solids: 90.2

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00074	U	0.0059	0.00074	mg/Kg	☼	05/30/17 15:40	05/31/17 03:59	1
Ethylbenzene	0.0012	U	0.0059	0.0012	mg/Kg	☼	05/30/17 15:40	05/31/17 03:59	1
Toluene	0.0016	U	0.0059	0.0016	mg/Kg	☼	05/30/17 15:40	05/31/17 03:59	1
Xylenes, Total	0.0013	U	0.0059	0.0013	mg/Kg	☼	05/30/17 15:40	05/31/17 03:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	93		61 - 130				05/30/17 15:40	05/31/17 03:59	1
Dibromofluoromethane	83		68 - 140				05/30/17 15:40	05/31/17 03:59	1
Toluene-d8 (Surr)	92		50 - 130				05/30/17 15:40	05/31/17 03:59	1
4-Bromofluorobenzene	119		57 - 140				05/30/17 15:40	05/31/17 03:59	1

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	4.2	U H	11	4.2	mg/Kg	☼	05/30/17 14:02	05/31/17 07:51	1
>C12-C28	4.5	U H	11	4.5	mg/Kg	☼	05/30/17 14:02	05/31/17 07:51	1
>C28-C35	4.5	U H	11	4.5	mg/Kg	☼	05/30/17 14:02	05/31/17 07:51	1
C6-C35	4.2	U H	11	4.2	mg/Kg	☼	05/30/17 14:02	05/31/17 07:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	100		70 - 130				05/30/17 14:02	05/31/17 07:51	1

Method: 9056 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2200		870	120	mg/Kg	☼		06/05/17 17:33	200

General Chemistry

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Moisture	9.8		1.0	1.0	%			05/26/17 17:27	1
Percent Solids	90.2		1.0	1.0	%			05/26/17 17:27	1

Client Sample ID: SB2 0-1'

Lab Sample ID: 600-148746-2

Date Collected: 05/22/17 15:15

Matrix: Solid

Date Received: 05/26/17 12:53

Percent Solids: 96.3

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00065	U	0.0052	0.00065	mg/Kg	☼	05/30/17 15:40	05/31/17 04:24	1
Ethylbenzene	0.0011	U	0.0052	0.0011	mg/Kg	☼	05/30/17 15:40	05/31/17 04:24	1
Toluene	0.0014	U	0.0052	0.0014	mg/Kg	☼	05/30/17 15:40	05/31/17 04:24	1
Xylenes, Total	0.0012	U	0.0052	0.0012	mg/Kg	☼	05/30/17 15:40	05/31/17 04:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	92		61 - 130				05/30/17 15:40	05/31/17 04:24	1
Dibromofluoromethane	86		68 - 140				05/30/17 15:40	05/31/17 04:24	1
Toluene-d8 (Surr)	91		50 - 130				05/30/17 15:40	05/31/17 04:24	1
4-Bromofluorobenzene	117		57 - 140				05/30/17 15:40	05/31/17 04:24	1

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	3.9	U H	10	3.9	mg/Kg	☼	05/30/17 14:02	05/30/17 23:35	1
>C12-C28	4.2	U H	10	4.2	mg/Kg	☼	05/30/17 14:02	05/30/17 23:35	1

TestAmerica Houston

Client Sample Results

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Client Sample ID: SB2 0-1'

Lab Sample ID: 600-148746-2

Date Collected: 05/22/17 15:15

Matrix: Solid

Date Received: 05/26/17 12:53

Percent Solids: 96.3

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC) (Continued)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
>C28-C35	4.2	U H	10	4.2	mg/Kg	☼	05/30/17 14:02	05/30/17 23:35	1
C6-C35	3.9	U H	10	3.9	mg/Kg	☼	05/30/17 14:02	05/30/17 23:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	113		70 - 130				05/30/17 14:02	05/30/17 23:35	1

Method: 9056 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	20000		840	110	mg/Kg	☼		06/05/17 17:53	200

General Chemistry

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Moisture	3.7		1.0	1.0	%			05/26/17 17:27	1
Percent Solids	96.3		1.0	1.0	%			05/26/17 17:27	1

Client Sample ID: SB3 0-1'

Lab Sample ID: 600-148746-3

Date Collected: 05/22/17 15:20

Matrix: Solid

Date Received: 05/26/17 12:53

Percent Solids: 90.7

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00074	U	0.0059	0.00074	mg/Kg	☼	05/30/17 15:40	05/31/17 04:48	1
Ethylbenzene	0.0012	U	0.0059	0.0012	mg/Kg	☼	05/30/17 15:40	05/31/17 04:48	1
Toluene	0.0016	U	0.0059	0.0016	mg/Kg	☼	05/30/17 15:40	05/31/17 04:48	1
Xylenes, Total	0.0013	U	0.0059	0.0013	mg/Kg	☼	05/30/17 15:40	05/31/17 04:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>1,2</i> -Dichloroethane- <i>d</i> 4 (Surr)	93		61 - 130				05/30/17 15:40	05/31/17 04:48	1
<i>Dibromofluoromethane</i>	85		68 - 140				05/30/17 15:40	05/31/17 04:48	1
<i>Toluene-d</i> 8 (Surr)	91		50 - 130				05/30/17 15:40	05/31/17 04:48	1
<i>4</i> -Bromofluorobenzene	117		57 - 140				05/30/17 15:40	05/31/17 04:48	1

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	4.2	U H	11	4.2	mg/Kg	☼	05/30/17 14:02	05/31/17 00:09	1
>C12-C28	4.5	U H	11	4.5	mg/Kg	☼	05/30/17 14:02	05/31/17 00:09	1
>C28-C35	4.5	U H	11	4.5	mg/Kg	☼	05/30/17 14:02	05/31/17 00:09	1
C6-C35	4.2	U H	11	4.2	mg/Kg	☼	05/30/17 14:02	05/31/17 00:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	100		70 - 130				05/30/17 14:02	05/31/17 00:09	1

Method: 9056 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8700		440	59	mg/Kg	☼		06/05/17 18:13	100

General Chemistry

Analyte	Result	Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Percent Moisture	9.3		1.0	1.0	%			05/26/17 17:27	1
Percent Solids	90.7		1.0	1.0	%			05/26/17 17:27	1

TestAmerica Houston

Definitions/Glossary

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
H	Sample was prepped or analyzed beyond the specified holding time
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Surrogate Summary

Client: Timberwolf Environmental LLC
 Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		12DCE (61-130)	DBFM (68-140)	TOL (50-130)	BFB (57-140)
600-148746-1	SB1 0-1'	93	83	92	119
600-148746-2	SB2 0-1'	92	86	91	117
600-148746-3	SB3 0-1'	93	85	91	117
LCS 600-214018/3	Lab Control Sample	102	98	99	123
LCSD 600-214018/4	Lab Control Sample Dup	94	94	99	127
MB 600-214018/6	Method Blank	105	86	95	124

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)
 DBFM = Dibromofluoromethane
 TOL = Toluene-d8 (Surr)
 BFB = 4-Bromofluorobenzene

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		OTPH (70-130)
600-148746-1	SB1 0-1'	100
600-148746-2	SB2 0-1'	113
600-148746-3	SB3 0-1'	100
LCS 600-213984/2-A	Lab Control Sample	97
LCSD 600-213984/3-A	Lab Control Sample Dup	120
MB 600-213984/1-A	Method Blank	106

Surrogate Legend

OTPH = o-Terphenyl

QC Sample Results

Client: Timberwolf Environmental LLC
 Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 600-214018/6

Matrix: Solid

Analysis Batch: 214018

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB MB		MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	0.00063	U	0.0050	0.00063	mg/Kg			05/30/17 23:03	1
Ethylbenzene	0.0010	U	0.0050	0.0010	mg/Kg			05/30/17 23:03	1
Toluene	0.0014	U	0.0050	0.0014	mg/Kg			05/30/17 23:03	1
Xylenes, Total	0.0011	U	0.0050	0.0011	mg/Kg			05/30/17 23:03	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1,2-Dichloroethane-d4 (Surr)	105		61 - 130		05/30/17 23:03	1
Dibromofluoromethane	86		68 - 140		05/30/17 23:03	1
Toluene-d8 (Surr)	95		50 - 130		05/30/17 23:03	1
4-Bromofluorobenzene	124		57 - 140		05/30/17 23:03	1

Lab Sample ID: LCS 600-214018/3

Matrix: Solid

Analysis Batch: 214018

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.0500	0.0532		mg/Kg		106	70 - 131
Ethylbenzene	0.0500	0.0480		mg/Kg		96	66 - 130
Toluene	0.0500	0.0499		mg/Kg		100	67 - 130
Xylenes, Total	0.100	0.0931		mg/Kg		93	63 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1,2-Dichloroethane-d4 (Surr)	102		61 - 130
Dibromofluoromethane	98		68 - 140
Toluene-d8 (Surr)	99		50 - 130
4-Bromofluorobenzene	123		57 - 140

Lab Sample ID: LCSD 600-214018/4

Matrix: Solid

Analysis Batch: 214018

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec. Limits	RPD	Limit
		Result	Qualifier						
Benzene	0.0500	0.0502		mg/Kg		100	70 - 131	6	30
Ethylbenzene	0.0500	0.0503		mg/Kg		101	66 - 130	5	30
Toluene	0.0500	0.0502		mg/Kg		100	67 - 130	1	30
Xylenes, Total	0.100	0.101		mg/Kg		101	63 - 130	8	30

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1,2-Dichloroethane-d4 (Surr)	94		61 - 130
Dibromofluoromethane	94		68 - 140
Toluene-d8 (Surr)	99		50 - 130
4-Bromofluorobenzene	127		57 - 140

TestAmerica Houston

QC Sample Results

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Lab Sample ID: MB 600-213984/1-A
Matrix: Solid
Analysis Batch: 213948

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 213984

Analyte	MB Result	MB Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
C6-C12	3.8	U	10	3.8	mg/Kg		05/30/17 10:58	05/30/17 15:30	1
>C12-C28	4.1	U	10	4.1	mg/Kg		05/30/17 10:58	05/30/17 15:30	1
>C28-C35	4.1	U	10	4.1	mg/Kg		05/30/17 10:58	05/30/17 15:30	1
C6-C35	3.8	U	10	3.8	mg/Kg		05/30/17 10:58	05/30/17 15:30	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	106		70 - 130	05/30/17 10:58	05/30/17 15:30	1

Lab Sample ID: LCS 600-213984/2-A
Matrix: Solid
Analysis Batch: 213948

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 213984

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
C6-C12	250	207		mg/Kg		83	75 - 125
>C12-C28	250	236		mg/Kg		94	75 - 125
C6-C35	500	443		mg/Kg		89	75 - 125

Surrogate	LCS %Recovery	LCS Qualifier	Limits
<i>o</i> -Terphenyl	97		70 - 130

Lab Sample ID: LCSD 600-213984/3-A
Matrix: Solid
Analysis Batch: 213948

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 213984

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
C6-C12	250	228		mg/Kg		91	75 - 125	10	20
>C12-C28	250	248		mg/Kg		99	75 - 125	5	20
C6-C35	500	476		mg/Kg		95	75 - 125	7	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
<i>o</i> -Terphenyl	120		70 - 130

Method: 9056 - Anions, Ion Chromatography

Lab Sample ID: MB 600-214418/1-A
Matrix: Solid
Analysis Batch: 214382

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	MQL (Adj)	SDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	0.53	U	4.0	0.53	mg/Kg			06/05/17 14:46	1

Lab Sample ID: LCS 600-214418/2-A
Matrix: Solid
Analysis Batch: 214382

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	200	185		mg/Kg		93	90 - 110

TestAmerica Houston

Unadjusted Detection Limits

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Prep: 5030B

Analyte	MQL	MDL	Units	Method
Benzene	0.0050	0.00063	mg/Kg	8260B
Ethylbenzene	0.0050	0.0010	mg/Kg	8260B
Toluene	0.0050	0.0014	mg/Kg	8260B
Xylenes, Total	0.0050	0.0011	mg/Kg	8260B

Method: TX 1005 - Texas - Total Petroleum Hydrocarbon (GC)

Prep: TX_1005_S_Prep

Analyte	MQL	MDL	Units	Method
>C12-C28	10	4.1	mg/Kg	TX 1005
>C28-C35	10	4.1	mg/Kg	TX 1005
C6-C12	10	3.8	mg/Kg	TX 1005
C6-C35	10	3.8	mg/Kg	TX 1005

Method: 9056 - Anions, Ion Chromatography - Soluble

Leach: DI Leach

Analyte	MQL	MDL	Units	Method
Chloride	4.0	0.53	mg/Kg	9056

General Chemistry

Analyte	MQL	MDL	Units	Method
Percent Moisture	1.0	1.0	%	Moisture
Percent Solids	1.0	1.0	%	Moisture

QC Association Summary

Client: Timberwolf Environmental LLC
 Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

GC/MS VOA

Prep Batch: 214003

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	5030B	
600-148746-2	SB2 0-1'	Total/NA	Solid	5030B	
600-148746-3	SB3 0-1'	Total/NA	Solid	5030B	

Analysis Batch: 214018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	8260B	214003
600-148746-2	SB2 0-1'	Total/NA	Solid	8260B	214003
600-148746-3	SB3 0-1'	Total/NA	Solid	8260B	214003
MB 600-214018/6	Method Blank	Total/NA	Solid	8260B	
LCS 600-214018/3	Lab Control Sample	Total/NA	Solid	8260B	
LCSD 600-214018/4	Lab Control Sample Dup	Total/NA	Solid	8260B	

GC Semi VOA

Analysis Batch: 213948

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 600-213984/1-A	Method Blank	Total/NA	Solid	TX 1005	213984
LCS 600-213984/2-A	Lab Control Sample	Total/NA	Solid	TX 1005	213984
LCSD 600-213984/3-A	Lab Control Sample Dup	Total/NA	Solid	TX 1005	213984

Analysis Batch: 213950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	TX 1005	213984
600-148746-2	SB2 0-1'	Total/NA	Solid	TX 1005	213984
600-148746-3	SB3 0-1'	Total/NA	Solid	TX 1005	213984

Pre Prep Batch: 213982

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	Frozen Preserve	
600-148746-2	SB2 0-1'	Total/NA	Solid	Frozen Preserve	
600-148746-3	SB3 0-1'	Total/NA	Solid	Frozen Preserve	

Prep Batch: 213984

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	TX_1005_S_Pre p	213982
600-148746-2	SB2 0-1'	Total/NA	Solid	TX_1005_S_Pre p	213982
600-148746-3	SB3 0-1'	Total/NA	Solid	TX_1005_S_Pre p	213982
MB 600-213984/1-A	Method Blank	Total/NA	Solid	TX_1005_S_Pre p	
LCS 600-213984/2-A	Lab Control Sample	Total/NA	Solid	TX_1005_S_Pre p	
LCSD 600-213984/3-A	Lab Control Sample Dup	Total/NA	Solid	TX_1005_S_Pre p	

TestAmerica Houston

QC Association Summary

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

HPLC/IC

Analysis Batch: 214382

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Soluble	Solid	9056	214418
600-148746-2	SB2 0-1'	Soluble	Solid	9056	214418
600-148746-3	SB3 0-1'	Soluble	Solid	9056	214418
MB 600-214418/1-A	Method Blank	Soluble	Solid	9056	214418
LCS 600-214418/2-A	Lab Control Sample	Soluble	Solid	9056	214418

Leach Batch: 214418

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Soluble	Solid	DI Leach	
600-148746-2	SB2 0-1'	Soluble	Solid	DI Leach	
600-148746-3	SB3 0-1'	Soluble	Solid	DI Leach	
MB 600-214418/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 600-214418/2-A	Lab Control Sample	Soluble	Solid	DI Leach	

General Chemistry

Analysis Batch: 213925

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
600-148746-1	SB1 0-1'	Total/NA	Solid	Moisture	
600-148746-2	SB2 0-1'	Total/NA	Solid	Moisture	
600-148746-3	SB3 0-1'	Total/NA	Solid	Moisture	

Lab Chronicle

Client: Timberwolf Environmental LLC
 Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Client Sample ID: SB1 0-1'

Date Collected: 05/22/17 15:10

Date Received: 05/26/17 12:53

Lab Sample ID: 600-148746-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			213925	05/26/17 17:27	B1K	TAL HOU

Client Sample ID: SB1 0-1'

Date Collected: 05/22/17 15:10

Date Received: 05/26/17 12:53

Lab Sample ID: 600-148746-1

Matrix: Solid

Percent Solids: 90.2

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			4.69 g	5 mL	214003	05/30/17 15:40	WS1	TAL HOU
Total/NA	Analysis	8260B		1	5 g	5 g	214018	05/31/17 03:59	WS1	TAL HOU
Total/NA	Pre Prep	Frozen Preserve					213982	05/26/17 17:30	NVP	TAL HOU
Total/NA	Prep	TX_1005_S_Prep			10.07 g	10.00 mL	213984	05/30/17 14:02	NVP	TAL HOU
Total/NA	Analysis	TX 1005		1			213950	05/31/17 07:51	RJV	TAL HOU
Soluble	Leach	DI Leach			5.07 g	50 mL	214418	06/05/17 15:27	DAW	TAL HOU
Soluble	Analysis	9056		200			214382	06/05/17 17:33	DAW	TAL HOU

Client Sample ID: SB2 0-1'

Date Collected: 05/22/17 15:15

Date Received: 05/26/17 12:53

Lab Sample ID: 600-148746-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			213925	05/26/17 17:27	B1K	TAL HOU

Client Sample ID: SB2 0-1'

Date Collected: 05/22/17 15:15

Date Received: 05/26/17 12:53

Lab Sample ID: 600-148746-2

Matrix: Solid

Percent Solids: 96.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.02 g	5 mL	214003	05/30/17 15:40	WS1	TAL HOU
Total/NA	Analysis	8260B		1	5 g	5 g	214018	05/31/17 04:24	WS1	TAL HOU
Total/NA	Pre Prep	Frozen Preserve					213982	05/26/17 17:30	NVP	TAL HOU
Total/NA	Prep	TX_1005_S_Prep			10.03 g	10.00 mL	213984	05/30/17 14:02	NVP	TAL HOU
Total/NA	Analysis	TX 1005		1			213950	05/30/17 23:35	RJV	TAL HOU
Soluble	Leach	DI Leach			4.96 g	50 mL	214418	06/05/17 15:27	DAW	TAL HOU
Soluble	Analysis	9056		200			214382	06/05/17 17:53	DAW	TAL HOU

Client Sample ID: SB3 0-1'

Date Collected: 05/22/17 15:20

Date Received: 05/26/17 12:53

Lab Sample ID: 600-148746-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			213925	05/26/17 17:27	B1K	TAL HOU

TestAmerica Houston

Lab Chronicle

Client: Timberwolf Environmental LLC
 Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Client Sample ID: SB3 0-1'

Lab Sample ID: 600-148746-3

Date Collected: 05/22/17 15:20

Matrix: Solid

Date Received: 05/26/17 12:53

Percent Solids: 90.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			4.69 g	5 mL	214003	05/30/17 15:40	WS1	TAL HOU
Total/NA	Analysis	8260B		1	5 g	5 g	214018	05/31/17 04:48	WS1	TAL HOU
Total/NA	Pre Prep	Frozen Preserve					213982	05/26/17 17:30	NVP	TAL HOU
Total/NA	Prep	TX_1005_S_Prep			10.02 g	10.00 mL	213984	05/30/17 14:02	NVP	TAL HOU
Total/NA	Analysis	TX 1005		1			213950	05/31/17 00:09	RJV	TAL HOU
Soluble	Leach	DI Leach			5.02 g	50 mL	214418	06/05/17 15:27	DAW	TAL HOU
Soluble	Analysis	9056		100			214382	06/05/17 18:13	DAW	TAL HOU

Laboratory References:

TAL HOU = TestAmerica Houston, 6310 Rothway Street, Houston, TX 77040, TEL (713)690-4444



Accreditation/Certification Summary

Client: Timberwolf Environmental LLC
Project/Site: Bell No.1 - 170050

TestAmerica Job ID: 600-148746-1

Laboratory: TestAmerica Houston

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	EPA Region	Identification Number	Expiration Date
Texas	NELAP	6	T104704223-17-21	10-31-17

The following analytes are included in this report, but accreditation/certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
Moisture		Solid	Percent Moisture
Moisture		Solid	Percent Solids

1

2

3

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15

Loc: 600
148746

TestAmerica Houston

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

'17 MAY 26 10:04

Sample Receipt Checklist

Date/Time Received: _____
 CLIENT: Timberwolf
 CARRIER/DRIVER: Fed Ex
 JOB NUMBER: _____
 UNPACKED BY: _____
 Custody Seal Present: YES NO
 Number of Coolers Received: 1

Cooler ID	Temp Blank	Trip Blank	Observed Temp (°C)	Therm ID	Them CF	Corrected Temp (°C)
<u>R/W</u>	<u>Y / N</u>	<u>Y / N</u>	<u>0.4</u>	<u>675</u>	<u>-0.2</u>	<u>0.2</u>
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				
	Y / N	Y / N				

CF = correction factor

Samples received on ice? YES NO

LABORATORY PRESERVATION OF SAMPLES REQUIRED: NO YES

Base samples are >pH 12: YES NO Acid preserved are <pH 2: YES NO

pH paper Lot # _____

VOA headspace acceptable (5-6mm): YES NO NA

Did samples meet the laboratory's standard conditions of sample acceptability upon receipt?	YES	NO
	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS:

TPH out of hold

[Signature]

1
2
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12
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15

Login Sample Receipt Checklist

Client: Timberwolf Environmental LLC

Job Number: 600-148746-1

Login Number: 148746

List Source: TestAmerica Houston

List Number: 1

Creator: Crafton, Tommie S

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.2
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	False	Refer to Job Narrative for details.
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	Check done at department level as required.