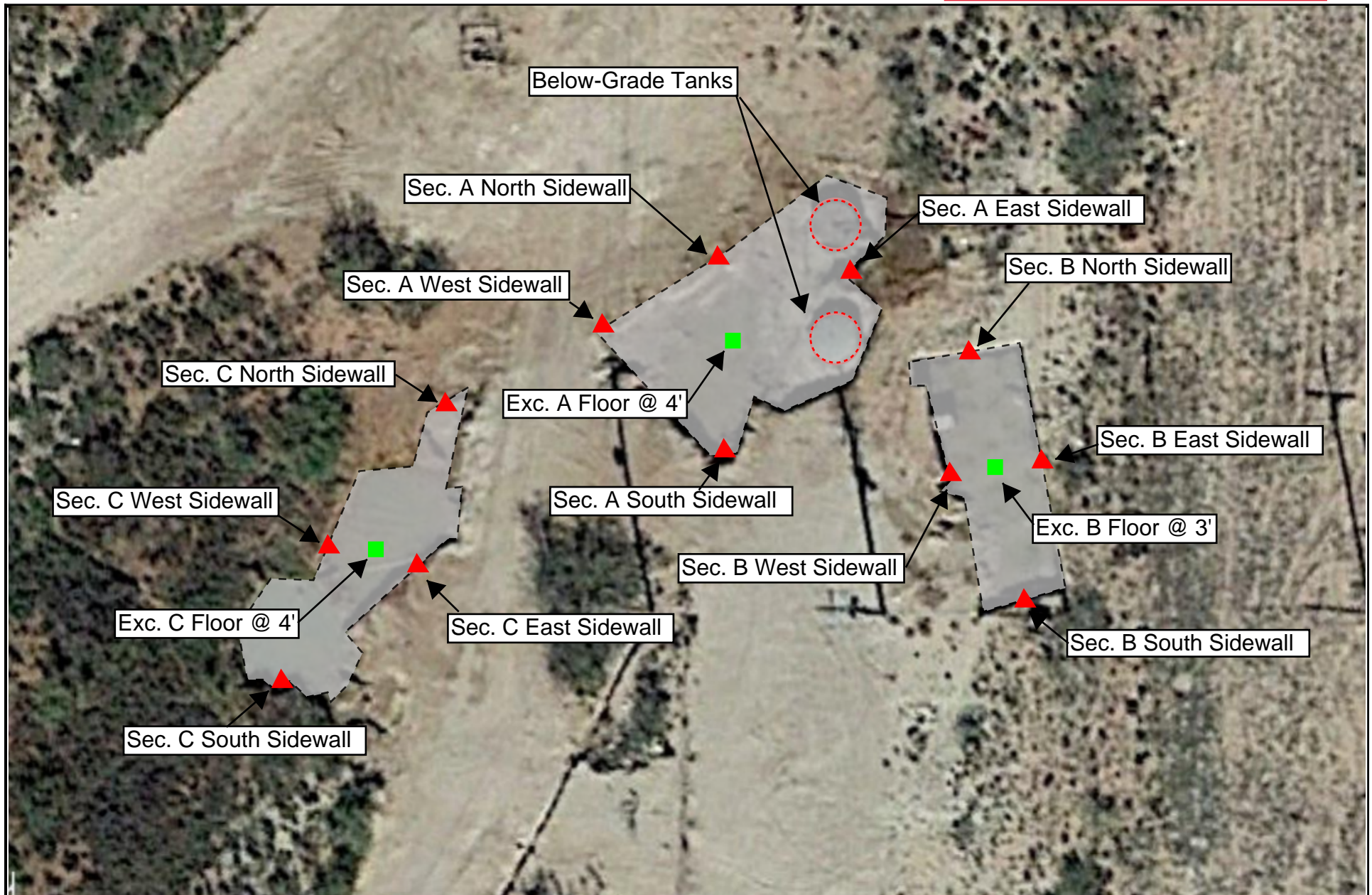


APPROVED

By Olivia Yu at 9:30 am, Sep 05, 2017

NMOCD approves of the proposed additional delineation for 1RP-4408.



- LEGEND:
- "Floor" Sample Location
 - ▲ "Sidewall" Sample Location
 - Excavated Area
 - Below-Grade Tank

Figure #2

Site & Sample Location Map
ETC Field Services, LLC
Jal #3 - Open Excavations
Lea County, NM

Scale 1" = 30'

Drafted By: JL Checked By: CS

Draft: July 28, 2017

Lat. N 32.173676 Long. W102.173696

Sec. 33 T24S R37E

TRC Proj. Nos.: 283490



TABLE 1

**CONCENTRATIONS OF BENZENE, BTEX, TPH, AND CHLORIDE IN SOIL
JAL #3 FIELD SCRUBBER DUMP TANK - OPEN EXCAVATIONS
ETC FIELD SERVICES, LLC
LEA COUNTY, NM**

SAMPLE LOCATION	SAMPLE DATE	SAMPLE DEPTH (inches)	STATUS	Methods: EPA SW 846-8021B, 5030						Methods: EPA SW 846-8015M				Method: E300
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	m,p, XYLENE (mg/Kg)	o-XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	ORO (mg/Kg)	TOTAL TPH (mg/Kg)	CHLORIDE (mg/Kg)
Exc. A Floor @ 4'	7/18/2017	4'	In-Situ	11.5	7.71	4.3	12.1	2.19	37.8	1,420	1,190	<250	2,610	81.3
Exc. A North Sidewall	7/18/2017	2'	In-Situ	<0.01940	0.0426	0.0233	0.05	<0.0194	0.1182	<3.88	516	<250	516	222
Exc. A East Sidewall	7/18/2017	2'	In-Situ	<0.0180	0.0180	0.242	<0.0359	<0.0180	0.260	19.9	591	<250	611	44.8
Exc. A South Sidewall	7/18/2017	2'	In-Situ	0.0916	0.311	0.0916	0.562	0.0916	1.1478	<7.55	4,250	584	4,834	52.9
Exc. A West Sidewall	7/18/2017	2'	In-Situ	<0.0197	<0.0197	<0.0197	<0.0394	<0.0197	<0.0394	<3.94	<25.0	<25.0	<25.0	<25.0
Exc. B Floor @ 3'	7/18/2017	3'	In-Situ	<0.164	1.63	<0.112	16.4	2.90	20.93	1,660	<250	317	1,977	44.7
Exc. B North Sidewall	7/18/2017	1.5'	In-Situ	<0.00832	0.0497	1.18	<0.00628	0.333	1.563	89.7	3,700	571	4,361	306
Exc. B East Sidewall	7/18/2017	1.5'	In-Situ	<0.0392	0.0607	<0.0267	0.321	<0.0295	0.382	27.1	2,820	566	3,413	<25.0
Exc. B South Sidewall	7/18/2017	1.5'	In-Situ	<0.0425	0.103	1.67	<0.0320	<0.0320	1.773	95.1	4,700	725	5,520	103
Exc. B West Sidewall	7/18/2017	1.5'	In-Situ	<0.0167	0.0222	0.251	<0.0126	<0.0126	0.273	12.5	3,690	762	4,465	65.7
Exc. C Floor @ 4'	7/18/2017	4'	In-Situ	<0.0195	0.0293	0.459	<0.0391	0.135	0.6233	30	316	49.2	346	<25.0
Exc. C North Sidewall	7/18/2017	2'	In-Situ	<0.0196	0.0196	0.106	<0.0393	<0.0196	0.1256	7.06	4390	399	4,397	<25.0
Exc. C East Sidewall	7/18/2017	2'	In-Situ	<0.0195	0.0780	1.64	<0.0390	<0.0195	1.718	181	284	48.7	465	<25.0
Exc. C South Sidewall	7/18/2017	2'	In-Situ	<0.0183	<0.0183	0.0495	<0.0367	<0.0183	0.0495	<3.67	49	25.3	74.5	<25.0
Exc. C West Sidewall	7/18/2017	2'	In-Situ	<0.0198	<0.0198	0.0516	<0.0397	<0.0198	0.0516	<3.97	966	236	<25.0	<25.0
NMOCD Regulatory Guideline				10	-	-	-	-	50	-	-	-	5,000	600

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

By JKeyes at 9:45 am, Aug 22, 2016

Form C-141
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Energy Transfer Co. Field Services	Contact: Johnnie Bradford
Address: 600 N. Marienfeld Street	Telephone No. (432) 250-5542 (cell) (817) 302-9812 (off)
Facility Name: Jal3 Gas Plant	Facility Type: Field Scrubber and Associated Tankage
Surface Owner: New Mexico	Mineral Owner: API No.

LOCATION OF RELEASE

Unit Letter I	Section 32	Township 24S	Range 37E	Feet from the 265	North/South Line North	Feet from the 40	East/West Line East	County Lea
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Latitude 32°10'23.34 N Longitude 103°10'34.38 W

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release: 20 bbls	Volume Recovered: 15 bbls
Source of Release: Field Scrubber and associated storage tankage.	Date and Hour of Occurrence: 08/03/2016 - 04:00	Date and Hour of Discovery: 08/03/2016 - 04:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour: N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

A water course was not effected during this release.

Describe Cause of Problem and Remedial Action Taken.*

The Jal3 Gas Plant was having problems with liquid carryover to inlet compression units causing unit shutdowns. It was noted that the field scrubber dump valve was not functioning properly at which time the bypass was opened to transfer the liquid in the field scrubber into storage tanks for offsite removal. Due to the volume of liquids, the storage tanks overtopped causing a loss of containment. The free liquid was immediately recovered via Vacuum Truck (~15 bbls). Area of contamination is being evaluated and remedial activities initiated.

Describe Area Affected and Cleanup Action Taken.*

The affected area is around the tanks with small areas of run off to the west and south of the tanks. Area will be remediated to NMOCD Recommended Remediation Action Levels (RRALs) by removing contaminated soil and back filling with uncontaminated soil. Contaminated soil will be disposed at an NMOCD approved landfill.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Johnnie Bradford</i>	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	Approved by Environmental Specialist: <i>Jamie Klyger</i>	
Title: Sr. Environmental Specialist	Approval Date: 08/22/2016	Expiration Date: 10/22/2016
E-mail Address: johnnie.bradford@energytransfer.com	Conditions of Approval: Discrete site samples only. Delineate and remediate per NMOCD guidelines.	
Date: 08/20/2016 Phone: (432) 250-5542	Attached <input type="checkbox"/> 1RP 4408	

* Attach Additional Sheets If Necessary

nJXK1623534870
pJXK1623535023