

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BC Operating, Inc.	Contact	Jason Wacker
Address	4000 N. Big Spring, Midland, TX 79705, Ste. 310	Telephone No.	(432) 684-9696
Facility Name	Angell #1	Facility Type	Tank Battery
Surface Owner	Darr Angell	Mineral Owner	API No. 30-025-37902

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	11	17S	36E	660	North	660	East	Lea

Latitude 32.854999 Longitude -103.318771 NAD83

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	20 bbls	Volume Recovered	18 bbls
Source of Release	Tank Overflow at Battery	Date and Hour of Occurrence	4/22/08	Date and Hour of Discovery	4/22/08
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mark Whitaker		
By Whom?	Pam Botkin	Date and Hour	4/23/08 0930		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

APPROVED

By Olivia Yu at 3:06 pm, Oct 31, 2017

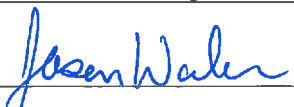

Describe Cause of Problem and Remedial Action Taken.*

Tank overflow inside firewall, free oil was recovered with a vacuum truck, contaminated soil was dug up and hauled off.

Describe Area Affected and Cleanup Action Taken.*

The spill was mostly contained inside the tank battery firewall with some chloride contamination outside of the firewall on the south and southeast sides of the tank battery. The area was delineated vertically and horizontally for Benzene, BTEX, TPH and Chloride, and the identified contaminated soils (including firewall materials) were excavated to 4 feet below grade with a 30 mil. poly-liner laid in the floor of the excavation and keyed into place around the edges. The lined excavation was then backfilled and compacted with caliche in 1 foot lifts to match the grade of the well pad. Closure Report was approved on October 2, 2017.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jason Wacker	Approved by Environmental Specialist: 	
Title: Petroleum Engineer	Approval Date: 10/31/2017	Expiration Date: xx/xx/xxxx
E-mail Address: jwacker@bcoperating.com	Conditions of Approval: IRP #1849	Attached <input type="checkbox"/>
Date: 10/20/2017 Phone: (432) 684-9696		

* Attach Additional Sheets If Necessary