INFORMATION ONLY

1RP-4723
DELINEATION REPORT
East Caprock SWD Well #5
Produced Water Spill

Lea County, New Mexico

Latitude: N33° 16' 59.80"
Longitude: W103° 41' 13.20"

LAI Project No. 17-0158-01

July 20, 2017

Prepared for:

Paladin Energy Corporation
10290 Monroe Drive, Suite 301
Dallas, Texas 75229

Prepared by:

Larson & Associates, Inc.
507 North Marienfeld Street, Suite 205
Midland, Texas 79701

Mark J. Larson, P.G.
Certified Professional Geologist #10490

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1.0 INTRODUCTION

This delineation report is submitted on behalf of Paladin Energy Corporation (Paladin) to the New Mexico Oil Conservation Division (OCD) District 1, in Hobbs, New Mexico, for a produced water spill at the East Caprock SWD Well #5 (Site). The legal description is Unit B (NW/4, NE/4), Section 14, Township 12 South, Range 32 East, in Lea County, New Mexico. The geodetic position is north 33° 16' 59.80" and west 103° 41' 13.20". Figure 1 presents a location and topographic map. Figure 2 presents an aerial map.

1.1 Background

The spill occurred on June 11, 2017, after the poly injection line parted at a valve near well causing a produced water release on location. The spill breeched the berm near the southwest corner of location, allowing produced water to flow east into the pasture approximately 950 feet. Approximately 1,700 bbl of produced water was released with approximately 1,020 bbl recovered. Paladin personnel discovered the release on June 12, 2017. Verbal notification was provided to the OCD District 1, on June 13, 2017. The initial C-141 was submitted to OCD District 1 and approved on June 15, 2017. The release was assigned remediation permit 1 RP-4723 with conditions.

The spill occurred in an unlined area near the well. The spill covered the well location measuring about 33,928 square feet and flowed east into the pasture covering an area approximately 90,000 square feet for a total of approximately 122,928 square feet or about 2.82 acres. The injection pump was shut in and water was recovered to allow repairs to the injection line. Soil was pushed up to repair the berm near the southwest corner to contain fluid to the location. Paladin contracted a vacuum truck to recover standing fluid on the well location and return it to tanks. Attachment B presents photographs.

On June 21, 2017, LAI, on behalf of Paladin, submitted a plan to the OCD for delineating the spill. Attachment A presents the OCD submittal correspondence. Attachment B presents photographs.

1.2 Physical Setting

The physical setting is as follows:

- Elevation is approximately 4,356 feet above mean sea level (MSL);
- Topography slopes gently toward the east;
- The nearest surface water feature is a playa located about 1,650 feet east of the Site;
- The soils are designated as "Kimbrough Gravelly Loam" and "Kimbrough-Lea complex", consisting of calcareous alluvium derived from reworking the Blackwater Draw (Pleistocene) and Ogallala (Pliocene) formations, in descending order;
- The soil developed over cemented material (caliche);
- The upper geological unit is the Tertiary-age Blackwater Draw and Ogallala formations, in descending order, comprised of very fine to medium-grained quartz sand and gravel, with minor amount of silt and clay with indistinct to massive crossbeds;

- The Ogallala formation is underlain by clay, silty clay, shale and sandstone of the Chinle formation (Triassic) and is about 300 feet thick;
- The nearest fresh water well is located in UnitE (SW/4, NW/4), Section 13, Township 12 South, Range 32 East, about 2,500 feet east - southeast (down gradient) of the Site;
- The well is used for livestock watering and has a reported depth to groundwater of approximately 30 feet below ground surface (bgs).

1.3 Remediation Action Levels

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD in "*Guidelines for Remediation of Leaks, Spills and Releases, August 13,* 1993":

Criteria	*Result*	*Score*
Depth-to-Groundwater	<50 feet	20
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1000 Horizontal Feet	0

The following RRAL apply to the release for ranking score: 20

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 100 mg/Kg

2.0 SPILL DELINEATION

On June 28, 2017, LAI personnel used direct push technology (DPT) to collect soil samples at fourteen (14) locations (S-1 through S-14). Caliche was encountered between about 1 and 2 feet below ground surface (bgs) where refusal occurred. Soil samples were collected in 0.5 and 1 foot increments between 1 and 2 feet bgs. The borings were filled with soil. The samples were delivered under preservation and chain of custody to Permian Basin Environmental Laboratory (PBEL) in Midland, Texas. The laboratory analyzed the upper sample (0 to 0.5 foot or 0 to 1 foot) for total petroleum hydrocarbons (TPH) by EPA SW-846 Method 8015M, including gasoline range organics (C6 – C12), diesel range organics (>C12 – C28), oil range organics (>C28 – C35). All samples will be analyzed for chloride by EPA Method 300. Table 1 presents the laboratory analytical data summary.

TPH exceeded the Recommended Remediation Action Level (RRAL) of 100 milligrams per kilogram (mg/Kg) in the following samples:

Sample	Depth (Feet)	TPH (mg/Kg)	Sample	Depth (Feet)	TPH (mg/Kg)
S-1	0 - 1	192.72	S-3	0 – 1	159.692
S-5	0 - 1	115.936	S-8	0.5 – 1.0	6,399.38

Chloride was reported above 250 mg/Kg in the deepest samples from the following locations:

Sample	Depth (Feet)	Chloride	Sample	Depth (Feet)	Chloride

		(mg/Kg)			(mg/Kg)
S-1	1.0 – 2.0	2,100	S-2	0 – 1.0	2,400
S-3	0 – 1.0	3,090	S-4	0 – 1.0	1,650
S-6	0.5 – 1.0	2,690	S-7	0.5 – 1.0	1,940
S-10	0.5 – 1.0	1,570	S-11	1.5 – 2.0	1,050
S-12	0.5 – 1.0	848	S-14	0.5 – 1.0	845

On July 7, 2017, Scarborough Drilling, Inc. (SDI) under supervision for LAI used a truck mounted air rotary rig adjacent to soil sample locations S-1 (SB-1), S-5 (SB-10), S-6 (SB-2), S-7 (SB-4), S-8 (SB-3), S-10 (SB-5), S-11 (SB-6), S-12 (SB-8), S-13 (SB-9) and S-14 (SB-7). Soil samples were with a jam tube sampler to approximately 10 feet (SB-10, SB-3, and SB-9), 15 feet (SB-2, SB-4, SB-5, SB-6, SB-8 and SB-7) and 25 feet (SB-1) feet bgs. Boring SB-10 was drilled about 50 feet west of location S-5. The borings were filled with bentonite chips. The samples were delivered under preservation and chain of custody to PBEL which analyzed the samples for TPH and chloride by EPA SW-846 Method 8015M, including gasoline range organics (C6 – C12), diesel range organics (>C12 – C28), oil range organics (>C28 – C35) and chloride by EPA Method 300. Table 1 presents the laboratory analytical data summary. Figure 3 presents the soil sample and boring locations. Attachment C presents the laboratory reports. Attachment D presents the initial C-141 and conditions.

TPH was delineated at location S-1, S5 and S-8. Chloride was delineated vertically and laterally to 250 mg/Kg except at location SB-1. Chloride was reported at 803 mg/Kg in sample SB-1, 25 feet.

3.0 REMEDIATION PLAN

Paladin proposes the following remediation:

1. Excavate soil from the spill area in the vicinity of soil sample S-1 (SB-1) to four (4) feet bgs, install 20 mil thickness liner in bottom of excavation and backfill with claiche;
2. Excavate soil to approximately 1 foot bgs from remainder of we location and backfill with caliche;
3. Excavate soil from spill area in the vicinity of soil sample S-6 (SB-2) to approximately 3 feet bgs and backfill with topsoil;
4. Excavate soil from spill area in the vicinity of soil samples S-3 (SB-8) and S-11 (SB-6) to approximately 2 feet bgs and backfill with topsoil;
5. Excavate soil from spill area in the vicinity of soil sample S-7 (SB-4), S-10 (SB-5), S-12 (SB-8) and S-14 (SB-7) to approximately 1 foot bgs and backfill with topsoil;
6. Seed areas in pasture according to landowner requirements; and
7. Submit final report to OCD District 1.

Figure 4 presents the proposed exaction areas and summary of excavation depths.

Tables

Table 1
Delineatio Soil Sample Analytical Data Summary
Paladin Energy Corporation, East Caprock SWD Well #5
Lea County, New Mexico
1RP-4723

Sample	Depth (Feet)	Collection Date	Status	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL:							**100**	***250**
S-1	0 - 1	06/28/2017	In-Situ	<26.596	141.02	51.702	**192.722**	9,160
(SB-1)	1 - 2	06/28/2017	In-Situ	<28.409	69.670	<28.409	69.670	2,100
	3	07/06/2017	In-Situ	<31.6	<31.6	<31.6	<31.6	2,710
	5	07/06/2017	In-Situ	--	--	--	--	1,090
	7	07/06/2017	In-Situ	--	--	--	--	1,040
	10	07/06/2017	In-Situ	--	--	--	--	42.1
	15	07/06/2017	In-Situ	--	--	--	--	155
	20	07/06/2017	In-Situ	--	--	--	--	839
	25	07/06/2017	In-Situ	--	--	--	--	803
S-2	0 - 1	06/28/2017	In-Situ	<34.722	<34.722	<34.722	<34.722	2,400
S-3	0 - 1	06/28/2017	In-Situ	<27.473	117.78	41.912	**159.692**	3,090
S-4	0 - 1	06/28/2017	In-Situ	<27.174	46.337	29.576	75.913	1,650
S-5	0 - 1	06/28/2017	In-Situ	<32.468	67.455	48.481	**115.936**	<1.30
(SB-10)	0-1	7/6/2017	In-Situ	<27.2	<27.2	<27.2	<27.2	<1.09
	3	07/06/2017	In-Situ	<25.5	<25.5	<25.5	<25.5	4.43
	5	07/06/2017	In-Situ	--	--	--	--	6.19
	7	07/06/2017	In-Situ	--	--	--	--	4.07
	10	07/06/2017	In-Situ	--	--	--	--	2.34
S-6	0 - 0.5	06/28/2017	In-Situ	<28.090	<28.090	<28.090	<28.090	6,130
(SB-2)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	2,690
	3	07/06/2017	In-Situ	--	--	--	--	1,050
	5	07/06/2017	In-Situ	--	--	--	--	11.3
	7	07/06/2017	In-Situ	--	--	--	--	<1.11
	10	07/06/2017	In-Situ	--	--	--	--	<1.06
	15	07/06/2017	In-Situ	--	--	--	--	49
S-7	0 - 0.5	06/28/2017	In-Situ	<28.736	56.839	43.276	100.415	2,630
(SB-4)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	1,940
	3	07/06/2017	In-Situ	--	--	--	--	61.4
	5	07/06/2017	In-Situ	--	--	--	--	<1.04
	7	07/06/2017	In-Situ	--	--	--	--	<1.03
	10	07/06/2017	In-Situ	--	--	--	--	<1.06
	15	07/06/2017	In-Situ	--	--	--	--	17.4
S-8	0 - 0.5	06/28/2017	In-Situ	<26.042	<26.042	<26.042	<26.042	2.26
(SB-3)	0.5 - 1.0	06/28/2017	In-Situ	1,445.3	4,413.3	540.78	**6,399.38**	1.29
	3	07/06/2017	In-Situ	<25.8	<25.8	<25.8	<25.8	1.11
	5	07/06/2017	In-Situ	<25.8	<25.8	<25.8	<25.8	<1.03
	7	07/06/2017	In-Situ	--	--	--	--	<1.04
	10	07/06/2017	In-Situ					45.9
S-9	0 - 0.5	06/28/2017	In-Situ	<26.042	<26.042	<26.042	<26.042	<1.04
	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	<1.09
S-10	0 - 0.5	06/28/2017	In-Situ	<29.762	<29.762	<29.762	<29.762	3,930
(SB-5)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	1,570
	3	07/07/2017	In-Situ	--	--	--	--	22.4
	5	07/07/2017	In-Situ	--	--	--	--	<1.02
	7	07/07/2017	In-Situ	--	--	--	--	<1.02
	10	07/07/2017	In-Situ	--	--	--	--	<1.08
	15	07/07/2017	In-Situ	--	--	--	--	140
S-11	0 - 0.5	06/28/2017	In-Situ	<30.864	<30.864	<30.864	<30.864	3,510
(SB-6)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	3,200

Table 1
Delineatio Soil Sample Analytical Data Summary
Paladin Energy Corporation, East Caprock SWD Well #5
Lea County, New Mexico
1RP-4723

Sample	Depth (Feet)	Collection Date	Status	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL:							**100**	***250**
	1.0 - 1.5	06/28/2017	In-Situ	<30.120	<30.120	<30.120	<30.120	2,300
	1.5 - 2.0	06/28/2017	In-Situ	--	--	--	--	1,050
	3	07/07/2017	In-Situ	--	--	--	--	387
	5	07/07/2017	In-Situ	--	--	--	--	2.76
	7	07/07/2017	In-Situ	--	--	--	--	9.23
	10	07/07/2017	In-Situ	--	--	--	--	<1.05
	15	07/07/2017	In-Situ	--	--	--	--	<1.06
S-12	0 - 0.5	06/28/2017	In-Situ	<26.316	<26.316	<26.316	<26.316	1,140
(SB-8)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	848
	3	07/07/2017	In-Situ	--	--	--	--	75.0
	5	07/07/2017	In-Situ	--	--	--	--	<1.03
	7	07/07/2017	In-Situ	--	--	--	--	<1.05
	10	07/07/2017	In-Situ	--	--	--	--	2.82
	15	07/07/2017	In-Situ					98.5
S-13	0 - 0.5	06/28/2017	In-Situ	<26.596	<26.596	<26.596	<26.596	<1.06
(SB-9)	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	<1.11
	3	07/07/2017	In-Situ	--	--	--	--	6.07
	5	07/07/2017	In-Situ	--	--	--	--	2.03
	7	07/07/2017	In-Situ	--	--	--	--	<1.02
	10	07/07/2017	In-Situ					<1.04
S-14	0 - 0.5	06/28/2017	In-Situ	<29.762	<29.762	<29.762	<29.762	2,040
(SB-7)	0 - 0.5	06/28/2017	In-Situ	<29.762	<29.762	<29.762	<29.762	2,040
	0.5 - 1.0	06/28/2017	In-Situ	--	--	--	--	845
	3	07/07/2017	In-Situ	--	--	--	--	83.6
	5	07/07/2017	In-Situ	--	--	--	--	<1.04
	7	07/07/2017	In-Situ	--	--	--	--	26.1
	10	07/07/2017	In-Situ	--	--	--	--	80.6
	15	07/07/2017	In-Situ					<1.18

Notes: Laboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas by EPA SW-846 Method 8015M (TPH) and 300 (chloride)
Depth in feet below ground surface (bgs)
mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)
*: OCD delineation level
Exceeds OCD Recommended Remediation Action Level (RRAL)

Figures

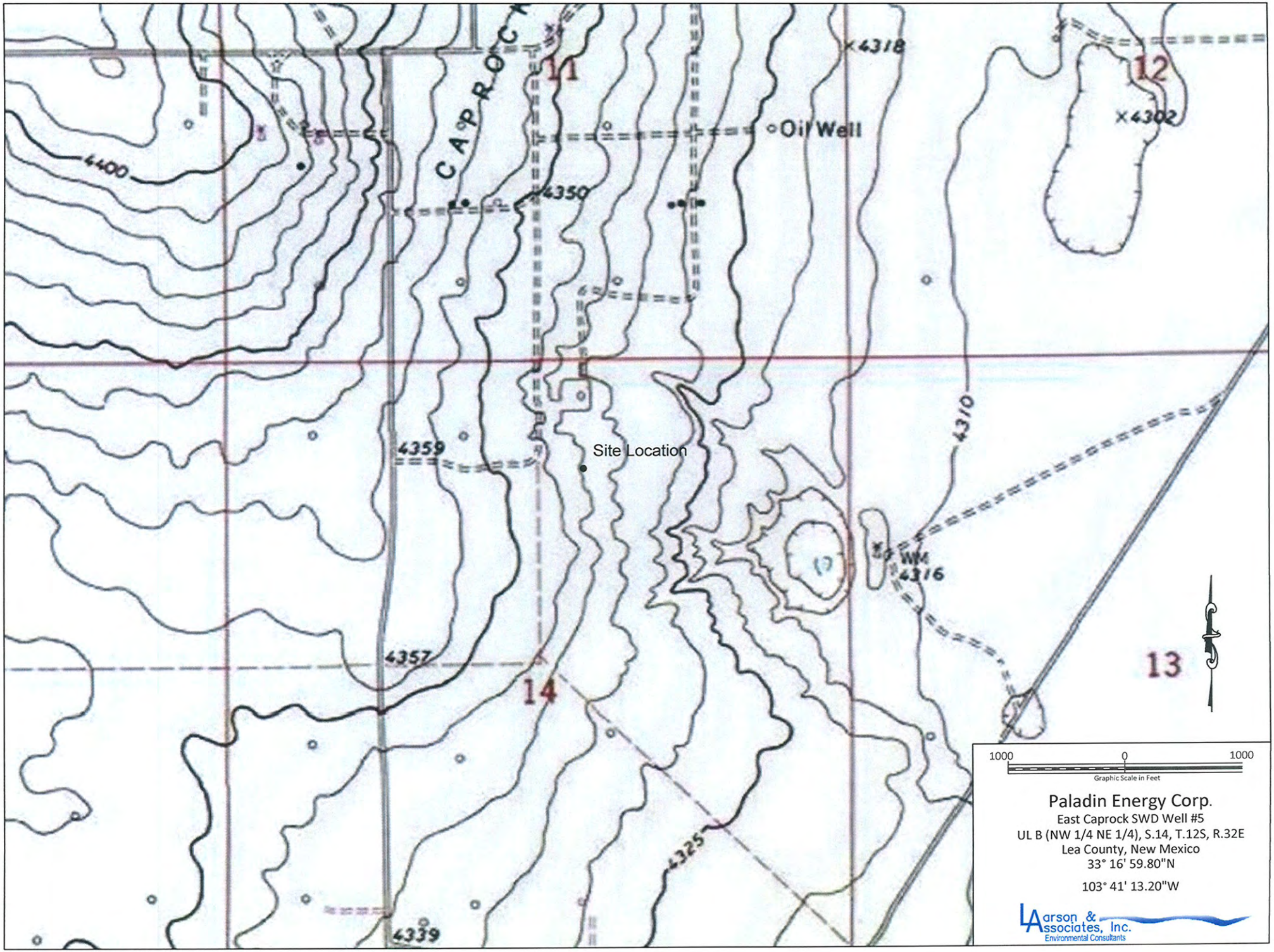


Figure 1 - Topographic Map

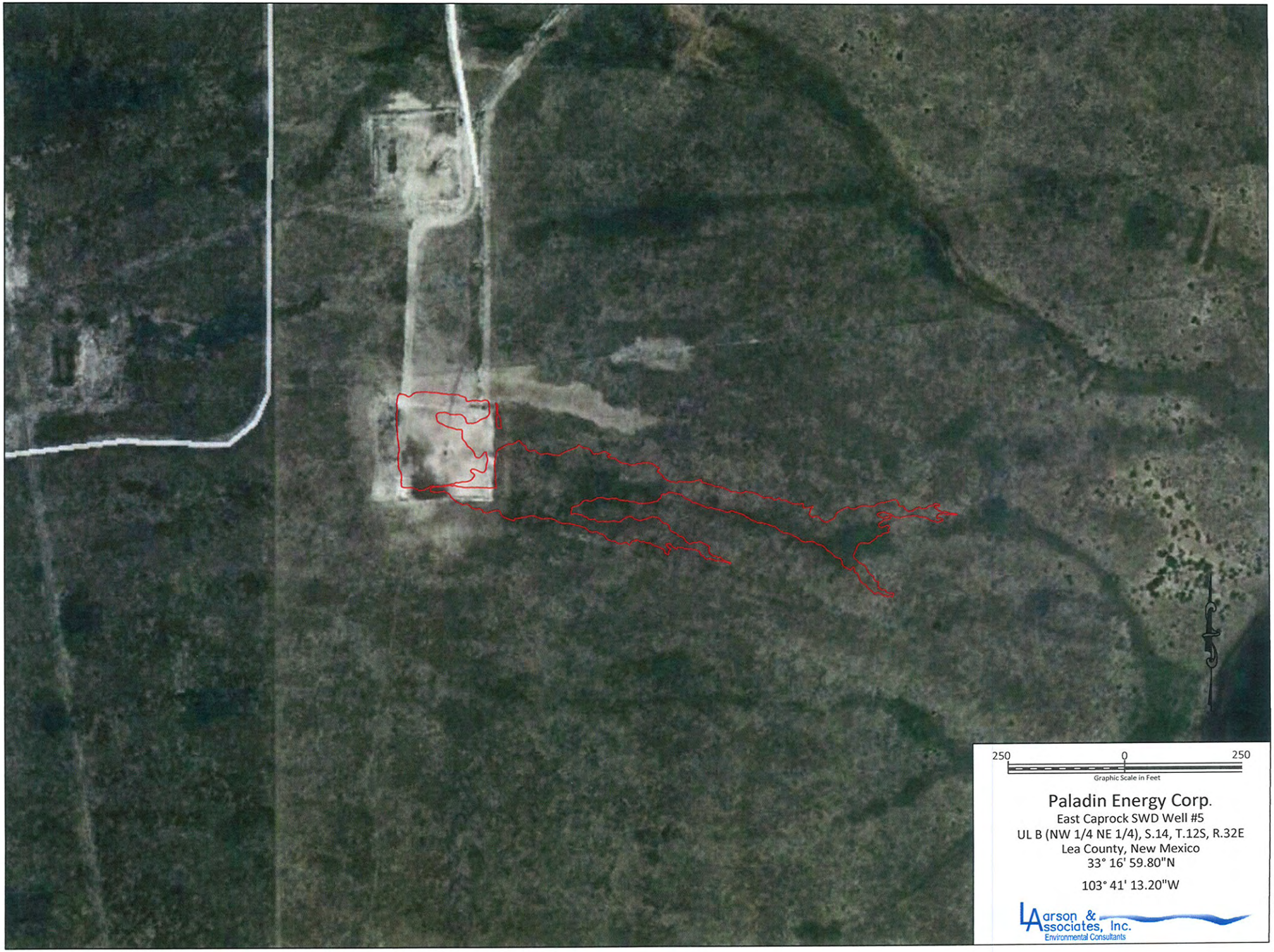


Figure 2 - Aerial Map

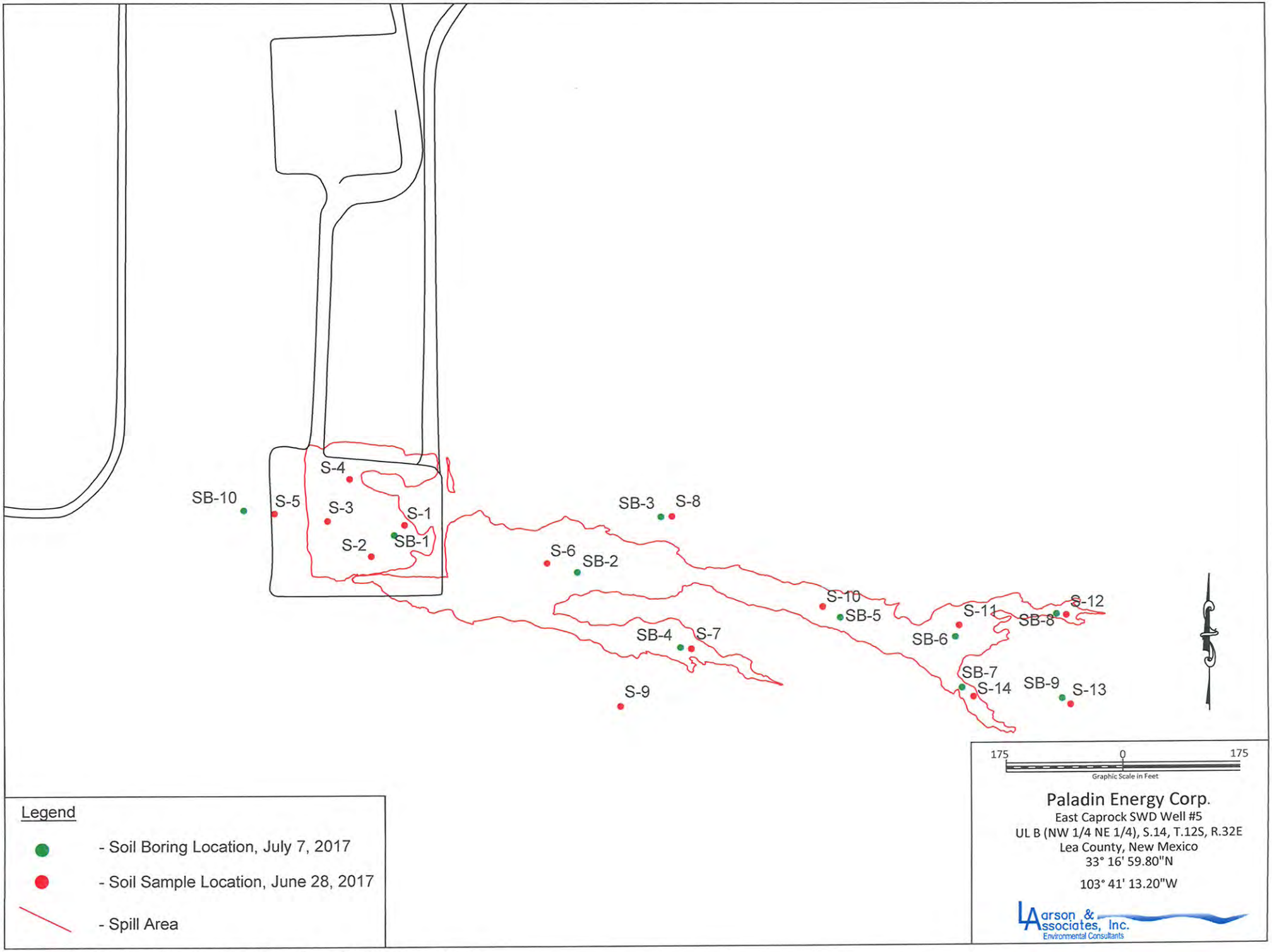
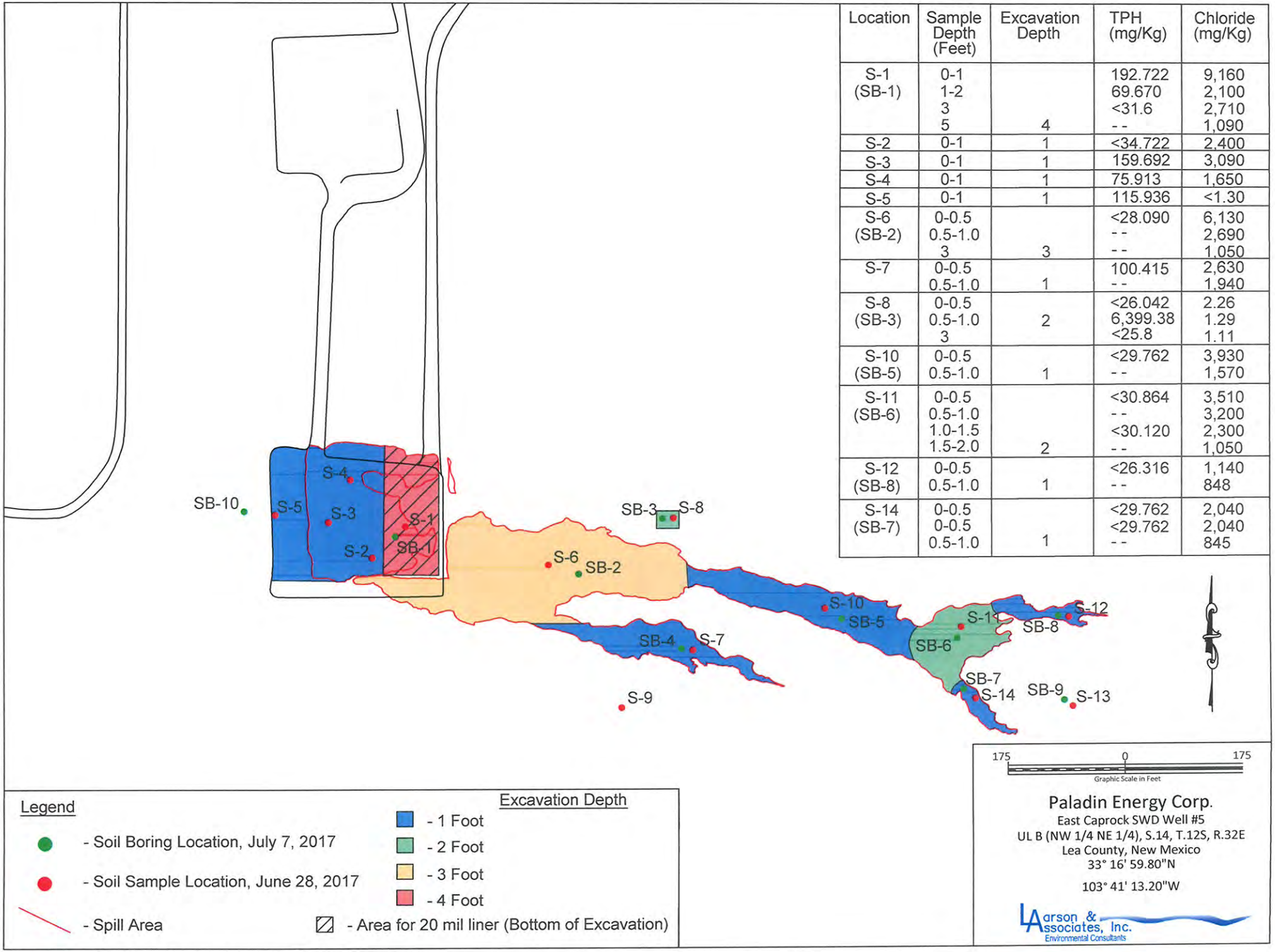


Figure 3 - Site Map Showing Soil Sample and Boring Locations



Location	Sample Depth (Feet)	Excavation Depth	TPH (mg/Kg)	Chloride (mg/Kg)
S-1 (SB-1)	0-1 1-2 3 5	4	192.722 69.670 <31.6 - -	9,160 2,100 2,710 1,090
S-2	0-1	1	<34.722	2,400
S-3	0-1	1	159.692	3,090
S-4	0-1	1	75.913	1,650
S-5	0-1	1	115.936	<1.30
S-6 (SB-2)	0-0.5 0.5-1.0 3	3	<28.090 - - - -	6,130 2,690 1,050
S-7	0-0.5 0.5-1.0	1	100.415 - -	2,630 1,940
S-8 (SB-3)	0-0.5 0.5-1.0 3	2	<26.042 6,399.38 <25.8	2.26 1.29 1.11
S-10 (SB-5)	0-0.5 0.5-1.0	1	<29.762 - -	3,930 1,570
S-11 (SB-6)	0-0.5 0.5-1.0 1.0-1.5 1.5-2.0	2	<30.864 - - <30.120 - -	3,510 3,200 2,300 1,050
S-12 (SB-8)	0-0.5 0.5-1.0	1	<26.316 - -	1,140 848
S-14 (SB-7)	0-0.5 0-0.5 0.5-1.0	1	<29.762 <29.762 - -	2,040 2,040 845

Figure 4 - Site Map Showing Proposed Soil Excavation Area

Attachment A

OCD Correspondence

Mark Larson

From: Mark Larson
Sent: Thursday, June 22, 2017 1:26 PM
To: 'Yu, Olivia, EMNRD'
Cc: 'ggfenton@aol.com'; 'David Plaisance'; 'paladinmid@suddenlink.net'
Subject: Re: 1RP-4723, Delineation Plan, East Caprock SWD Well #5 Produced Water Sill, June 21, 2017
Attachments: 1RP-4723, Delineation Plan, East Caprock SWD Well #5 Produced Water Spill, June 21, 2017.pdf

Olivia,
On behalf of Paladin Energy Corporation (Paladin) please find the attached delineation plan for assessing the extent of impact from the produced water spill at the East Caprock SWD Well #5 in Lea County, New Mexico. Please contact Mickey Horn with Paladin at (432) 63406599 or paladinmidland@suddenlink.net or me if you have questions.

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
Office – 432-687-0901
Cell – 432- 556-8656
Fax – 432-687-0456
mark@laenvironmental.com

LArson & Associates, Inc.
Environmental Consultants

"Serving the Permian Basin Since 2000"

Attachment B

Photographs

Location Sign

Spill Area near Southwest Corner of Well Pad Viewing North, June 12, 2017

Spill Area West of Well Viewing South, June 12, 2017

Spill Area South of Well Viewing East, June 12, 2017

Spill Area East of Location Viewing West, June 12, 2017

Spill Area East of Location Viewing East, June 12, 2017

Spill Area East of Location Viewing East, June 12, 2017

Spill Area East of Location Viewing West, June 12, 2017

Spill Area South of Location Viewing East, June 20, 2017

Spill Area East of Location Viewing East, June 20, 2017

Spill Area East of Location Viewing East, June 20, 2017

Attachment C

Laboratory Reports

PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701

PBELAB

Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Paladin Well #5
Project Number: 17-0158-01
Location: New Mexico

Lab Order Number: 7F30002

NELAP/TCEQ # T104704516-16-7

Report Date: 07/06/17

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Paladin Well #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1 (0-1)	7F30002-01	Soil	06/28/17 11:15	06-30-2017 09:23
S-1 (1-2)	7F30002-02	Soil	06/28/17 11:15	06-30-2017 09:23
S-2 (0-1)	7F30002-03	Soil	06/28/17 11:25	06-30-2017 09:23
S-3 (0-1)	7F30002-04	Soil	06/28/17 11:30	06-30-2017 09:23
S-4 (0-1)	7F30002-05	Soil	06/28/17 11:40	06-30-2017 09:23
S-5 (0-1)	7F30002-06	Soil	06/28/17 12:00	06-30-2017 09:23
S-6 (0-0.5)	7F30002-07	Soil	06/28/17 12:15	06-30-2017 09:23
S-6 (0.5-1)	7F30002-08	Soil	06/28/17 12:15	06-30-2017 09:23
S-7 (0-0.5)	7F30002-09	Soil	06/28/17 12:20	06-30-2017 09:23
S-7 (0.5-1)	7F30002-10	Soil	06/28/17 12:20	06-30-2017 09:23
S-8 (0-0.5)	7F30002-11	Soil	06/28/17 12:30	06-30-2017 09:23
S-8 (0.5-1)	7F30002-12	Soil	06/28/17 12:30	06-30-2017 09:23
S-9 (0-0.5)	7F30002-13	Soil	06/28/17 12:35	06-30-2017 09:23
S-9 (0.5-1)	7F30002-14	Soil	06/28/17 12:35	06-30-2017 09:23
S-10 (0-0.5)	7F30002-15	Soil	06/28/17 12:45	06-30-2017 09:23
S-10 (0.5-1)	7F30002-16	Soil	06/28/17 12:45	06-30-2017 09:23
S-11 (0-0.5)	7F30002-17	Soil	06/28/17 12:50	06-30-2017 09:23
S-11 (0.5-1)	7F30002-18	Soil	06/28/17 12:50	06-30-2017 09:23
S-11 (1-1.5)	7F30002-19	Soil	06/28/17 12:50	06-30-2017 09:23
S-11 (1.5-2)	7F30002-20	Soil	06/28/17 12:50	06-30-2017 09:23
S-12 (0-0.5)	7F30002-21	Soil	06/28/17 13:00	06-30-2017 09:23
S-12 (0.5-1)	7F30002-22	Soil	06/28/17 13:00	06-30-2017 09:23
S-13 (0-0.5)	7F30002-23	Soil	06/28/17 13:15	06-30-2017 09:23
S-13 (0.5-1)	7F30002-24	Soil	06/28/17 13:15	06-30-2017 09:23
S-14 (0-0.5)	7F30002-25	Soil	06/28/17 13:20	06-30-2017 09:23
S-14 (0.5-1)	7F30002-26	Soil	06/28/17 13:20	06-30-2017 09:23

S-1 (0-1)

7F30002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**9160**	53.2	mg/kg dry	50	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	26.596	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C12-C28	**141.02**	26.596	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C28-C35	**51.702**	26.596	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*110 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*125 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	**192.72**	26.596	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-1 (1-2)

7F30002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2100**	11.4	mg/kg dry	10	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**12.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	28.409	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C12-C28	**69.670**	28.409	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	28.409	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*117 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*132 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	**69.67**	28.409	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

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P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-2 (0-1)

7F30002-03 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2400**	6.94	mg/kg dry	5	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**28.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	34.722	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C12-C28	ND	34.722	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	34.722	mg/kg dry	1	P7F3007	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*113 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*127 %*	*70-130*		*P7F3007*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	34.722	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-3 (0-1)

7F30002-04 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**3090**	11.0	mg/kg dry	10	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**9.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	27.473	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	**117.78**	27.473	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	**41.912**	27.473	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*115 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*117 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	**159.69**	27.473	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

S-4 (0-1)

7F30002-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1650**	5.43	mg/kg dry	5	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**8.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	27.174	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	**46.337**	27.174	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	**29.576**	27.174	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*117 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*131 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	**75.913**	27.174	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-5 (0-1)

7F30002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.30	mg/kg dry	1	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**23.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	32.468	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	**67.455**	32.468	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	**48.481**	32.468	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*115 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*124 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	**115.94**	32.468	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

S-6 (0-0.5)

7F30002-07 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**6130**	28.1	mg/kg dry	25	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**11.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	28.090	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	ND	28.090	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	ND	28.090	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*113 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*121 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	28.090	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-6 (0.5-1)

7F30002-08 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2690**	11.6	mg/kg dry	10	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**14.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

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Midland TX, 79710	Project Manager: Mark Larson	

S-7 (0-0.5)

7F30002-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2630**	11.5	mg/kg dry	10	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**13.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	28.736	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	**56.839**	28.736	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	**43.276**	28.736	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*117 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*124 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	**100.11**	28.736	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-7 (0.5-1)

7F30002-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1940**	5.81	mg/kg dry	5	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**14.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	29.070	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	ND	29.070	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	ND	29.070	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*123 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*131 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	ND	29.070	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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S-8 (0-0.5)

7F30002-11 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2.26**	1.04	mg/kg dry	1	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*106 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*110 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	26.042	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-8 (0.5-1)

7F30002-12 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1.29**	1.03	mg/kg dry	1	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-9 (0-0.5)

7F30002-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.04	mg/kg dry	1	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C12-C28	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
>C28-C35	ND	26.042	mg/kg dry	1	P7F3007	06/30/17	07/02/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*109 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*113 %*	*70-130*		*P7F3007*	*06/30/17*	*07/02/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	26.042	mg/kg dry	1	[CALC]	06/30/17	07/02/17	calc	

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S-9 (0.5-1)

7F30002-14 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.09	mg/kg dry	1	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**8.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

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Midland TX, 79710	Project Manager: Mark Larson	

S-11 (0-0.5)

7F30002-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	**3510**	30.9	mg/kg dry	25	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**19.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	30.864	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C12-C28	ND	30.864	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	30.864	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*109 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*118 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	30.864	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

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Midland TX, 79710	Project Manager: Mark Larson	

S-11 (1-1.5)

7F30002-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2300**	12.0	mg/kg dry	10	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**17.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

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Midland TX, 79710	Project Manager: Mark Larson	

S-11 (1.5-2)

7F30002-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1050**	5.81	mg/kg dry	5	P7F3009	06/30/17	07/03/17	EPA 300.0	
% Moisture	**14.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

S-12 (0-0.5)

7F30002-21 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1140**	6.10	mg/kg dry	5	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**18.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	30.488	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C12-C28	ND	30.488	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	30.488	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*130 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*138 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	ND	30.488	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-12 (0.5-1)

7F30002-22 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**848**	7.14	mg/kg dry	5	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**30.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-13 (0-0.5)

7F30002-23 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.06	mg/kg dry	1	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	26.596	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C12-C28	ND	26.596	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	26.596	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*125 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*143 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	ND	26.596	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-13 (0.5-1)

7F30002-24 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.11	mg/kg dry	1	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**10.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-14 (0-0.5)

7F30002-25 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2040**	11.9	mg/kg dry	10	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**16.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	29.762	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C12-C28	ND	29.762	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
>C28-C35	ND	29.762	mg/kg dry	1	P7G0302	06/30/17	06/30/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*126 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*139 %*	*70-130*		*P7G0302*	*06/30/17*	*06/30/17*	*TPH 8015M*	*S-GC*
Total Petroleum Hydrocarbon C6-C35	ND	29.762	mg/kg dry	1	[CALC]	06/30/17	06/30/17	calc	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

S-14 (0.5-1)

7F30002-26 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**845**	1.20	mg/kg dry	1	P7G0306	07/03/17	07/03/17	EPA 300.0	
% Moisture	**17.0**	0.1	%	1	P7G0301	06/30/17	07/03/17	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Paladin Well #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7F3009 - * DEFAULT PREP *** **										
Blank (P7F3009-BLK1)				Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	ND	1.00	mg/kg wet							
LCS (P7F3009-BS1)				Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	386	1.00	mg/kg wet	400		96.4	80-120			
LCS Dup (P7F3009-BSD1)				Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	384	1.00	mg/kg wet	400		96.0	80-120	0.452	20	
Duplicate (P7F3009-DUP1)		**Source: 7F30002-01**		Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	9570	53.2	mg/kg dry		9160			4.31	20	
Duplicate (P7F3009-DUP2)		**Source: 7F30002-11**		Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	3.49	1.04	mg/kg dry		2.26			42.8	20	
Matrix Spike (P7F3009-MS1)		**Source: 7F30002-01**		Prepared: 06/30/17 Analyzed: 07/03/17						
Chloride	16800	53.2	mg/kg dry	5320	9160	144	80-120			
Batch P7G0301 - * DEFAULT PREP *** **										
Blank (P7G0301-BLK1)				Prepared: 06/30/17 Analyzed: 07/03/17						
% Moisture	ND	0.1	%							
Duplicate (P7G0301-DUP1)		**Source: 7F30002-26**		Prepared: 06/30/17 Analyzed: 07/03/17						
% Moisture	14.0	0.1	%		17.0			19.4	20	
Batch P7G0306 - * DEFAULT PREP *** **										
Blank (P7G0306-BLK1)				Prepared & Analyzed: 07/03/17						
Chloride	ND	1.00	mg/kg wet							

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Paladin Well #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G0306 - * DEFAULT PREP *****										
LCS (P7G0306-BS1)				Prepared & Analyzed: 07/03/17						
Chloride	400	1.00	mg/kg wet	400		100	80-120			
LCS Dup (P7G0306-BSD1)				Prepared & Analyzed: 07/03/17						
Chloride	393	1.00	mg/kg wet	400		98.2	80-120	1.95	20	
Duplicate (P7G0306-DUP1)		**Source: 7F30002-21**		Prepared & Analyzed: 07/03/17						
Chloride	1220	6.10	mg/kg dry		1140			6.67	20	

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7F3007 - TX 1005										
Blank (P7F3007-BLK1)				Prepared & Analyzed: 06/30/17						
C6-C12	ND	25.000	mg/kg wet							
>C12-C28	ND	25.000	"							
>C28-C35	ND	25.000	"							
Surrogate: 1-Chlorooctane	*119*		"	*100*		*119*	*70-130*			
Surrogate: o-Terphenyl	*68.2*		"	*50.0*		*136*	*70-130*			*S-GC*
LCS (P7F3007-BS1)				Prepared & Analyzed: 06/30/17						
C6-C12	988	25.000	mg/kg wet	1000		98.8	75-125			
>C12-C28	999	25.000	"	1000		99.9	75-125			
Surrogate: 1-Chlorooctane	*116*		"	*100*		*116*	*70-130*			
Surrogate: o-Terphenyl	*60.7*		"	*50.0*		*121*	*70-130*			
LCS Dup (P7F3007-BSD1)				Prepared & Analyzed: 06/30/17						
C6-C12	978	25.000	mg/kg wet	1000		97.8	75-125	0.973	20	
>C12-C28	971	25.000	"	1000		97.1	75-125	2.84	20	
Surrogate: 1-Chlorooctane	*119*		"	*100*		*119*	*70-130*			
Surrogate: o-Terphenyl	*61.2*		"	*50.0*		*122*	*70-130*			
Matrix Spike (P7F3007-MS1)	**Source: 7F30001-01**			Prepared: 06/30/17 Analyzed: 07/02/17						
C6-C12	1020	27.174	mg/kg dry	1090	ND	93.5	75-125			
>C12-C28	976	27.174	"	1090	208	70.7	75-125			QM-05
Surrogate: 1-Chlorooctane	*130*		"	*109*		*119*	*70-130*			
Surrogate: o-Terphenyl	*57.2*		"	*54.3*		*105*	*70-130*			
Matrix Spike Dup (P7F3007-MSD1)	**Source: 7F30001-01**			Prepared: 06/30/17 Analyzed: 07/03/17						
C6-C12	1060	27.174	mg/kg dry	1090	ND	97.1	75-125	3.77	20	
>C12-C28	1010	27.174	"	1090	208	74.1	75-125	4.71	20	QM-05
Surrogate: 1-Chlorooctane	*134*		"	*109*		*123*	*70-130*			
Surrogate: o-Terphenyl	*59.6*		"	*54.3*		*110*	*70-130*			

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G0302 - TX 1005										
Blank (P7G0302-BLK1)				Prepared & Analyzed: 06/30/17						
C6-C12	ND	25.000	mg/kg wet							
>C12-C28	ND	25.000	"							
>C28-C35	ND	25.000	"							
Surrogate: 1-Chlorooctane	*115*		"	*100*		*115*	*70-130*			
Surrogate: o-Terphenyl	*61.4*		"	*50.0*		*123*	*70-130*			
LCS (P7G0302-BS1)				Prepared & Analyzed: 06/30/17						
C6-C12	828	25.000	mg/kg wet	1000		82.8	75-125			
>C12-C28	809	25.000	"	1000		80.9	75-125			
Surrogate: 1-Chlorooctane	*108*		"	*100*		*108*	*70-130*			
Surrogate: o-Terphenyl	*52.0*		"	*50.0*		*104*	*70-130*			
LCS Dup (P7G0302-BSD1)				Prepared & Analyzed: 06/30/17						
C6-C12	842	25.000	mg/kg wet	1000		84.2	75-125	1.64	20	
>C12-C28	824	25.000	"	1000		82.4	75-125	1.86	20	
Surrogate: 1-Chlorooctane	*108*		"	*100*		*108*	*70-130*			
Surrogate: o-Terphenyl	*55.0*		"	*50.0*		*110*	*70-130*			
Duplicate (P7G0302-DUP1)	**Source: 7F30008-06**			Prepared: 06/30/17 Analyzed: 07/01/17						
C6-C12	ND	25.773	mg/kg dry		9.85				20	
>C12-C28	10.7	25.773	"		ND				20	
Surrogate: 1-Chlorooctane	*144*		"	*124*		*116*	*70-130*			
Surrogate: o-Terphenyl	*79.4*		"	*61.9*		*128*	*70-130*			

Larson & Associates, Inc.	Project: Paladin Well #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptanee limits showing that the laboratory is in control and the data is acceptable.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: _____ Date: 7/6/2017

Brent Barron, Laboratory Director/Technical Director

CHAIN-OF-CUSTOD

Larson & Associates, Inc.
Environmental Consultants
507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 6-30-17 PAGE 1 OF 3
PO #: LAB WORK ORDER #: 7F3006
PROJECT LOCATION OR NAME: Paladin well #5
LAI PROJECT #: 17-0158-01 COLLECTOR: Travis Wilm

TRRP report? ☐ Yes ☑ No

TIME ZONE: Time zone/State: NM

S=SOIL P=PAINT
W=WATER SL=SLUDGE
A=AIR OT=OTHER

Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	PRESERVATION: HCl	HNO_3	H_2SO_4 ☐ NaOH ☐	ICE	UNPRESERVED	ANALYSES: BTEX ☐ MTBE ☐	TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐	GASOLINE MOD 8015 ☑	DIESEL - MOD 8015 ☑	VOC 8260 ☐	SVOC 8270 ☐	8081 PESTICIDES ☐	8082 PCBS ☐	TCLP - METALS (RCRA) ☐	TCLP - PEST ☐	TOTAL METALS (RCRA) ☐	LEAD - TOTAL ☐	RCI ☐	TDS ☐	pH ☐	EXPLOSIVES ☐	CHLORIDE ☑	FIELD NOTES
S-1 (0-1)	-01	6/28/17	11:15	S	1				X				✓	✓													✓	
(1-2)	-02		1																									
S-2 (0-1)	-03		11:25										✓	✓														
S-3 (0-1)	-04		11:30										✓	✓														
S-4 (0-1)	-05		11:40										✓	✓														
S-5 (0-1)	-06		12:00										✓	✓														
S-6 (0-0.5)	-07		12:15										✓	✓														
(0.5-1)	-08		1																									
S-7 (0-0.5)	-09		12:20										✓	✓														
(0.5-1)	-10		1																									
S-8 (0-0.5)	-11		12:30										✓	✓														
(0.5-1)	-12		1																									
S-9 (0-0.5)	-13		12:35										✓	✓														
(0.5-1)	-14		1																									
S-10 (0-0.5)	-15		12:45										✓	✓														
TOTAL																												

RELINQUISHED BY:(Signature)	DATE/TIME	RECEIVED BY: (Signature)
Blair Sullivan	6/30/17 8:35	
RELINQUISHED BY:(Signature)	DATE/TIME	RECEIVED BY: (Signature)
RELINQUISHED BY:(Signature)	DATE/TIME	RECEIVED BY: (Signature)
	6/30/17 8:35	

TURN AROUND TIME
NORMAL
1 DAY ☐
2 DAY ☐
OTHER ☐ Rush

LABORATORY USE ONLY:
RECEIVING TEMP: 4.5 THERM #: L1 NCF
CUSTODY SEALS - ☐ BROKEN ☐ INTACT ☐ NOT USED
☐ CARRIER BILL #
☐ HAND DELIVERED

CHAIN-OF-CUSTOD

Larson & Associates, Inc.
Environmental Consultants
507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 6-30-17 PAGE 2 OF 7
PO #: _____ LAB WORK ORDER #: 7F30002
PROJECT LOCATION OR NAME: Palash well #5
LAI PROJECT #: 17-0158-01 COLLECTOR: Travis Whitt

TRRP report? ☐ Yes ☑ No
TIME ZONE: Time zone/State: NM
S=SOIL P=PAINT W=WATER SL=SLUDGE A=AIR OT=OTHER

Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	PRESERVATION: HCl	HNO_3	H_2SO_4 ☐ NaOH ☐	ICE	UNPRESERVED	ANALYSES	FIELD NOTES
S-10 (0.5-1)	-16	6-28-17	12:45	S	1				✓		BTEX ☐ MTBE ☐ TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ GASOLINE MOD 8015 ☑ DIESEL - MOD 8015 ☑ 820 ☑ VOC 8260 ☐ SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ 8082 PCBS ☐ TCLP - METALS (RCRA) ☐ TCLP VOC ☐ TCLP - PEST ☐ HERB ☐ Semi-VOC ☐ TOTAL METALS (RCRA) ☐ OTHER LIST ☐ LEAD - TOTAL ☐ D.W. 200.8 ☐ TCLP ☐ RCI ☐ TOX ☐ FLASHPOINT ☐ TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐ pH ☐ HEXAVALENT CHROMIUM ☐ EXPLOSIVES ☐ PECHLORATE ☐ CHLORIDE ☑ ANIONS ☐ ALKALINITY ☐ 350	
S-11 (0-0.5)	-17		12:50								✓ ✓	
(0.5-1)	-18		↓									
~~S-12 (0-0.5)~~	-19		~~1:06~~								✓ ✓	S-11 (1-1.5)
~~(0.5-1)~~	-20		↓									↓ (1.5-2)
~~S-12 (1-1.5)~~	-21											S-12 (0-0.5)
~~(1.5-2)~~	-22											↓ (0.5-1)
S-13 (0-0.5)	-23		1:15								✓ ✓	
(0.5-1)	-24		↓									
S-14 (0-0.5)	-25		1:20								✓ ✓	
(0.5-1)	-26		↓									
TOTAL												

RELINQUISHED BY: (Signature) Travis Sullivan DATE/TIME 6/30/17 8:35 RECEIVED BY: (Signature)
RELINQUISHED BY: (Signature) DATE/TIME RECEIVED BY: (Signature)
RELINQUISHED BY: (Signature) DATE/TIME 6/30/17 8:35 RECEIVED BY: (Signature)

TURN AROUND TIME
NORMAL ~~X~~
1 DAY ☑
2 DAY ☐
OTHER ☐ Rush

LABORATORY USE ONLY:
RECEIVING TEMP: 4.5 THERM #: 41 NCF
CUSTODY SEALS - ☐ BROKEN ☐ INTACT ☐ NOT USED
☐ CARRIER BILL # _____
☐ HAND DELIVERED

PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701

PBELAB

Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Paladin East Caprock SWD #5
Project Number: 17-0158-01
Location: New Mexico

Lab Order Number: 7G10001

NELAP ACCREDITED TNI LABORATORY

NELAP/TCEQ # T104704516-16-7

Report Date: 07/20/17

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Paladin East Caprock SWD #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-1, 3'	7G10001-01	Soil	07/06/17 12:40	07-10-2017 10:00
SB-1, 5'	7G10001-02	Soil	07/06/17 12:45	07-10-2017 10:00
SB-1, 7'	7G10001-03	Soil	07/06/17 12:47	07-10-2017 10:00
SB-1, 10'	7G10001-04	Soil	07/06/17 12:50	07-10-2017 10:00
SB-1, 15'	7G10001-05	Soil	07/06/17 12:55	07-10-2017 10:00
SB-1, 20'	7G10001-06	Soil	07/06/17 12:56	07-10-2017 10:00
SB-1, 25'	7G10001-07	Soil	07/06/17 13:00	07-10-2017 10:00
SB-2, 3'	7G10001-08	Soil	07/06/17 13:45	07-10-2017 10:00
SB-2, 5'	7G10001-09	Soil	07/06/17 13:47	07-10-2017 10:00
SB-2, 7'	7G10001-10	Soil	07/06/17 13:51	07-10-2017 10:00
SB-2, 10'	7G10001-11	Soil	07/06/17 13:52	07-10-2017 10:00
SB-2, 15'	7G10001-12	Soil	07/06/17 13:55	07-10-2017 10:00
SB-3, 3'	7G10001-14	Soil	07/07/17 10:04	07-10-2017 10:00
SB-3, 5'	7G10001-15	Soil	07/07/17 10:05	07-10-2017 10:00
SB-3, 7'	7G10001-16	Soil	07/06/17 10:08	07-10-2017 10:00
SB-4, 3'	7G10001-19	Soil	07/06/17 14:05	07-10-2017 10:00
SB-4, 5'	7G10001-20	Soil	07/06/17 14:08	07-10-2017 10:00
SB-4, 7'	7G10001-21	Soil	07/06/17 14:11	07-10-2017 10:00
SB-4, 10'	7G10001-22	Soil	07/06/17 14:12	07-10-2017 10:00
SB-4, 15'	7G10001-23	Soil	07/06/17 14:15	07-10-2017 10:00
SB-5, 3'	7G10001-25	Soil	07/07/17 10:22	07-10-2017 10:00
SB-5, 5'	7G10001-26	Soil	07/07/17 10:24	07-10-2017 10:00
SB-5, 7'	7G10001-27	Soil	07/07/17 10:29	07-10-2017 10:00
SB-5, 10'	7G10001-28	Soil	07/07/17 10:31	07-10-2017 10:00
SB-5, 15'	7G10001-29	Soil	07/07/17 10:33	07-10-2017 10:00
SB-6, 3'	7G10001-31	Soil	07/07/17 10:58	07-10-2017 10:00
SB-6, 5'	7G10001-32	Soil	07/07/17 10:59	07-10-2017 10:00
SB-6, 7'	7G10001-33	Soil	07/07/17 11:01	07-10-2017 10:00
SB-6, 10'	7G10001-34	Soil	07/07/17 11:02	07-10-2017 10:00
SB-6, 15'	7G10001-35	Soil	07/07/17 11:04	07-10-2017 10:00
SB-7, 3'	7G10001-37	Soil	07/07/17 12:47	07-10-2017 10:00
SB-7, 5'	7G10001-38	Soil	07/07/17 12:48	07-10-2017 10:00
SB-7, 7'	7G10001-39	Soil	07/07/17 12:49	07-10-2017 10:00
SB-7, 10'	7G10001-40	Soil	07/07/17 12:50	07-10-2017 10:00

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-7, 15'	7G10001-41	Soil	07/07/17 12:53	07-10-2017 10:00
SB-8, 3'	7G10001-43	Soil	07/07/17 11:31	07-10-2017 10:00
SB-8, 5'	7G10001-44	Soil	07/07/17 11:32	07-10-2017 10:00
SB-8, 7'	7G10001-45	Soil	07/07/17 11:34	07-10-2017 10:00
SB-8, 10'	7G10001-46	Soil	07/07/17 11:35	07-10-2017 10:00
SB-8, 15'	7G10001-47	Soil	07/07/17 11:36	07-10-2017 10:00
SB-9, 3'	7G10001-49	Soil	07/07/17 12:20	07-10-2017 10:00
SB-9, 5'	7G10001-50	Soil	07/07/17 12:23	07-10-2017 10:00
SB-9, 7'	7G10001-51	Soil	07/07/17 12:26	07-10-2017 10:00
SB-9, 15'	7G10001-53	Soil	07/07/17 12:34	07-10-2017 10:00
SB-10, 0'	7G10001-55	Soil	07/06/17 12:10	07-10-2017 10:00
SB-10, 3'	7G10001-56	Soil	07/06/17 12:11	07-10-2017 10:00
SB-10, 5'	7G10001-57	Soil	07/06/17 12:13	07-10-2017 10:00
SB-10, 7'	7G10001-58	Soil	07/06/17 12:15	07-10-2017 10:00
SB-10, 10'	7G10001-59	Soil	07/06/17 12:17	07-10-2017 10:00

SB-1, 3'

7G10001-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2710**	31.6	mg/kg dry	25	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**21.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	31.6	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C12-C28	ND	31.6	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C28-C35	ND	31.6	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*96.7 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*103 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	31.6	mg/kg dry	1	[CALC]	07/10/17	07/10/17	calc	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-1, 5'

7G10001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1090**	5.26	mg/kg dry	5	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**5.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-1, 7'

7G10001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1040**	1.02	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-1, 10'

7G10001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**42.1**	1.04	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-1, 15'

7G10001-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**155**	1.05	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**5.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-1, 20'

7G10001-06 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**839**	1.10	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**9.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: Paladin East Caprock SWD #5 Project Number: 17-0158-01 Project Manager: Mark Larson	Fax: (432) 687-0456

SB-1, 25'

7G10001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**803**	5.62	mg/kg dry	5	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**11.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-2, 3'

7G10001-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1050**	1.04	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-2, 5'

7G10001-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**11.3**	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

SB-2, 7'

7G10001-10 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.11	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**10.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-2, 10'

7G10001-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.06	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-2, 15'

7G10001-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**49.3**	1.05	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**5.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-3, 3'

7G10001-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**1.11**	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C12-C28	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C28-C35	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*99.3 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*104 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	07/10/17	07/10/17	calc	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-3, 5'

7G10001-15 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C12-C28	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C28-C35	ND	25.8	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*97.0 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*103 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	07/10/17	07/10/17	calc	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-3, 7'

7G10001-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.04	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-4, 3'

7G10001-19 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**61.4**	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Paladin East Caprock SWD #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-4, 5'

7G10001-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.04	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-4, 7'

7G10001-21 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-4, 10'

7G10001-22 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.06	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: Paladin East Caprock SWD #5 Project Number: 17-0158-01 Project Manager: Mark Larson	Fax: (432) 687-0456

SB-4, 15'

7G10001-23 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**17.4**	1.04	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-5, 3'

7G10001-25 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**22.4**	1.03	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-5, 5'

7G10001-26 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.02	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-5, 7'

7G10001-27 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.02	mg/kg dry	1	P7G1005	07/10/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-5, 10'

7G10001-28 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.08	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**7.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-5, 15'

7G10001-29 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**140**	1.04	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**14.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-6, 3'

7G10001-31 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**387**	1.39	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**28.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-6, 5'

7G10001-32 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2.76**	1.02	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

SB-6, 7'

7G10001-33 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**9.23**	1.04	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

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P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-6, 10'

7G10001-34 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.05	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**5.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

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Project: Paladin East Caprock SWD #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SB-6, 15'

7G10001-35 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.06	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-7, 3'

7G10001-37 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**83.6**	1.03	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-7, 5'

7G10001-38 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.04	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	4.0	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-7, 7'

7G10001-39 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**26.1**	1.00	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	ND	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-7, 10'

7G10001-40 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**80.6**	1.03	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-7, 15'

7G10001-41 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.18	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**15.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-8, 3'

7G10001-43 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**75.0**	1.01	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**1.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-8, 5'

7G10001-44 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.03	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**3.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-8, 7'

7G10001-45 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.05	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**5.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-8, 10'

7G10001-46 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2.82**	1.08	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**7.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-8, 15'

7G10001-47 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**98.5**	1.06	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**6.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-9, 3'

7G10001-49 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**6.07**	1.04	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-9, 5'

7G10001-50 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2.03**	1.02	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-9, 7'

7G10001-51 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.02	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-9, 15'

7G10001-53 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.04	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-10, 0'

7G10001-55 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	ND	1.09	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**8.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	27.2	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*94.8 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*103 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	07/10/17	07/10/17	calc	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-10, 3'

7G10001-56 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**4.43**	1.02	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**2.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M									
C6-C12	ND	25.5	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C12-C28	ND	25.5	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
>C28-C35	ND	25.5	mg/kg dry	1	P7G1105	07/10/17	07/10/17	TPH 8015M	
Surrogate: 1-Chlorooctane		*88.6 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Surrogate: o-Terphenyl		*93.7 %*	*70-130*		*P7G1105*	*07/10/17*	*07/10/17*	*TPH 8015M*	
Total Petroleum Hydrocarbon C6-C35	ND	25.5	mg/kg dry	1	[CALC]	07/10/17	07/10/17	calc	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-10, 5'

7G10001-57 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**6.19**	1.04	mg/kg dry	1	P7G1101	07/11/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-10, 7'

7G10001-58 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Permian Basin Environmental Lab, L.P.									
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**4.07**	1.04	mg/kg dry	1	P7G1110	07/11/17	07/11/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

Larson & Associates, Inc.	Project: Paladin East Caprock SWD #5	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 17-0158-01	
Midland TX, 79710	Project Manager: Mark Larson	

SB-10, 10'

7G10001-59 (Soil)

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA / Standard Methods									
Chloride	**2.34**	1.04	mg/kg dry	1	P7G1703	07/17/17	07/18/17	EPA 300.0	
% Moisture	**4.0**	0.1	%	1	P7G1102	07/11/17	07/11/17	ASTM D2216	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G1005 - * DEFAULT PREP *** **										
Blank (P7G1005-BLK1)				Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	ND	1.00	mg/kg wet							
LCS (P7G1005-BS1)				Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	412	1.00	mg/kg wet	400		103	80-120			
LCS Dup (P7G1005-BSD1)				Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	415	1.00	mg/kg wet	400		104	80-120	0.902	20	
Duplicate (P7G1005-DUP1)		**Source: 7G10001-01**		Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	3770	31.6	mg/kg dry		2710			32.5	20	R
Duplicate (P7G1005-DUP2)		**Source: 7G10001-15**		Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	ND	1.03	mg/kg dry		ND				20	
Matrix Spike (P7G1005-MS1)		**Source: 7G10001-01**		Prepared: 07/10/17 Analyzed: 07/11/17						
Chloride	6130	31.6	mg/kg dry	2530	2710	135	80-120			QM-05
Batch P7G1101 - * DEFAULT PREP *** **										
Blank (P7G1101-BLK1)				Prepared & Analyzed: 07/11/17						
Chloride	ND	1.00	mg/kg wet							
LCS (P7G1101-BS1)				Prepared & Analyzed: 07/11/17						
Chloride	427	1.00	mg/kg wet	400		107	80-120			
LCS Dup (P7G1101-BSD1)				Prepared & Analyzed: 07/11/17						
Chloride	430	1.00	mg/kg wet	400		108	80-120	0.852	20	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G1101 - * DEFAULT PREP *** **										
Duplicate (P7G1101-DUP1)	**Source: 7G10001-28**			Prepared & Analyzed: 07/11/17						
Chloride	ND	1.08	mg/kg dry		ND				20	
Duplicate (P7G1101-DUP2)	**Source: 7G10001-43**			Prepared & Analyzed: 07/11/17						
Chloride	64.7	1.01	mg/kg dry		75.0			14.8	20	
Matrix Spike (P7G1101-MS1)	**Source: 7G10001-28**			Prepared & Analyzed: 07/11/17						
Chloride	1030	1.08	mg/kg dry	1080	ND	96.2	80-120			
Batch P7G1102 - * DEFAULT PREP *** **										
Blank (P7G1102-BLK1)				Prepared & Analyzed: 07/11/17						
% Moisture	ND	0.1	%							
Batch P7G1110 - * DEFAULT PREP *** **										
Blank (P7G1110-BLK1)				Prepared & Analyzed: 07/11/17						
Chloride	ND	1.00	mg/kg wet							
LCS (P7G1110-BS1)				Prepared & Analyzed: 07/11/17						
Chloride	419	1.00	mg/kg wet	400		105	80-120			
LCS Dup (P7G1110-BSD1)				Prepared & Analyzed: 07/11/17						
Chloride	410	1.00	mg/kg wet	400		102	80-120	2.29	20	
Duplicate (P7G1110-DUP1)	**Source: 7G10001-58**			Prepared & Analyzed: 07/11/17						
Chloride	3.28	1.04	mg/kg dry		4.07			21.5	20	R3

Larson & Associates, Inc.
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Midland TX, 79710

Project: Paladin East Caprock SWD #5
Project Number: 17-0158-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G1110 - * DEFAULT PREP *** **										
Duplicate (P7G1110-DUP2)	**Source: 7G07005-03**			Prepared: 07/11/17 Analyzed: 07/12/17						
Chloride	715	1.23	mg/kg dry		705			1.45	20	
Matrix Spike (P7G1110-MS1)	**Source: 7G10001-58**			Prepared & Analyzed: 07/11/17						
Chloride	1080	1.04	mg/kg dry	1040	4.07	103	80-120			
Batch P7G1703 - * DEFAULT PREP *** **										
Blank (P7G1703-BLK1)				Prepared: 07/17/17 Analyzed: 07/18/17						
Chloride	ND	1.00	mg/kg wet							
LCS (P7G1703-BS1)				Prepared & Analyzed: 07/17/17						
Chloride	416	1.00	mg/kg wet	400		104	80-120			
LCS Dup (P7G1703-BSD1)				Prepared: 07/17/17 Analyzed: 07/18/17						
Chloride	400	1.00	mg/kg wet	400		99.9	80-120	4.04	20	
Duplicate (P7G1703-DUP1)	**Source: 7G10001-06**			Prepared: 07/17/17 Analyzed: 07/18/17						
Chloride	848	1.10	mg/kg dry		839			0.996	20	
Duplicate (P7G1703-DUP2)	**Source: 7G11002-33**			Prepared: 07/17/17 Analyzed: 07/18/17						
Chloride	1770	11.0	mg/kg dry		1520			15.2	20	
Matrix Spike (P7G1703-MS1)	**Source: 7G10001-06**			Prepared: 07/17/17 Analyzed: 07/18/17						
Chloride	1790	1.10	mg/kg dry	1100	839	86.1	80-120			

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Midland TX, 79710	Project Manager: Mark Larson	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P7G1105 - TX 1005										
Blank (P7G1105-BLK1)				Prepared & Analyzed: 07/10/17						
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	*94.8*		"	*100*		*94.8*	*70-130*			
Surrogate: o-Terphenyl	*51.0*		"	*50.0*		*102*	*70-130*			
LCS (P7G1105-BS1)				Prepared & Analyzed: 07/10/17						
C6-C12	765	25.0	mg/kg wet	1000		76.5	75-125			
>C12-C28	750	25.0	"	1000		75.0	75-125			
Surrogate: 1-Chlorooctane	*91.1*		"	*100*		*91.1*	*70-130*			
Surrogate: o-Terphenyl	*49.3*		"	*50.0*		*98.7*	*70-130*			
LCS Dup (P7G1105-BSD1)				Prepared & Analyzed: 07/10/17						
C6-C12	818	25.0	mg/kg wet	1000		81.8	75-125	6.67	20	
>C12-C28	786	25.0	"	1000		78.6	75-125	4.70	20	
Surrogate: 1-Chlorooctane	*93.2*		"	*100*		*93.2*	*70-130*			
Surrogate: o-Terphenyl	*50.6*		"	*50.0*		*101*	*70-130*			
Matrix Spike (P7G1105-MS1)	**Source: 7G10001-01**			Prepared: 07/10/17 Analyzed: 07/11/17						
C6-C12	1130	31.6	mg/kg dry	1270	ND	89.5	75-125			
>C12-C28	1100	31.6	"	1270	15.0	85.5	75-125			
Surrogate: 1-Chlorooctane	*129*		"	*127*		*102*	*70-130*			
Surrogate: o-Terphenyl	*61.9*		"	*63.3*		*97.7*	*70-130*			
Matrix Spike Dup (P7G1105-MSD1)	**Source: 7G10001-01**			Prepared: 07/10/17 Analyzed: 07/11/17						
C6-C12	1190	31.6	mg/kg dry	1270	ND	94.0	75-125	4.89	20	
>C12-C28	1150	31.6	"	1270	15.0	89.8	75-125	4.90	20	
Surrogate: 1-Chlorooctane	*135*		"	*127*		*106*	*70-130*			
Surrogate: o-Terphenyl	*71.2*		"	*63.3*		*112*	*70-130*			

Notes and Definitions

R3	The RPD exceeded the acceptance limit due to sample matrix effects.
R	The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: _____ Date: 7/20/2017

Brent Barron, Laboratory Director/Technical Director

CHAIN-OF-CUSTODY

Larson & Associates, Inc.
Environmental Consultants
507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 7-10-2017 PAGE 1 OF 2
PO #: LAB WORK ORDER #: 7610001
PROJECT LOCATION OR NAME: Paladin East Caprock SWD
LAI PROJECT #: 17-0158-01 COLLECTOR: TW / ZB

TRRP report? ☐ Yes ☐ No

TIME ZONE: Time zone/State:

S=SOIL P=PAINT
W=WATER SL=SLUDGE
A=AIR OT=OTHER

PRESERVATION: HCl | HNO_3 | H_2SO_4 ☐ NaOH ☐ | ICE | UNPRESERVED

ANALYSES: BTEX ☐ MTBE ☐ | TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ (void) | GASOLINE MOD 8015 ☑ | DIESEL - MOD 8015 ☑ | VOC 8260 ☐ | SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ | 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ | 8082 PCBS ☐ | TCLP - METALS (RCRA) ☐ TCLP VOC ☐ | TCLP - PEST ☐ HERB ☐ Semi-VOC ☐ | TOTAL METALS (RCRA) ☐ OTHER LIST ☐ | LEAD - TOTAL ☐ D.W. 200.8 ☐ TCLP ☐ | RCI ☐ TOX ☐ FLASHPOINT ☐ | TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐ | pH ☐ HEXAVALENT CHROMIUM ☐ | EXPLOSIVES ☐ PECHLORATE ☐ | CHLORIDE ☑ ANIONS ☐ ALKALINITY ☐ | 3ea | Void | FIELD NOTES

	Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	ICE	BTEX	TPH	CHLORIDE	(Void column)	FIELD NOTES
1	SB-1, 3'		7/6/17	12:40	S	1	X	✓	✓	✓		
2	5'		↓	12:45	↓	1	↓			✓		
3	7'			12:47		1				✓		
4	10'			12:50		1				✓		
5	15'			12:55		1				✓	x	∠
6	20'			12:56		1					✓	
7	25'		↓	13:00		1					✓	
8	SB-2, 3'		7/6/17	13:45		1				✓		
9	5'		↓	13:47		1				✓		
10	7'			13:51		1				✓		
11	10'			13:52		1				✓		
12	15'			13:55		1					✓	
13	20'		↓	13:57		1					✓	
14	SB-3, 3'		7/7/17	10:04		1		✓	✓			
15	5'			10:05	↓	1	↓	✓	✓			

TOTAL

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
[signature]	7/10/17 10:00	Amanda [signature]
[signature] BEL		

TURN AROUND TIME
NORMAL ☐ (struck)
1 DAY ☑
2 DAY ☐
OTHER ☐

LABORATORY USE ONLY:
RECEIVING TEMP: -4.2°C THERM #: L1 NCF
CUSTODY SEALS - ☐ BROKEN ☒ INTACT ☐ NOT USED
☐ CARRIER BILL #
☑ HAND DELIVERED

CHAIN-OF-CUSTODY

Larson & Associates, Inc.
Environmental Consultants

507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 7-10-2017 PAGE 2 OF 2
PO #: LAB WORK ORDER #: 1G10001
PROJECT LOCATION OR NAME: Paladin/East Caprock Sw...
LAI PROJECT #: 17-0158-01 COLLECTOR: TW/ZB

TRRP report? ☐ Yes ☑ No

TIME ZONE: Time zone/State: Mtn/NM

S=SOIL P=PAINT
W=WATER SL=SLUDGE
A=AIR OT=OTHER

PRESERVATION: HCl, HNO_3, H_2SO_4 ☐ NaOH ☐, ICE, UNPRESERVED

ANALYSES: BTEX ☐ MTBE ☐ | TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ | GASOLINE MOD 8015 ☐ | DIESEL - MOD 8015 ☐ GRO DRO | VOC 8260 ☐ | SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ | 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ | 8082 PCBS ☐ | TCLP - METALS (RCRA) ☐ TCLP VOC ☐ | TCLP - PEST ☐ HERB ☐ Semi-VOC ☐ | TOTAL METALS (RCRA) ☐ OTHER LIST ☐ | LEAD - TOTAL ☐ D.W. 200.8 ☐ TCLP ☐ | RCI ☐ TOX ☐ FLASHPOINT ☐ | TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐ | pH ☐ HEXAVALENT CHROMIUM ☐ | EXPLOSIVES ☐ PECHLORATE ☐ | CHLORIDE ☑ ANIONS ☐ ALKALINITY ☐ | [illegible] | Hold

Row	Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	ICE	Chloride	Hold	Field Notes
6	SB-3, 7'		7/6/17	10:08	S	1	X		✓	
7	10'		↓	10:09	↓	1	↓		✓	
8	15'		↓	10:10	↓	1	↓		✓	
9	SB-4, 3'		7/6/17	14:05	↓	1	↓	✓		
10	5'		↓	14:09	↓	1	↓	✓		
11	7'		↓	14:11	↓	1	↓	✓		
12	10'		↓	14:12	↓	1	↓	✓		
13	15'		↓	14:15	↓	1	↓		✓	
14	20'		↓	14:17	↓	1	↓		✓	
15	SB-5, 3'		7/7/17	10:22	↓	1	↓	✓		
16	5'		↓	10:24	↓	1	↓	✓		
17	7'		↓	10:25	↓	1	↓	✓		
18	10'		↓	10:31	↓	1	↓	✓		
19	15'		↓	10:33	↓	1	↓		✓	
20	20'		↓	10:37	↓	1	↓		✓	

TOTAL

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)
[signature]	7/10/17 10:00	[signature]
PBEL		

TURN AROUND TIME
NORMAL ☐
1 DAY ☑
2 DAY ☐
OTHER ☐

LABORATORY USE ONLY:
RECEIVING TEMP: -4.4°C THERM #: L1 NCF
CUSTODY SEALS - ☐ BROKEN ☑ INTACT ☐ NOT USED
☐ CARRIER BILL #
☑ HAND DELIVERED

CHAIN-OF-CUSTOD

Larson & Associates, Inc.
Environmental Consultants
507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

DATE: 7-10-2017 PAGE 3 OF 3

PO #: _____ LAB WORK ORDER #: 7610001

PROJECT LOCATION OR NAME: Paladin East Cowden SWD

LAI PROJECT #: 17-0153-01 COLLECTOR: TW/ZB

Data Reported to:

TRRP report? ☐ Yes ☑ No

TIME ZONE: Time zone/State: Mtn/NM

S=SOIL W=WATER A=AIR P=PAINT SL=SLUDGE OT=OTHER

PRESERVATION: HCl | HNO_3 | H_2SO_4 ☐ NaOH ☐ | ICE | UNPRESERVED

ANALYSES: BTEX ☐ MTBE ☐ | TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ | GASOLINE MOD 8015 ☐ | DIESEL - MOD 8015 ☐ | VOC 8260 ☐ | SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ | 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ | 8082 PCBS ☐ | TCLP - METALS (RCRA) ☐ TCLP VOC ☐ | TCLP - PEST ☐ HERB ☐ Semi-VOC ☐ | TOTAL METALS (RCRA) ☐ OTHER LIST ☐ | LEAD - TOTAL ☐ D.W. 200.8 ☐ TCLP ☐ | RCI ☐ TOX ☐ FLASHPOINT ☐ | TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐ | pH ☐ HEXAVALENT CHROMIUM ☐ | EXPLOSIVES ☐ PERCHLORATE ☐ | CHLORIDE ☑ ANIONS ☐ ALKALINITY ☐ | 300.0 | Void | FIELD NOTES

	Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	HCl	HNO_3	H_2SO_4 NaOH	ICE	UNPRESERVED	FIELD NOTES
31	SB-6, 3'		7/7/17	10:58	S	1				X		
32	5'			10:59		1						
33	7'			11:01		1						
34	10'			11:02		1						
35	15'			11:04		1						
36	20'			11:06		1						
37	SB-7 3'			12:47		1						
38	5'			12:48		1						
39	7'			12:49		1						
40	10'			12:50		1						
41	15'			12:53		1						
42	20'			12:56		1						
43	SB-8, 3'			11:31		1						
44	5'			11:32		1						
45	7'			11:34		1						
	TOTAL											

RELINQUISHED BY: (Signature) DATE/TIME 7/10/17 10:05 RECEIVED BY: (Signature)

RELINQUISHED BY: (Signature) DATE/TIME RECEIVED BY: (Signature)

RELINQUISHED BY: (Signature) DATE/TIME RECEIVED BY: (Signature)

PBEL

TURN AROUND TIME
NORMAL ☐
1 DAY ☑
2 DAY ☐
OTHER ☐

LABORATORY USE ONLY:
RECEIVING TEMP: -3.4°C THERM #: L1 NCF
CUSTODY SEALS - ☐ BROKEN ☑ INTACT ☐ NOT USED
☐ CARRIER BILL # _____
☑ HAND DELIVERED

CHAIN-OF-CUSTODY

Larson & Associates, Inc.
Environmental Consultants

507 N. Marienfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 7-10-2017 PAGE 4 OF 4
PO #: LAB WORK ORDER #: 1G10001
PROJECT LOCATION OR NAME: Paladin / East Caprock S
LAI PROJECT #: 17-0158-01 COLLECTOR: TW / ZB

TRRP report? ☐ Yes ☑ No

TIME ZONE: Time zone/State: Mtn / NM

S=SOIL P=PAINT
W=WATER SL=SLUDGE
A=AIR OT=OTHER

PRESERVATION: HCl, HNO_3, H_2SO_4 ☐ NaOH ☐, ICE, UNPRESERVED

ANALYSES: BTEX ☐ MTBE ☐; TRPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐; GASOLINE MOD 8015 ☑; DIESEL - MOD 8015 ☑ (GRO/DRO); VOC 8260 ☐; SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐; 8081 PESTICIDES ☐ 8151 HERBICIDES ☐; 8082 PCBS ☐; TCLP - METALS (RCRA) ☐ TCLP VOC ☐; TCLP - PEST ☐ HERB ☐ Semi-VOC ☐; TOTAL METALS (RCRA) ☐ OTHER LIST ☐; LEAD - TOTAL ☐ D.W. 200.8 ☐ TCLP ☐; RCI ☐ TOX ☐ FLASHPOINT ☐; TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐; pH ☐ HEXAVALENT CHROMIUM ☐; EXPLOSIVES ☐ PECHLORATE ☐; CHLORIDE ☐ ANIONS ☐ ALKALINITY ☐; Hold

Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	ICE	GASOLINE MOD 8015	DIESEL - MOD 8015	CHLORIDE	Hold	FIELD NOTES
SB-8, 10'		7/7/17	11:35		1	X			✓		
15'		↓	11:36		1	↓				✓	
20'		↓	11:38		1	↓				✓	
SB-9 3'		↓	12:20		1	↓			✓		
5'		↓	12:23		1	↓			✓		
7'		↓	12:26		1	↓			✓		
10'		↓	12:32		1	↓				✓	
15'		↓	12:34		1	↓				✓	
20'		↓	12:37		1	↓				✓	
SB-10 0'		7/6/17	12:10		1	↓	✓	✓	✓		
3'		↓	12:11		1	↓	✓	✓	✓		
5'		↓	12:13		1	↓			✓		
7'		↓	12:15		1	↓			✓		
10'		↓	12:17		1	↓				✓	

TOTAL

RELINQUISHED BY:(Signature)	DATE/TIME	RECEIVED BY: (Signature)
[signature]	7/10/17 10:00	[signature]
PBEL		

TURN AROUND TIME
NORMAL ☐
1 DAY ☑
2 DAY ☑
OTHER ☐

LABORATORY USE ONLY:
RECEIVING TEMP: -4.2° THERM #: L1 NCF
CUSTODY SEALS - ☐ BROKEN ☑ INTACT ☐ NOT USED
☐ CARRIER BILL #
☑ HAND DELIVERED

Attachment D

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Paladin Energy Corporation	Contact: Mickey Horn
Address: 10290 Monroe Drive Suite 301, Dallas, TX 75229	Telephone No.: (214) 352-7273
Facility Name: East Caprock SWD No. 005	Facility Type: SWD Well

Surface Owner: Ricky Pierce	Mineral Owner	Lease No. API No. 3002540335

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	14	12S	32E	930	North	2290	East	Lea

Latitude: N33° 16" 59.80" **Longitude: W103° 41' 13.20"**

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 1,700 bbl	Volume Recovered: 1,020 bbl
Source of Release: Poly line parted at valve near well	Date and Hour of Occurrence: 06-11-2017	Date and Hour of Discovery: 06-12-2017; 08:00AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Olivia Yu, Environmental Specialist, OCD District 1	
By Whom? Mickey Horn	Date and Hour 6/13/2017; 09:30AM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

RECEIVED
By Olivia Yu at 9:02 am, Jun 15, 2017

Describe Cause of Problem and Remedial Action Taken.* Poly injection line parted at valve near well causing produced water released onto location. Spill breached berm near southeast corner of location allowing produced water to flow east into pasture approximately 950 feet. Injection pump was shut-in and berm repaired to contain fluid to location. Vacuum truck was dispatched to recover standing fluid on location.

Describe Area Affected and Cleanup Action Taken.* Affected area on location is approximately 33,928 square feet. Affected area east of location is approximately 90,000 square feet for a total of approximately 122,928 square feet. Approximately 1,020 bbl of produced water was recovered and returned to tanks. Affected area will be delineated to determine remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: George G. Fenton	Approved by District Supervisor:	
Title: President	Approval Date: 6/15/2017	Expiration Date:
E-mail Address:	Conditions of Approval: see attached directive	Attached ☑
Date: 06-13-2017 Phone: (214) 654-0132		

* Attach Additional Sheets If Necessary

1RP-4723 nOY1716632697 pOY1716633006

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _6/13/2017_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4723__ has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

> *The responsible person shall complete division-approved corrective actian for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC.* [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _7/15/2017_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us