Mr. Sweeney:

Please address these concerns regarding the delineation workplan for 1RP-4784:

- Vertical delineation is not completed at SP1 and SP2. Permissible chloride levels of 600 mg/kg must be obtained and maintained for 5 ft. further in depth.
- The initial C-141 and photo documentation indicated that the release was a combination of crude oil and produced water. Laboratory analyses of soil samples from at least two depths must demonstrated permissible Benzene, BTEX, and TPH extended values: depth obtained and depth 1-2 ft. further in depth.
- On an appropriate scaled map, outline the release area with the sample locations demarcated. NMOCD requests that 2 additional sample locations be established: 1 between the heater treater and tank battery and 1 between the heater treater and wellhead. The Google Earth image suggests that the flowline break impacted these areas on the well pad.
- Proposed remedial activities are denied until delineation is completed.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: brandon boone [mailto:bboone.epi@gmail.com]
Sent: Thursday, October 19, 2017 1:42 PM
To: dsweeney@cameronoil.com; Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Subject: Langlie mattix 4 fed 1

All,

Attached is the work plan for the Cameron oil and gas Langlie mattix 4 fed 1 release.

## Environmental Plus Inc.

Brandon Boone Sales/Consulting Cell:(575)-390-7865 Office:(575)-394-3481 Fax:(575)-394-2601 bboone.epi@gmail.com