## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action						
		OPERATOR	Initial Report	K Final Report		
Name of Company Energy Transfer Co. F	ield Services	Contact Rose Slade				
Address: 600 N. Marienfeld Street		Telephone No. (210) 403-6525 (office) (432) 940-5147 (cell)				
Facility Name: Jal #3 Gas Plant		Facility Type: Field Scrubber and Associated Tankage				
Surface Owner: Lea Partners	Mineral Owner	: NA	API No.			

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
1	32	<u>24S</u>	37E	265	North	40	East	Lea

## Latitude 32 10' 23.34 Longitude 103 10' 34.38

## NATURE OF RELEASE

Type of Release Off and Produced water	Volume of Release 20 bbls Volume Recovered 15 bbls				
Source of Release Field Scrubber and Associated Storage Tankage	Date and Hour of Occurrence Date and Hour of Discovery				
	08/03/2016 - 04.00 08/03/2016 04:00				
Was Immediate Notice Given?	If YES, To Whom?				
🗋 Yes 🛛 No 🔲 Not Required	N/A				
By Whom? N/A	Date and Hour: N/A				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗌 Yes 🖾 No	N/A				
If a Watercourse was Impacted, Describe Fully.*	APPROVED				
A water course was not effected during this release.	AFFNOVLD				
	By Olivia Yu at 8:22 am, Dec 29, 2017				
Describe Cause of Problem and Remedial Action Taken.*	By Onvia 14 at 0.22 ani, Dec 23, 2011				

The Jal 3 Gas Plant was having problems with liquid carryover to inlet compression units causing unit shutdowns. It was noted that the field scrubber dump valve was not functioning properly at which time the bypass was opened to transfer the liquid in the field scrubber into storage tanks for offsite removal. Due to the volume of liquids, the storage tank overtopped causing a loss of containment. The free liquid was immediately recovered via Vacuum Truck (~15 bbls). Area of contamination is being evaluated and remedial activities initiated.

Describe Area Affected and Cleanup Action Taken.\*

Remediation activities were conducted in accordance with an NMOCD-approved Work-Plan. Impacted soil was excavated and transported to an NMOCDapproved facility for disposal. Laboratory analytical results from confirmation soil samples indicated, BTEX, TPH and chloride concentrations were below NMOCD RRAL. Please reference the Remediation Summary and Soil Closure Request dated December 2017.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, MMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations,

Kardell	OIL CONSERVATION DIVISION		
Signature:	A		
Printed Name: Rose Slade	Approved by Environmental Specialist:		
Title: Sr. Environmental Specialist	Approval Date: XX/XX/XXXX Expiration Date: XX/XX/XXXX		
E-mail Address: rose.slade@energytransfer.com	Conditions of Approval: Attached		
Date: 12/11/17 Phone: (210)-403-6525			

