<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ease Notific	catio	n and Co	rrective A	ction	l				
						OPERATOR 🖂				al Report	\boxtimes	Final Report	
Name of Co		OGRID Nur	OGRID Number		Contact					•			
Yates Petroleum Corporation 25575					territari e e e e e e e e e e e e e e e e e e e	Robert Asher							
Address			Telephone No.										
104 S. 4 th St		4	575-748-1471										
Facility Nar			Facility Type										
Flamenco F	ederal #1		SWD Batter	У									
Surface Ow	ner		API No.										
Federal Federal							30-025-31076						
				LOCA	ATIO	N OF REI	LEASE						
1				n/South Line	West Line	,							
L	L 7 22S 32E 1650					South 660 West			West	Lea			
				Latitude 32.	40333	Longitude	103.72034						
72				NAT	TURE	OF REL	EASE					AND TAKE BY THE CONTROL OF THE CONTR	
Type of Release						Volume of Release			Volume Recovered				
Produced Water Source of Release						50 B/PW Date and Hour of Occurrence			45 B/PW		SCOVETU	,	
Transfer Pump						8/27/2015;		Date and Hour of Discovery 8/27/2015; AM					
Was Immedia			If YES, To Whom?										
		\boxtimes	d Kellie Jones/NMOCD I										
By Whom?	<i>~</i>	Date and Hour											
Robert Asher Was a Water		8/27/2015; AM (Email) If YES, Volume Impacting the Watercourse.											
was a water	course rea												
If a Watercon	unaa uuaa Im	→ RECEIVED											
II a watercoo	urse was iii	ipacieu, Desci	ibe runy.			By Kellie Jones at 10:46 am, Oct 16, 2015							
		em and Reme			CONTRACTOR INTO								
					uck(s) a	and roustabout	crews were called	d					
		and Cleanup			ttom. T	of off	ps and valves wer	رم ماممہ	d Voorma		1	de confession	
(45 bbls), and	d the remain	ning 5 B/PW	um me mie was left er	trained with in th	ne grave	and will be a	ps and valves wer llowed to evanora	e closed	u. vacuum oth to Grov	ind Water:	>100'	duced water	
(approximate	(45 bbls), and the remaining 5 B/PW was left entrained with in the gravel and will be allowed to evaporate. Depth to Ground Water: >100' (approximately 280', per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on the												
battery being lined/bermed and 90% of the released produced water recovered with remaining produced water to evaporate, Yates Petroleum													
Corporation					•								
							knowledge and und perform correct						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	, or local la	ws and/or reg	ulations.			SALUE CAME AND THE SALUE OF THE						- 100 - 100	
CUACU .						OIL CONSERVATION DIVISION							
Signature:													
		Approved by Environmental Specialist:											
Printed Nam	e: Robert A												
Title: NM E	nvironment	Approval Da	te: 10/16/2015		Expiration	Date: //							
	54 VI F66												
E-mail Addr	ess: boba@	Conditions of Approval: // Attached											
Date: October 16, 2015 Phone: 575-748-4217 1RP- 3922													