Needs furthe delineation

November 2, 2016

#5B24624-BG15

NMOCD District I Kristen Lynch 1625 N. French Dr. Hobbs, NM 88240

SUBJECT: WORK PLAN FOR INCIDENT 1RP-4418, CAUDILL # 002, UNIT L SECTION 8-T16S-R37E NMPM, API# 30-025-30406, LEA COUNTY, NEW MEXICO

Dear Mrs. Lynch:

On behalf of Matador Resources Company (Matador), Souder Miller & Associates is pleased to submit a work plan summarizing the planned soil remediation for the release site located at the Caudill # 002 in Lea County, New Mexico. The purpose of the work plan is to obtain approval from the New Mexico Oil Conservation Division (NMOCD) for the remediation of the release that occurred on Private property on August 24, 2016.

Souder, Miller & Associates (SMA) responded at the request of Matador Resources Company, to assess and delineate the release of production fluids associated with the Caudill # 002 well location. The release was initially reported to NMOCD by Matador Resources Company, on August 24, 2016 and was a result of an equipment failure. The table below summarizes information regarding the release. Results of the assessment, delineation are described in the following report.

Table 1: Release information and Site Ranking								
Name		Caudill # 002						
	Incident Number	API Number	Section,	n, Township, Range				
Location	1RP- 4418	30-025- 30406	SW/NE ( LUnit )	Section 8	T16S, R37 E NMPM			
Estimated Date of Release	August 24, 2016							
Date Reported to NMOCD	August 24, 2016							
Reported by	Catherine	Green						
Land Owner	Private							
Reported To	NM Oil Co	onservatior	n Division (N	MOCD)				
Source of Release	Equipmer	nt Failure						
Released Material	Produced	Fluids						
Released Volume	~56 bbls o	of Produced	d Fluids					
Recovered Volume	35 bbls of Produced Fluids							
Net Release	21 bbls of	Produced	Fluids					



Nearest Waterway	2 miles West of the location
Depth to Groundwater	Estimated to be 54 feet
Nearest Domestic Water Source	Greater than 1,000 feet
NMOCD Ranking	20

Attached is a copy of the C-141 initial located in Appendix B. For questions or comments pertaining to the release or the attached work plan please feel free to contact either of us.

Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

the Weyant

Austin Weyant Project Scientist

Cynthia Gray, CHMM Senior Scientist

# SOIL REMEDIATION WORK PLAN FOR INCIDENT 1RP-4418

MATADOR RESOURCES COMPANY

CAUDILL # 002 UL L, SECTION 8, T16S R37E, NMPM API #30-025-30406 LEA COUNTY, NM



Prepared for: Matador Resources Company PO Box 1933, Roswell, NM 88202 Prepared by: Souder, Miller & Associates 201 S. Halagueno Carlsbad, NM 88221 575-689-704

> October 11, 2016 SMA Reference 5B24624 BG15

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Figure 1: Vicinity Map Figure 2: Detailed Site and Sample Map

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Table 1: Release Information and Site RankingTable 2: Summary Chloride Field Screening ResultsTable 3: Summary of Laboratory Analyses

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## 1.0 Introduction

On behalf of Matador Resources Company, Souder, Miller & Associates (SMA) has prepared this report that describes the assessment, initial delineation and proposed remediation for a release associated with the release associated with the Caudill # 002 location API# 30-025-30406. The site is located in Section 8, Township 16S, Range 37E NMPM, Lea County, New Mexico, on private property. Figure 1 illustrates the vicinity and location of the site.

## 2.0 Site Ranking and Land Jurisdiction

The release site is located approximately 2 miles east of the Twin lakes, with an elevation of approximately 3,865 feet above sea level. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be 54 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well database for water wells in the vicinity of the release. 36 well is located within a one mile radius of the site. Figure 1 depicts the site vicinity and Figure 2 shows the site itself. The physical location of this release is within the jurisdiction of NMOCD.

Based on the NMOCD Guidelines Ranking Criteria, this release location has been assigned a NMOCD ranking of 20 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 100 ppm total petroleum hydrocarbons (TPH). Table 1 illustrates site ranking rationale.

## 3.0 Assessment and Initial Results

On August 24, 2016 after receiving 811 clearance, SMA field personnel assessed the remediated release area onsite with a gas powered auger, Photo Ionization Detector (PID), and a mobile chlorides titration kit EPA method 9045D meter. The potentially affected area was found to be approximately 70 feet long and 30 feet wide. The site delineation samples were taken to depths of one feet bgs. Location 2 (L2) and Location 3 (L3) do not meet the recommended remediation action levels from TPH. Specific sample locations for all samples are depicted on Figure 2 (Sample Location Map) along with sampling details. All samples were collected and processed according to NMOCD soil sampling procedures. The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analysis for Total Chlorides using EPA Method 300.0.

#### 4.0 Soil Remediation Work Plan

SMA will begin the excavation of affected soils, with approval from area utilities owners via 811 and NMOCD. SMA will continuously guide the excavation activities by collecting composite soil samples for field screening with a mobile titration unit (EPA 4500) and a calibrated PID. Excavation will occur at L2 and L3 (Figure 2) to depths of six to eight inches bgs to sufficient to delineate the plume by NMOCD standards according to the sample results in Table 2. Affected soils will be removed from these areas before the closure samples are collected at the final depth of excavation and sidewalls. Approximately 50 cubic yards of contaminated soil are projected to be removed and replaced with clean backfill material sufficient to return the contours to surface gradient. The contaminated soil will be transported for proper disposal at Lea Land, near Carlsbad, NM an NMOCD permitted facility.

#### 5.0 Conclusions and Recommendations

NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 20: 10 ppm (mg/kg) Benzene, 50 ppm total BTEX, and 100 ppm TPH

After the soil remediation work plan is approved by NMOCD, SMA will begin soil remediation activities on site.

Soil contaminant concentrations found during the initial delineation are illustrated in Figure 2. A summary of the laboratory analyses is included in Table 2. Laboratory reports are included in Appendix A.

Photo documentation is available by request.

#### 6.0 Closure and Limitations

The scope of our services consisted of the performance of confirmatory spill and spill mitigation assessment sampling, verification of release stabilization, regulatory liaison, and preparation of this work plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-7040 or Cindy Gray at 505-325-7535.

Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

Austin Weyant Project Scientist

Cynthia Gray, CHMM Senior Scientist

## Figures:

Figure 1: Vicinity Map Figure 2: Detailed Site and Sample Map

## Tables:

Table 1: Release Information and Site Ranking Table 2: Summary of Chloride Field Screening Results Table 3: Summary of Laboratory Analyses

## Appendices:

Appendix A: Laboratory Analytical Reports Appendix B: Form C141 Final

# FIGURE 1 VICINITY MAP



# FIGURE 2 DETAILED SITE AND SAMPLE MAP

			Legend
0 25 50 100 Feet		here here	Sample Location
	Detailed Site and Sample Map Matador- Caudill # 002 Lovington, New Mexico		Figure 2
By: Date: Descr: By: Date: Descr: Descr: Date: Descr: Descr: Descr:	Drawn         Lucas Middleton           Checked	Carlsbad, N (575 uww.sc	Halaguena Street Vew Mexico 88221 i) 689-7040 nudermiller.com west & Rocky Mountains

# TABLE 1 RELEASE INFORMATION AND SITE RANKING

www.soudermiller.com

Table 1: Release information and Site Ranking								
Name	Caudill # 002							
Location	Incident API Section, Township, Rang							
Location	1RP-4418	30-025- 30406	SW/NE ( LUnit )	Section 8	T16S, R37 E NMPM			
Estimated Date of Release	August 24,	2016						
Date Reported to NMOCD	August 24,	2016						
Reported by	Catherine (	Green						
Land Owner	Private							
Reported To	NM Oil Cor	nservation I	Division (NN	MOCD)				
Source of Release	Equipment	Failure						
Released Material	Produced F	luids						
Released Volume	~56 bbls of	<sup>F</sup> Produced	Fluids					
Recovered Volume	35 bbls of I	Produced F	luids					
Net Release	21 bbls of I	Produced F	luids					
Nearest Waterway	2 miles We	est of the lo	cation					
Depth to Groundwater	Estimated <sup>-</sup>	to be 54 fee	et					
Nearest Domestic Water Source	Greater th	an 1,000 fe	et					
NMOCD Ranking	20							
SMA Response Dates	August 24,	2016						
Subcontractors								
Disposal Facility								
Estimated Yd <sup>3</sup> Contaminated Soil Excavated and Disposed	50							

# TABLE 2 SUMMARY OF CHLORIDE FIELD SCREENING RESULTS

FIELD SCREENING RESULTS SUMMARY									
Date Time Field Screening Reference			Sample Depth (Feet BGS)	Chlorides Results	Lab Sample Collected Y/N				
8/24/2016	1:00	L1	0.5'	0	Y				
8/24/2016	1:00	L2	Surface	0	Y				
8/24/2016	1:00	L2	0.5'	0	Y				



# TABLE 3 SUMMARY OF LABORATORY ANALYSES

www.soudermiller.com

Analytical Report- 1610720	Sample Number on Figure 2 Map	Sample Date	Depth	BTEX ppm	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	Cl- mg/Kg
1610720- 001	L1	8/24/2016	0.5'	N/A	N/A	BDL	65	N/A
1610720- 002	L2	8/24/2016	Surface	BDL	BDL	BDL	18000	N/A
1610720- 003	L3	8/24/2016	0.5'	N/A	N/A	BDL	5900	N/A

# Table 3: Summary of Laboratory Analyses

# APPENDIX A LABORATORY ANALYTICAL REPORTS

www.soudermiller.com



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

October 19, 2016

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040 FAX

OrderNo.: 1610720

RE: Caudill #2

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 3 sample(s) on 10/14/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**Analytical Report** Lab Order 1610720 Date Reported: 10/19/2016

10/18/2016 7:43:16 PM 28072

CLIENT:Souder, Miller & AssociatesProject:Caudill #2Lab ID:1610720-001	Matrix:	SOIL	(	00110011011	<b>Date:</b> 8/2	24/2016 2:00:00 PM /14/2016 8:45:00 A1	
Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS	5				Anal	yst: TOM
Diesel Range Organics (DRO)	65	9.8	Н	mg/Kg	1	10/19/2016 12:22:26	AM 28076
Motor Oil Range Organics (MRO)	83	49	Н	mg/Kg	1	10/19/2016 12:22:26	AM 28076
Surr: DNOP	103	70-130	Н	%Rec	1	10/19/2016 12:22:26	AM 28076
EPA METHOD 8015D: GASOLINE RANG	GE					Anal	yst: NSB
Gasoline Range Organics (GRO)	ND	4.7	н	mg/Kg	1	10/18/2016 7:43:16 l	PM 28072

68.3-144

н

%Rec

1

85.1

Hall Environmental Analysis Laboratory, Inc.

Surr: BFB

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

itere	1 10 11	te Qe Summary report and sumple rogin encert	inst for mage	
Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Bla

- \* Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 6 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

**Analytical Report** Lab Order 1610720

# Hall Environmental Analysis Laboratory, Inc.

Date Reported: 10/19/2016

CLIENT: Souder, Miller & Associates	Client Sample ID: L2							
<b>Project:</b> Caudill #2	Collection Date: 8/24/2016 2:00:00 PM							
Lab ID: 1610720-002	Matrix:	SOIL		<b>Received</b>	Date: 10/14/2016 8:45:00 AM			
Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch	
EPA METHOD 8015M/D: DIESEL RANG		S				Analyst	TOM	
Diesel Range Organics (DRO)	18000	1000	н	mg/Kg	100	10/17/2016 8:49:01 PN	28076	
Motor Oil Range Organics (MRO)	12000	5000	Н	mg/Kg	100	10/17/2016 8:49:01 PM	28076	
Surr: DNOP	0	70-130	SH	%Rec	100	10/17/2016 8:49:01 PN	28076	
EPA METHOD 8015D: GASOLINE RANG	θE					Analyst	: NSB	
Gasoline Range Organics (GRO)	ND	240	ΗD	mg/Kg	50	10/18/2016 8:07:22 PN	28072	
Surr: BFB	86.3	68.3-144	ΗD	%Rec	50	10/18/2016 8:07:22 PM	28072	
EPA METHOD 8021B: VOLATILES						Analyst	: NSB	
Benzene	ND	1.2	ΗD	mg/Kg	50	10/18/2016 8:07:22 PN	28072	
Toluene	ND	2.4	ΗD	mg/Kg	50	10/18/2016 8:07:22 PN	28072	
Ethylbenzene	ND	2.4	ΗD	mg/Kg	50	10/18/2016 8:07:22 PM	28072	
Xylenes, Total	ND	4.8	ΗD	mg/Kg	50	10/18/2016 8:07:22 PM	28072	
Surr: 4-Bromofluorobenzene	100	80-120	ΗD	%Rec	50	10/18/2016 8:07:22 PM	28072	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Oualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	F

- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 6 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**Analytical Report** Lab Order 1610720 Date Reported: 10/19/2016

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates	Client Sample ID: L3							
<b>Project:</b> Caudill #2	Collection Date: 8/24/2016 2:00:00 PM							
Lab ID: 1610720-003	Matrix: SOIL Received			Received I	Date: 10/14/2016 8:45:00 AM			
Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch	
EPA METHOD 8015M/D: DIESEL RANG		S				Analys	t: TOM	
Diesel Range Organics (DRO)	5900	97	Н	mg/Kg	10	10/17/2016 9:34:59 PM	A 28076	
Motor Oil Range Organics (MRO)	4400	480	н	mg/Kg	10	10/17/2016 9:34:59 PM	A 28076	
Surr: DNOP	0	70-130	SH	%Rec	10	10/17/2016 9:34:59 PM	A 28076	
EPA METHOD 8015D: GASOLINE RAN	GE					Analys	t: NSB	
Gasoline Range Organics (GRO)	ND	250	ΗD	mg/Kg	50	10/18/2016 8:31:28 PM	A 28072	
Surr: BFB	84.8	68.3-144	НD	%Rec	50	10/18/2016 8:31:28 PM	A 28072	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	]
	D	Sample Diluted Due to Matrix	]
	Н	Holding times for preparation or analysis exceeded	
	ND	Not Detected at the Reporting Limit	]
	R	RPD outside accepted recovery limits	R
	S	% Recovery outside of range due to dilution or matrix	١

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 3 of 6 J
- Р Sample pH Not In Range
- Reporting Detection Limit RL
- W Sample container temperature is out of limit as specified

# **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Client: Project:		ouder, Mille audill #2	r & As	socia	tes							
Sample ID	LCS-2808	5 5	SampT	/pe: L	cs	Tes	tCode: E	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID:	LCSS		Batch	ID: 2	8085	F	RunNo: 3	7982				
Prep Date:	10/17/20	16 Ana	lysis D	ate: 1	0/17/2016	S	SeqNo: 1	183862	Units: %Re	c		
Analyte		Re	esult	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	)		4.7		5.000		94.5	70	130			
Sample ID	MB-28085	5	SampT	/pe: <b>N</b>	BLK	Tes	tCode: E	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID:	PBS		Batch	ID: 2	8085	F	RunNo: 3	7982				
Prep Date:	10/17/20	16 Ana	lysis D	ate: 1	0/17/2016	S	SeqNo: 1	183863	Units: %Re	C		
Analyte		Re	esult	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	)		8.9		10.00		89.5	70	130			
Sample ID	MB-28076		SampT	/pe: <b>N</b>	BLK	Tes	tCode: E	PA Method	8015M/D: Di	esel Range	e Organics	
Sample ID Client ID:	MB-28076 PBS			/pe: <b>M</b> ID: <b>2</b>			tCode: E RunNo: 3		8015M/D: Di	esel Range	e Organics	
Client ID:			Batch	ID: 2		F		7981	8015M/D: Die Units: mg/H	-	e Organics	
Client ID:	PBS	<b>16</b> Ana	Batch	ID: 2	8076 0/17/2016	F	RunNo: <b>3</b> SeqNo: <b>1</b>	7981		-	e Organics RPDLimit	Qual
Client ID: Prep Date: Analyte Diesel Range	PBS 10/14/20 Organics (DR	<b>16</b> Ana Re	Batch Ilysis D esult ND	ID: <b>2</b> ate: 1 PQL 10	8076 0/17/2016 SPK value	F	RunNo: <b>3</b> SeqNo: <b>1</b>	7981 184449	Units: <b>mg/k</b>	(g	-	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Range	PBS 10/14/20 Organics (DR( ge Organics (N	<b>16</b> Ana Re	Batch Ilysis D esult ND ND	ID: <b>2</b> ate: 1 PQL	8076 10/17/2016 SPK value	F	RunNo: <b>3</b> SeqNo: <b>1</b> %REC	7981 184449 LowLimit	Units: <b>mg/⊮</b> HighLimit	(g	-	Qual
Client ID: Prep Date: Analyte Diesel Range	PBS 10/14/20 Organics (DR( ge Organics (N	<b>16</b> Ana Re	Batch Ilysis D esult ND	ID: <b>2</b> ate: 1 PQL 10	8076 0/17/2016 SPK value	F	RunNo: <b>3</b> SeqNo: <b>1</b>	7981 184449	Units: <b>mg/k</b>	(g	-	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Rang Surr: DNOP	PBS 10/14/20 Organics (DR( ge Organics (N	16 Ana Re D) //RO)	Batch Ilysis D esult ND ND	ID: 2 ate: 1 PQL 10 50	8076 0/17/2016 SPK value ) 10.00	F S SPK Ref Val	RunNo: <b>3</b> SeqNo: <b>1</b> %REC 85.7	7981 184449 LowLimit 70	Units: <b>mg/⊮</b> HighLimit	S Sg %RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Rang Surr: DNOP	PBS 10/14/20 Organics (DR( ge Organics (M LCS-2807	16 Ana Re D) //RO)	Batch Ilysis D esult ND 8.6 SampT	ID: 2 ate: 1 PQL 10 50	8076 0/17/2016 SPK value 10.00 CS	F SPK Ref Val Tes	RunNo: <b>3</b> SeqNo: <b>1</b> %REC 85.7	7981 184449 LowLimit 70 PA Method	Units: <b>mg/k</b> HighLimit 130	S Sg %RPD	RPDLimit	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Rang Surr: DNOP Sample ID Client ID:	PBS 10/14/20 Organics (DR( ge Organics (M LCS-2807	16 Ana Re D) //RO) 6 S	Batch Ilysis D esult ND ND 8.6 SampT Batch	ID: 2 ate: 1 PQL 10 50 ype: L ID: 2	8076 0/17/2016 SPK value 10.00 CS	F SPK Ref Val Tes F	RunNo: <b>3</b> SeqNo: <b>1</b> %REC 85.7 tCode: <b>E</b>	7981 184449 LowLimit 70 PA Method 8007	Units: <b>mg/k</b> HighLimit 130	Kg %RPD esel Range	RPDLimit	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Rang Surr: DNOP Sample ID Client ID:	PBS 10/14/20 Organics (DRC ge Organics (N LCS-2807 LCSS	16 Ana Re D) //RO) 6 S 16 Ana	Batch Ilysis D esult ND ND 8.6 SampT Batch	ID: 2 ate: 1 PQL 10 50 ype: L ID: 2	8076 0/17/2016 SPK value 10.00 CS 8076 0/18/2016	F SPK Ref Val Tes F	RunNo: 3 SeqNo: 1 %REC 85.7 tCode: E RunNo: 3 SeqNo: 1	7981 184449 LowLimit 70 PA Method 8007	Units: mg/k HighLimit 130 8015M/D: Die	Kg %RPD esel Range	RPDLimit	Qual
Client ID: Prep Date: Analyte Diesel Range Motor Oil Rang Surr: DNOP Sample ID Client ID: Prep Date:	PBS 10/14/20 Organics (DR( ge Organics (N LCS-2807 LCSS 10/14/20 Organics (DR(	16 Ana Re D) //RO) 6 S 16 Ana Re	Batch Ilysis D esult ND 8.6 SampT Batch	ID: 2 ate: 1 PQL 10 50 ype: L ID: 2 ate: 1	8076 0/17/2016 SPK value 10.00 CS 8076 0/18/2016 SPK value	F SPK Ref Val Tes F S	RunNo: 3 SeqNo: 1 %REC 85.7 tCode: E RunNo: 3 SeqNo: 1	7981 184449 LowLimit 70 PA Method 8007 184792	Units: mg/k HighLimit 130 8015M/D: Dia Units: mg/k	Kg %RPD esel Range	RPDLimit	

#### **Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH Not In Range Р
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 4 of 6

WO#:

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Souder, Project: Caudill	Miller & A #2	ssociate	es									
Sample ID MB-28072	SampT	ype: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch	n ID: 28	072	F	RunNo: 3	8021						
Prep Date: 10/14/2016	Analysis D	Date: 10	0/18/2016	S	SeqNo: 1	185981	Units: <b>mg/H</b>	٢g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	ND	5.0										
Surr: BFB	840		1000		84.1	68.3	144					
Sample ID LCS-28072	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e			
Client ID: LCSS	Batch	n ID: <b>28</b>	072	F	RunNo: 3	8021						
Prep Date: 10/14/2016	Analysis D	Date: 10	0/18/2016	S	SeqNo: 1	185995	Units: <b>mg/k</b>	ζg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	27	5.0	25.00	0	106	74.6	123					
Surr: BFB	930		1000		92.8	68.3	144					

#### **Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 5 of 6

# **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Project:       Caudill #2         Sample ID       MB-28072       SampType:       MBLK       TestCode:       EPA Method 8021B:       Volatiles         Client ID:       PBS       Batch ID:       28072       RunNo:       38021         Prep Date:       10/14/2016       Analysis Date:       10/18/2016       SeqNo:       1186010       Units:       mg/Kg         Analyte       Result       PQL       SPK value       SPK Ref Val       %REC       LowLimit       HighLimit       %RPD       RPD	
Client ID:         PBS         Batch ID:         28072         RunNo:         38021           Prep Date:         10/14/2016         Analysis Date:         10/18/2016         SeqNo:         1186010         Units:         mg/Kg	
Prep Date:         10/14/2016         Analysis Date:         10/18/2016         SeqNo:         1186010         Units:         mg/Kg	
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPI	
	DLimit Qual
Benzene ND 0.025	
Toluene ND 0.050	
Ethylbenzene ND 0.050	
Xylenes, Total ND 0.10	
Surr: 4-Bromofluorobenzene         0.98         1.000         97.7         80         120	
Sample ID     LCS-28072     SampType:     LCS     TestCode:     EPA Method 8021B:     Volatiles	
Client ID:         LCSS         Batch ID:         28072         RunNo:         38021	
Prep Date:         10/14/2016         Analysis Date:         10/18/2016         SeqNo:         1186011         Units:         mg/Kg	
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPL	DLimit Qual
Benzene 0.92 0.025 1.000 0 92.0 75.2 115	
Toluene 0.93 0.050 1.000 0 93.5 80.7 112	

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#: 1610720



Client Name: SMA-CARLSBAD Work Order Num	nber: 1610720		RcptNo: 1
Received by/date:			• • •
Logged By: Michelle Garcia 10/14/2016 8:45:00	0 AM	Mirul G Mirul G	anun)
Completed By: Michelle Garcia 10/14/2016 12:48:1	13 PM	Minul G	anun
Reviewed By: a.J 10/14/16	5	,	
Chain of Custody			
1. Custody seals intact on sample bottles?	Yes 🗌	No 🗌	Not Present
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present
3. How was the sample delivered?	UPS	·	
Log In			
4. Was an attempt made to cool the samples?	Yes 🔽	No 🗌	
5. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C	Yes 🔽	No 🗌	
6. Sample(s) in proper container(s)?	Yes 🗸	No 🗌	
7. Sufficient sample volume for indicated test(s)?	Yes 🔽	No 🗌	
8. Are samples (except VOA and ONG) properly preserved?	Yes 🔽	No 🗌	
9. Was preservative added to bottles?	Yes	No 🗹	NA 🗌
10.VOA vials have zero headspace?	Yes 🗌	No 🗀	No VOA Vials 🗹
11. Were any sample containers received broken?	Yes	No 🔽	# of preserved
12.Does paperwork match bottle labels?	Yes 🔽	No 🗆	bottles checked for pH:
(Note discrepancies on chain of custody)	_		(<2 or >12 unless not
3. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?
14. Is it clear what analyses were requested? 15. Were all holding times able to be met?	Yes 🗹 Yes 🔽	No 🗌 No 🗌	Checked by:
(If no, notify customer for authorization.)	ies 🔽		
pecial Handling (if applicable)			
6. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🔽
Person Notified: Date	e l		
By Whom: Via:	¥	Phone Fax	In Person
Regarding:			
Client Instructions:			<u> </u>
17. Additional remarks:			
8. <u>Cooler Information</u>			
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date	Signed By	1
1 1.7 Good Yes	<u> </u>		
 Page 1 of 1			

ANALYSIS LABORATORY	www.hallenvironmental.com	Albuquerque, NM 87109	ax 505-345-4107	Analysis Request			2808	(\dC	ebia A)	Anions (F,( 0,1 Pestid 0V) 80828 0V) 80828 0V) 80828 0V) 808 0V) 808 000 000 000 000 000 000 000 000 000								Vorition analysis with Austin.		> Results.
		4901 Hawkins NE - Albuqu	Tel. 505-345-3975 Fax	Analysis			) 	210 149 210 211 210 211 210 210 210 210 210 210	387 8 bo 2 bo 9 co 1 ro 1 so 1 stal	гм +(ХЭТВ ТРН + ХЭТВ ТРН Меtho ТРН (Меth Нарм) Ист Водо (РИА 8 Алола (Г,( Аліопа (Г,(	×		X					Remarks: Verified and	Email MRD Results.	
Project Name:	$\int \int $	9 a dill	Project #:		Project Manager:	Kushn Weyer	lan .	🖌 Yes 🛛 🗆 No	Sample Temperature: VT9C	Container Preservative HEAL No. Type and # Type (010700	1	~	600					Mate Time	Densitied hr	Date
I III - CA BOK			Щ					□ Other		Matrix Sample Request ID	0 50-1 21	1 22	1 63					Relinquished by:	Dolinerished hur	Keiinquished by:
	Jailing Address:			<sup>2</sup> hone #:	mail or Fax#:	A/QC Package:	L standard Accreditation:	I NELAP	□ EDD (Type)	Date	24-16 2:00			 	 	 		Jate: Time:	╧	

# APPENDIX B FORM C141 INITIAL

www.soudermiller.com

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		OPERATOR	x Initial Report	Final Report
Name of Company Matador Resources		Contact Catherine Green		
Address 500 N Main St Suite 1Roswell NM 882	201	Telephone No. 575-623-6601		
Facility Name Caudill # 002		Facility Type Oil Well		
Surface Owner	Mineral Owner		API No. 30-025-3	30406

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	8	16S	37E	1980	FSL	810	FWL	Lea

Latitude\_32.9348221\_\_\_ Longitude\_ ,-103.278389\_\_\_\_\_

NATURE OF RELEASE

Type of Release overflow of produced water tank	Volume of Release ~56 barrels	Volume R	ecovered 35 barrels
Source of Release Recirculation pump	Date and Hour of Occurrence August 24, 2016	Date and H 2016 9am	Hour of Discovery August 24,
Was Immediate Notice Given?	If YES, To Whom?		
x Yes No Not	Catherine Green		
Required			
By Whom? Rickie Anguiano	Date and Hour August 24, 2016		
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.	
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*Connection but	roke to water dump valve. Gas lost on	treater, circula	ating pump pumped oil out of
oil tank to treater putting excess fluid in water tank.			
Describe Area Affected and Cleanup Action Taken.*			
Leak was contained in containment area. Excess fluid was vacuumed up	and removed Soil containing unsatis	factory lavale	of RTEY DROG and
chlorides will be removed and replaced. See attached.	and removed. Son containing unsatis	stactory levels	of BTEA, DROS, and
I hereby certify that the information given above is true and complete to			
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by			
should their operations have failed to adequately investigate and remedi			
or the environment. In addition, NMOCD acceptance of a C-141 report			
federal, state, or local laws and/or regulations.	1		
	OIL CONSER	VATION	<u>DIVISION</u>
Signature: Tatherine & Green			
	Approved by Environmental Special	ist	
Printed Name: Catherine Green		150.	
Title: Regulatory Analyst	Approval Date:	Expiration D	Date:
E-mail Address: cgreen@matadorresources.com	Conditions of Approval:		
	PPro		Attached
Date: August 24, 2016, 2016 Phone: 575-623-6601			

\* Attach Additional Sheets If Necessary