Souder, Miller & Associates ♦ 201 S. Halagueno ♦ Carlsbad, NM 88221
(575) 689-7040

December 13, 2016

INFORMATION ONLY

#5B24624-BG23

NMOCD District I
Tomas Oberding
1625 N. French Dr.
Hobbs, NM 88240

SUBJECT: WORK PLAN FOR INCIDENT TBD, YOUNG DEEP UNIT 3 FED 31, API# 30-025-27369, LEA COUNTY, NEW MEXICO

Dear Tomas Oberding:

On behalf of Matador Resources, Souder Miller & Associates (SMA) is pleased to submit a work plan summarizing the planned soil remediation for the release site located at the Young Deep Unit 3 Fed 31 in Lea County, New Mexico. The purpose of the work plan is to obtain approval from the New Mexico Oil Conservation Division (NMOCD) for the remediation of the release that occurred on Bureau of Land Management property on November 9, 2016.

SMA responded at the request of Matador, to assess and delineate the release of production fluids associated with the Latham Federal Storage Facility well location. The release was initially reported to NMOCD by Matador, on November 9, 2016 and was a result of a equipment failure. The table below summarizes information regarding the release. Results of the assessment and, delineation are described in the following report.

Table 1: Release information and Site Ranking

Name	Young Deep Unit 3 Fed 31				
Location	Incident Number	API Number	Section, Township, Range		
	TBD	30-25-27369	SW/NE (Unit O)	Section 3	T 18 S, R 32 E NMPM
Estimated Date of Release	November 9, 2016				
Date Reported to NMOCD	November 9, 2016				
Reported by	Catherine Green				
Land Owner	Bureau of Land Management				
Reported To	NM Oil Conservation Division (NMOCD)				
Source of Release	Equipment Failure				
Released Material	Produced Water and Crude Oil				
Released Volume	~175 bbls Produced Water and Crude Oil				
Recovered Volume	~170 bbls Produced Water and Crude Oil				

Net Release	5 bbls Produced Water and Crude Oil
Nearest Waterway	26 miles west of the location
Depth to Groundwater	Estimated to be ~65 feet below ground surface
Nearest Domestic Water Source	Greater than 1,000 feet
NMOCD Ranking	10
SMA Response Dates	Initial: 11/15/16 Mitigation Activities: TBD
Subcontractors	TBD
Disposal Facility	TBD
Estimated Yd^3 Contaminated Soil Excavated and Disposed	250

A copy of the Initial C-141 form is attached in Appendix B of the enclosed work plan. For questions or comments pertaining to the release or the attached Work Plan, please feel free to contact either of us.

Submitted by:

SOUDER, MILLER & ASSOCIATES

J. Austin Weyant

Austin Weyant
Project Scientist

Reviewed by:

Shawna Chubbuck

Shawna Chubbuck
Senior Scientist

SOIL REMEDIATION WORK PLAN FOR INCIDENT TBD

MATADOR RESOURCES COMPANY

YOUNG DEEP UNIT 3 FED 31
UL O, SECTION 3, T18S R32E, NMPM
API #30-025-27369
LEA, NM

Prepared for:
Matador Resources Company
PO Box 1933,
Roswell, NM 88202

Prepared by:
Souder, Miller & Associates
201 S. Halagueno
Carlsbad, NM 88221
575-689-7040

December 15, 2016
SMA Reference
5B24624 BG23

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1.0 Introduction

On behalf of Matador Resources, Souder, Miller & Associates (SMA) has prepared this report that describes the assessment, initial delineation and proposed remediation for a release associated with the Young Deep Unit 3 Fed 31 location API# 30-025-27369. The site is located in Section 3, Township 18S, Range 32E NMPM, Lea County, New Mexico, on federal land administered by the Bureau Land Management. Figure 1 illustrates the vicinity and location of the site.

2.0 Site Ranking and Land Jurisdiction

The release site is located approximately 26 miles east of the Pecos River, with an elevation of approximately 3,843 feet above sea level. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be 65 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well database for water wells in the vicinity of the release. Zero wells are located within a one mile radius of the site. Figure 1 depicts the site vicinity and Figure 2 shows the site itself. The physical location of this release is within the jurisdiction of NMOCD.

Based on the NMOCD Guidelines Ranking Criteria, this release location has been assigned a NMOCD ranking of 10 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 1000 ppm total petroleum hydrocarbons (TPH). Table 1 illustrates site ranking rationale.

3.0 Assessment and Initial Results

On November 15, after receiving 811 clearance, SMA field personnel assessed the release area onsite. Soils were screened for hydrocarbons and chlorides using a calibrated Photo Ionization Detector (PID), and a mobile chlorides titration kit (EPA method 9045D) meter. The potentially affected area was determined to be approximately 80 feet long and 70 feet wide within the tank battery. Delineation samples at 3' bgs show to be below the Recommended Remediation Action Level according to NMOCD Guidelines for Remediation of Leaks, Spills and Releases, 1993. The site was excavated to 1 foot bgs in the battery as a initial response and hauled to an approved NMOCD facility.

Delineation samples were collected. Specific sample locations for all samples are depicted on Figure 2 (Sample Location Map). All samples were collected and processed according to NMOCD soil sampling procedures. The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analysis for Total Chlorides using EPA Method 300.0.

A summary of the laboratory analyses is included in Table 2. Laboratory reports are included in Appendix A. Photo documentation is available by request.

4.0 Soil Remediation Work Plan

The proposed areas of deferment are shown in Figure 2. This area cannot be excavated due to the proximity of the operational equipment in the area. Request for deferment on this area are being asked. At time of the site being closed the deferment area will then be remediated to NMOCD standards.

5.0 Closure and Limitations

The scope of our services consisted of the performance of initial spill assessment sampling, verification of release stabilization, regulatory liaison, and preparation of this work plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-7040 or Shawna Chubbuck at 505-325-7535.

Submitted by:

SOUDER, MILLER & ASSOCIATES

J. Austin Weyant

Austin Weyant
Project Scientist

Reviewed by:

Shawna Chubbuck

Shawna Chubbuck
Senior Scientist

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Figure 2: Detailed Site and Sample Map

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Table 2: Summary of Chloride Field Screening Results
Table 3: Summary of Laboratory Analyses

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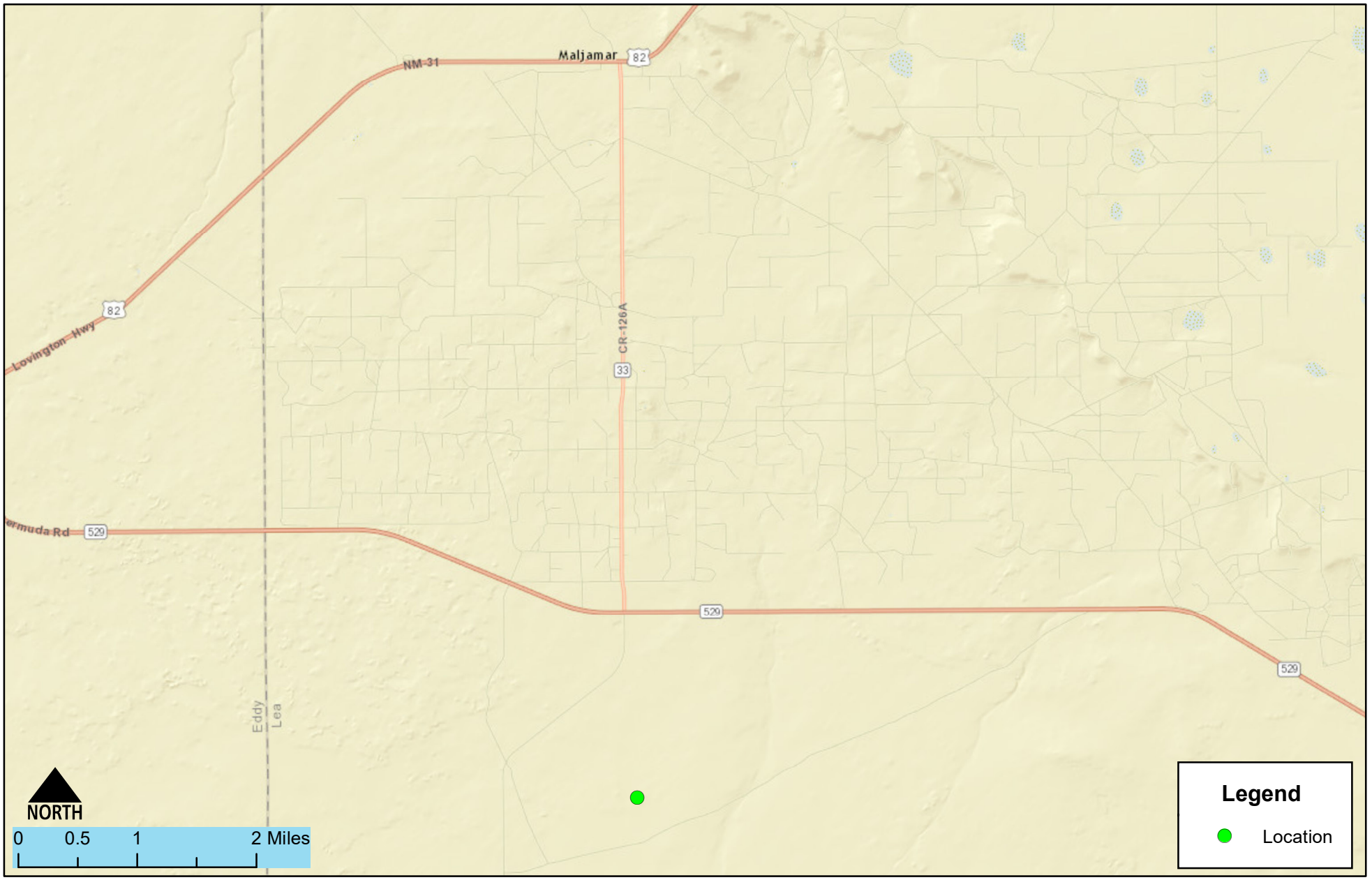
FIGURE 1
VICINITY MAP



Vicinity Map
Matador- Young Deep Unit 3 Fed #1
Maljamar , New Mexico

Figure 1

Document: C:\Users\lcm.CBO\Documents\GIS DATA\MAPS\YOUNg deep Matador Figure 1.mxd

Date Saved: 12/6/2016

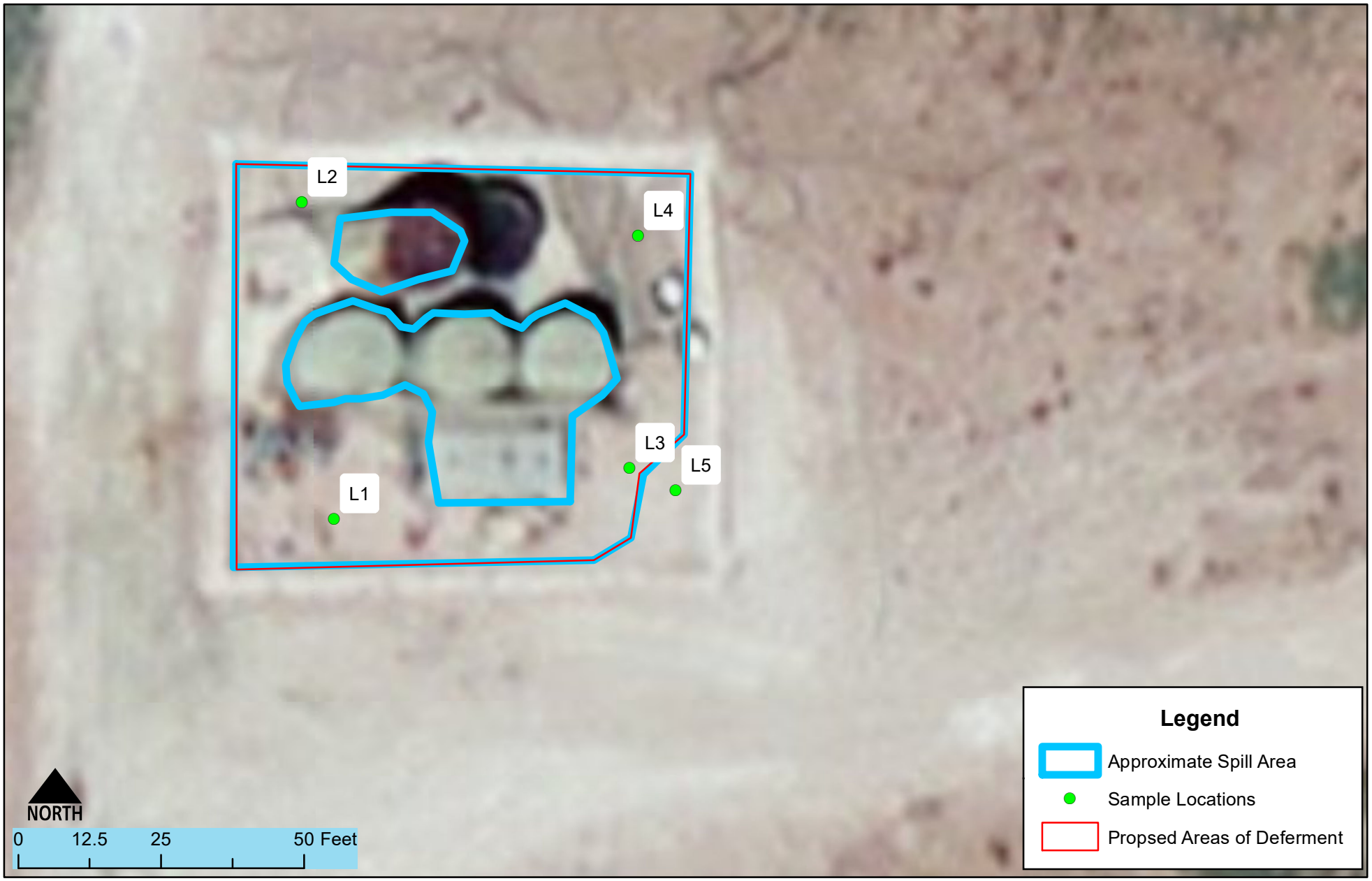
Revisions
By: Date: Descr:
By: Date: Descr:

Drawn Lucas Middleton
Checked
Approved

SMA
201 South Halaguena Street
Carlsbad, New Mexico 88221
(575) 689.7040
www.soudermiller.com
Serving the Southwest & Rocky Mountains

FIGURE 2

DETAILED SITE AND SAMPLE MAP



Detailed Site and Sample Location Map
Matador- Young Deep Unit 3 Fed #1
Maljamar , New Mexico

Figure 2

Revisions
By: Date: Descr:
By: Date: Descr:

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201 South Halaguena Street
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Date Saved: 12/15/2016

Document: C:\Users\lcm.CBO\Documents\GIS DATA\MAPS\YOUNg deep Matador Figure 2.mxd

TABLE 1

RELEASE INFORMATION AND SITE RANKING

Table 1: Release information and Site Ranking					
Name	Young Deep Unit 3 Fed 31				
Location	Incident Number	API Number	Section, Township, Range		
	TBD	30-25-27369	SW/NE (Unit)	Section 3	T 18 S, R 32 E NMPM
Estimated Date of Release	November 9, 2016				
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Reported by	Catherine Green				
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Reported To	NM Oil Conservation Division (NMOCD)				
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NMOCD Ranking	10				
SMA Response Dates	Initial: 11/15/16 Mitigation Activities: TBD				
Subcontractors	TBD				
Disposal Facility	TBD				
Estimated Yd^3 Contaminated Soil Excavated and Disposed	250				

TABLE 2

SUMMARY OF CHLORIDE FIELD SCREENING RESULTS

Table 2: Summary of Chloride Field Screening Results

FIELD SCREENING RESULTS SUMMARY					
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	Chlorides Results	Lab Sample Collected Y/N
11/15/2016	2:00	L1-1	1'	3875	Y
11/15/2016	2:00	L2-2	2'	3898	Y
11/15/2016	2:00	L2-4	4'	3955	Y
11/15/2016	2:00	L3-1	1'	1260	Y
11/15/2016	2:00	L4-1	1'	895	Y
11/15/2016	2:00	L4-3.5	3.5'	221	Y
11/15/2016	2:00	L5	0.5'	1934	Y
11/15/2016	2:00	S	Surface	6832	Y

TABLE 3

SUMMARY OF LABORATORY ANALYSES

Table 3: Summary of Laboratory Analyses

Analytical Report- 1611A97	Sample Number on Figure 2 Map	Sample Date	Depth	BTEX ppm	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	Cl- mg/Kg
1611A97-001	L4	11/15/2016	3'	>0.093	>0.023	>4.7	360	210
1611A97-002	L3-1	11/15/2016	1'	N/A	N/A	>4.7	420	9500
1611A97-003	L1-1	11/15/2016	1'	N/A	N/A	>4.7	2800	5600

APPENDIX A

LABORATORY ANALYTICAL REPORTS

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 06, 2016

Austin Weyant
Souder, Miller & Associates
201 S Halagueno
Carlsbad, NM 88221
TEL: (575) 689-7040
FAX

RE: Young Deep Unit 3 Fed #1 OrderNo.: 1611A97

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 3 sample(s) on 11/19/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates
Client Sample ID: L4-3S
Project: Young Deep Unit 3 Fed #1
Collection Date: 11/15/2016 7:00:00 AM
Lab ID: 1611A97-001 **Matrix:** SOIL **Received Date:** 11/19/2016 8:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **LGT**	
Chloride	210	30		mg/Kg	20	11/29/2016 1:56:51 PM	28901
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	360	93		mg/Kg	10	11/23/2016 4:04:00 PM	28807
Surr: DNOP	0	70-130	S	%Rec	10	11/23/2016 4:04:00 PM	28807
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Surr: BFB	99.4	68.3-144		%Rec	1	11/23/2016 1:20:09 PM	28828
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Methyl tert-butyl ether (MTBE)	ND	0.093		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Benzene	ND	0.023		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Toluene	ND	0.047		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Ethylbenzene	ND	0.047		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Xylenes, Total	ND	0.093		mg/Kg	1	11/23/2016 1:20:09 PM	28828
Surr: 4-Bromofluorobenzene	106	80-120		%Rec	1	11/23/2016 1:20:09 PM	28828

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates
Client Sample ID: L3-1
Project: Young Deep Unit 3 Fed #1
Collection Date: 11/15/2016 7:00:00 AM
Lab ID: 1611A97-002 **Matrix:** SOIL **Received Date:** 11/19/2016 8:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **LGT**	
Chloride	9500	750		mg/Kg	500	11/30/2016 9:50:23 PM	28901
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	420	9.2		mg/Kg	1	11/28/2016 7:42:37 PM	28807
Motor Oil Range Organics (MRO)	340	46		mg/Kg	1	11/28/2016 7:42:37 PM	28807
Surr: DNOP	101	70-130		%Rec	1	11/28/2016 7:42:37 PM	28807
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/22/2016 3:17:30 PM	28828
Surr: BFB	107	68.3-144		%Rec	1	11/22/2016 3:17:30 PM	28828

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates
Client Sample ID: L1-1
Project: Young Deep Unit 3 Fed #1
Collection Date: 11/15/2016 7:00:00 AM
Lab ID: 1611A97-003 **Matrix:** SOIL **Received Date:** 11/19/2016 8:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **LGT**	
Chloride	5600	300		mg/Kg	200	12/2/2016 6:29:52 PM	28901
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **TOM**	
Diesel Range Organics (DRO)	2800	96		mg/Kg	10	11/28/2016 8:36:05 PM	28807
Motor Oil Range Organics (MRO)	3200	480		mg/Kg	10	11/28/2016 8:36:05 PM	28807
Surr: DNOP	0	70-130	S	%Rec	10	11/28/2016 8:36:05 PM	28807
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	11/22/2016 5:38:20 PM	28828
Surr: BFB	92.0	68.3-144		%Rec	1	11/22/2016 5:38:20 PM	28828

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1611A97**

06-Dec-16

Client: Souder, Miller & Associates

Project: Young Deep Unit 3 Fed #1

Sample ID	**MB-28901**	SampType:	**MBLK**	TestCode:	**EPA Method 300.0: Anions**					
Client ID:	**PBS**	Batch ID:	**28901**	RunNo:	**39040**					
Prep Date:	**11/29/2016**	Analysis Date:	**11/29/2016**	SeqNo:	**1221142**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	**LCS-28901**	SampType:	**LCS**	TestCode:	**EPA Method 300.0: Anions**					
Client ID:	**LCSS**	Batch ID:	**28901**	RunNo:	**39040**					
Prep Date:	**11/29/2016**	Analysis Date:	**11/29/2016**	SeqNo:	**1221143**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.4	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1611A97**

06-Dec-16

Client: Souder, Miller & Associates

Project: Young Deep Unit 3 Fed #1

Sample ID	**LCS-28807**	SampType:	**LCS**		TestCode:	**EPA Method 8015M/D: Diesel Range Organics**				
Client ID:	**LCSS**	Batch ID:	**28807**		RunNo:	**38942**				
Prep Date:	**11/22/2016**	Analysis Date:	**11/23/2016**		SeqNo:	**1217667**	Units:	**mg/Kg**		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	10	50.00	0	87.8	62.6	124			
Surr: DNOP	4.4		5.000		88.8	70	130			

Sample ID	**MB-28807**	SampType:	**MBLK**		TestCode:	**EPA Method 8015M/D: Diesel Range Organics**				
Client ID:	**PBS**	Batch ID:	**28807**		RunNo:	**38942**				
Prep Date:	**11/22/2016**	Analysis Date:	**11/23/2016**		SeqNo:	**1217668**	Units:	**mg/Kg**		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		96.4	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1611A97**

06-Dec-16

Client: Souder, Miller & Associates

Project: Young Deep Unit 3 Fed #1

Sample ID	**MB-28828**	SampType:	**MBLK**	TestCode:	**EPA Method 8015D: Gasoline Range**					
Client ID:	**PBS**	Batch ID:	**28828**	RunNo:	**38913**					
Prep Date:	**11/21/2016**	Analysis Date:	**11/22/2016**	SeqNo:	**1216601**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		85.9	68.3	144			

Sample ID	**LCS-28828**	SampType:	**LCS**	TestCode:	**EPA Method 8015D: Gasoline Range**					
Client ID:	**LCSS**	Batch ID:	**28828**	RunNo:	**38913**					
Prep Date:	**11/21/2016**	Analysis Date:	**11/22/2016**	SeqNo:	**1216602**	Units:	**mg/Kg**			

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	74.6	123			
Surr: BFB	910		1000		91.4	68.3	144			

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1611A97**

06-Dec-16

Client: Souder, Miller & Associates

Project: Young Deep Unit 3 Fed #1

Sample ID **MB-28828**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **28828**	RunNo: **38913**
Prep Date: **11/21/2016**	Analysis Date: **11/22/2016**	SeqNo: **1216628** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID **LCS-28828**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **28828**	RunNo: **38913**
Prep Date: **11/21/2016**	Analysis Date: **11/22/2016**	SeqNo: **1216629** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	1.1	0.10	1.000	0	112	65.7	116			
Benzene	1.1	0.025	1.000	0	113	75.2	115			
Toluene	1.0	0.050	1.000	0	103	80.7	112			
Ethylbenzene	0.99	0.050	1.000	0	98.9	78.9	117			
Xylenes, Total	2.9	0.10	3.000	0	97.0	79.2	115			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

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HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: SMA-CARLSBAD | Work Order Number: 1611A97 | RcptNo: 1

Received by/date: CM 11/19/16

Logged By: Anne Thorne 11/19/2016 8:15:00 AM Anne Thorne

Completed By: Anne Thorne 11/21/2016 Anne Thorne

Reviewed By: aJ 11/21/16

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☑ NA ☐

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

Chain-of-Custody Record

Client: SMA - Carlsbad

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation:
☐ NELAP ☐ Other_____
☐ EDD (Type) _____

Turn-Around Time:
☑ Standard ☐ Rush_____

Project Name: Young Deep Unit 3 Fed #1

Project #: 5B24624 - B623

Project Manager:

Sampler: LCM

On Ice: ☑ Yes ☐ No

Sample Temperature: 1.8

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1611497	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions ($F, Cl, NO_3, NO_2, PO_4, SO_4$)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
11/5/16	2:00	Soil	L4-3S			001	X		X					X								
			L3-1			002			X					X								
			L1-1			003			X					X								

Analysis Request

Date:	Time:	Relinquished by:	Received by:	Date	Time	Remarks:
				11/9/16	0815	
Date:	Time:	Relinquished by:	Received by:	Date	Time	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

APPENDIX B
FORM C141 INITAL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

x☐ Initial Report ☐ Final Report

Name of Company Matador Production Company	Contact Catherine Green
Address 500 N Main St Suite One Roswell NM 88201	Telephone No. 575-623-6601
Facility Name Young Deep Unit 3 Fed #1	Facility Type Injection

Surface Owner Federal	Mineral Owner Federal	API No.30-025-27369

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	03	18S	32E	660	S	1980	E	Lea

Latitude_32.7710037_____ **Longitude**__-103.7520981_____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release ~175 bbls	Volume Recovered ~170bbls
Source of Release Pump failure	Date and Hour of Occurrence Nov. 9, 2016, 8am	Date and Hour of Discovery Nov. 9, 2016 9am
Was Immediate Notice Given? x☐ Yes ☐ No ☐ Not Required	If YES, To Whom? Heith Gaspard	
By Whom? Ismael Lopez	Date and HourNov. 9, 2016 9am	
Was a Watercourse Reached? ☐ Yes x☐ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Injection pump stopped injecting, causing tanks to overflow into berm. Wells sending water to injection were shut down. Injection system was stopped.

Describe Area Affected and Cleanup Action Taken.*
Water filled a section of the containment. Water was vacuumed up and sent to disposal. Soil samples will be collected, any contaminated soil will be disposed of and backfilled.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Catherine Green*	OIL CONSERVATION DIVISION	
Printed Name: Catherine Green	Approved by Environmental Specialist:	
Title :Regulatory Analyst	Approval Date:	Expiration Date:
E-mail Address:cgreen@matadorresources.com	Conditions of Approval:	Attached ☐
Date: Nov. 9, 2016 Phone:575-627-2453		

* Attach Additional Sheets If Necessary