

Electronic Correspondence

December 12, 2017

Ms. Olivia Wu Environmental Specialist State of New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240 Olivia.wu@state.nm.us

Re: Assessment, Delineation & Corrective Report Stakeholder Midstream – Pipeline Release Average Depth to Groundwater: 72 Feet (State Eng Office) Lea County, NM Latitude: 33.111800, Longitude: -103.080704 RP#: 1RP-4931

Dear Ms. Wu:

Etech Environmental & Safety Solutions, Inc. (Etech) was been contracted by Stakeholder Midstream (Stakeholder) to provide environmental services including mitigation on the Stakeholder pipeline release RP#: 1RP-4931. As a part of the move towards completion of mitigation, Etech has performed an assessment of the site and due to mitigating circumstances moved immediately to corrective action. The details of the project are presented below.

Assessment

Background

The release occurred at the site on January 5, 2018. The source of the release was due to a penetration by a utility pole installation contactor to the top of a buried 6 inch poly pipeline. The pipeline was used for the transportation of crude oil to the Stakeholder Midstream Terminal in Yoakum County, Texas. Stakeholder immediately notified personnel and the line was shut in. A vacuum truck was immediately dispatched to the site to remove any available fee liquids on the surface soils as well as used to remove crude oil in the pipeline. According to the C-141 submitted by others, the total release was estimated at 15 barrels with 12 recovered resulting in a net loss of 3 barrels.

Inspection & Corrective Action

Upon arrival, the site resided very close to a drilling rig and pad that was in the process of completion. The impacted area measured approximately 60 feet long and ranged from 11 to 18 feet wide. An excavation of the pipeline was in progress to make repairs to the line. The excavation for repairs of the pipeline was approximately 10' long. Though the top of the line was 5 feet below ground surface (bgs), the excavation was a total depth of 8 feet bgs. This was required to install the equipment used for repairing the line which had placed under the line. As repair operations progressed, it became obvious that equipment was going to have to move through the impacted area to access the trench.

Consequently it was decided to excavate the impacted area. As excavation started, it was noted the visible impacted soils extended vertically 4-6 inches. The excavation contractor was instructed to excavate the impacted soil area to 1 foot bgs and stage the material away from traffic onto plastic.

The surface soils are described as a brown sandy loam. In the area where the excavation was made for repairs, rock was encountered at 5 feet bgs extending to the bottom of the excavation at 8 feet bgs.

The shallow portion of the excavation was divided into three sections plus an area for the release point. Samples were collected from the center and the north and south sidewalls of each section of the shallow portion of the excavation. Since there was additional activities being conducted in the deeper portion of the excavation (referred to as the release point), a cursory grab sample was collected at 8 feet from the bottom of this section. An annotated aerial image has been prepared showing the release areas and the sampling points and is provided in Attachment A.

The samples were sent to Permian Basin Environmental Laboratories (PBEL) in Midland, Texas. Samples were analyzed for Total Petroleum Hydrocarbons, (TPH) by method 8015 modified, Chlorides by Standard Methods, and Benzene, Toluene, Ethylbenzene and M & P Xylenes (BTEX) by Gas Chromatography. The results of analyses are as follows:

Summary of Delineation Sampling Analytical Results From 01/05/18 Sampling Event Total Petroleum Hydrocarbons - [TPH (mg/kg)] & Chlorides (mg/kg)										
Sample #	Depth (ft)	Date IPH C6-C12 IPH >C12-C28 IPH >C28-C35 Iotal IPH Chic								
**Release Point	8	1/5/18	841	3380	622	4850	159			
East End Center	1	1/5/18	1100	3770	718	5590	36.8			
Center	1	1/5/18	ND	121	ND	121	ND			
West End Center	1	1/5/18	ND	68.8	ND	68.8	ND			
W Wall N Side	1	1/5/18	107	1030	189	1330	5.70			
W Wall S Side	1	1/5/18	28.2	99.8	ND	128	ND			
E Wall, S Side	1	1/5/18	339	1600	277	2210	14.2			
E Wall N Side	1	1/5/18	ND	71.2	ND	71.2	51.7			

Summary of Delineation Sampling Analytical Results From 01/05/18 Sampling Event BTEX (mg/kg)									
Sample #	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Xylene (p/m)	Xylene (o)		
**Release Point	8	1/5/18	0.342	3.11	8.27	2.91	1.68		
East End Center	1	1/5/18	1.86	14.5	36.2	13.5	7.37		
Center	1	1/5/18	ND	0.0836	0.101	0.0462	ND		
West End Center	1	1/5/18	ND	0.0687	0.160	0.0617	0.0261		
W Wall N Side	1	1/5/18	0.0499	0.240	0.700	0.243	0.107		
W Wall S Side	1	1/5/18	0.0609	0.132	0.448	0.168	0.0937		
E Wall, S Side	1	1/5/18	0.165	2.05	7.80	2.87	1.71		
E Wall N Side	1	1/5/18	ND	0.109	0.395	0.125	0.100		

* ND = Non-Detect

Bold Red = TPH Above Regulatory Threshold Levels of 500 mg/kg

** Sample was believed to be contaminated due to sloughing and had not been fully cleaned.

The analytical results indicated the majority of the impacted soil in the shallow area had been excavated, but additional excavation was needed for the center, the north wall of the west section and the south wall of the east section. Also, the release point excavation needed to be sampled as well after it had been cleaned out. Upon arrival at the site on January 15th, it was noted that the majority of the release point excavation and the entire excavation in the shallow excavation had been filled with water. However, no sheen or other visible indications of hydrocarbons were observed. The source of the water was from completion operations being conducted on a nearby drilling pad located 300 feet to the north. The person in charge of the equipment was contacted and made arrangements to remove the water. Also a sample of the water was collected and sent to PBEL. The results of the analysis found chlorides in the water to be 96.3 mg/L.

On January 25th it was determined the site had dried out sufficiently to excavate the sidewall areas and to sample the release point excavation. At the same time, 60 cubic yards of soil were transported to Sundance for disposal. This was done to reduce the potential of the soil being washed onto the site if rainfall occurred. Also, the amount to be transported was exactly three truckloads. Upon arrival on January 26th, the release point excavation was observed to had been backfilled with sediment due to the off-site release of water and had to be cleaned out. Upon completion of this and excavation of the center, SE & NE side walls, samples were collected and sent to PBEL to be analyzed for PH, BTEX and Chlorides. The results are as follows:

Summary of Analytical Results From 01/26/18 Sampling Event Total Petroleum Hydrocarbons - [TPH (mg/kg)] & Chlorides (mg/kg)										
Sample #	Depth (ft)	Date	TPH C6-C12	TPH >C28-C35	Total TPH	Chlorides				
Release Point NW	1	1/26/18	ND	ND	ND	ND	13.8			
Release Point NW	3	1/26/18	ND	ND	ND	ND	1.95			
Release Point NW	5	1/26/18	ND	ND	ND	ND	332			
Release Point NW	7	1/26/18	ND	ND	ND	ND	456			
Release Point SW	1	1/26/18	ND	ND	ND	ND	56.7			
Release Point SW	3	1/26/18	ND	ND	ND	ND	ND			
Release Point SW	5	1/26/18	ND	ND	ND	ND	14.8			
Release Point SW	7	1/26/18	ND	ND	ND	ND	119			
Release Point Bot	8	1/26/18	ND	ND	ND	ND	11.6			
East End Center	1.5	1/26/18	ND	ND	ND	ND	ND			
W Wall N Side	1.5	1/26/18	501	1220	206	1920	19.4			
E Wall, S Side	1	1/26/18	ND	ND	ND	ND	ND			

* ND = Non-Detect

Release Point NW = North Wall, Release Point SW = South Wall Bold Red = TPH Above Regulatory Threshold Levels of 500 mg/kg

Summary of Analytical Results for BTEX (mg/kg) From 01/26/18 Sampling Event									
Sample #	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Xylene (p/m)	Xylene (o)		
Release Point NW	1	1/26/18	ND	ND	ND	ND	ND		
Release Point NW	3	1/26/18	ND	ND	ND	ND	ND		
Release Point NW	5	1/26/18	ND	ND	ND	ND	ND		
Release Point NW	7	1/26/18	ND	ND	ND	ND	ND		
Release Point SW	1	1/26/18	ND	ND	ND	ND	ND		

Summary of Analytical Results for BTEX (mg/kg)										
From 01/26/18 Sampling Event										
Sample #	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Xylene (p/m)	Xylene (o)			
Release Point SW	3	1/26/18	ND	ND	ND	ND	ND			
Release Point SW	5	1/26/18	ND	ND	ND	ND	ND			
Release Point SW	7	1/26/18	ND	ND	ND	ND	ND			
Release Point Bot	8	1/26/18	ND	ND	ND	ND	ND			
East End Center	1.5	1/26/18	ND	ND	ND	ND	ND			
W Wall N Side	1.5	1/26/18	0.583	0.315	1.74	0.740	0.493			
E Wall, S Side	1	1/26/18	ND	ND	ND	ND	ND			

* ND = Non-Detect

Release Point NW = North Wall, Release Point SW = South Wall

The results of the analyses indicated the west section north side wall was still elevated. On February 6th this area was excavated an additional two feet north and resampled and sent PBEL to be analyzed for TPH, BTEX, and Chlorides. The results are as follows:

Summary of Analytical Results From 2/6/18 Sampling Event Total Petroleum Hydrocarbons - [TPH (mg/kg)] & Chlorides (mg/kg)										
Sample #	Depth (ft)	Date	TPH C6-C12	TPH >C1	2-C28	TPH >C2	8-C35	Total TP	н	Chlorides
W Wall N Side	1.5	2/6/18	ND	ND)	ND		ND		ND
	Si	ummary of Fro	Analytical m 28/6/18			(mg/kg)				
Sample #	Depth (ft)	Date	Benzene	Toluene	Ethylt	oenzene	ene Xylene (p/m) Xyler		ylene (o)	
W Wall N Side	1.5	1/26/18	ND	ND	1	ND	١	١D		ND

Conclusion

Based upon all of the data, even though the normal process of assessment and delineation was not practicable for this site, the activities performed did indicate that the release was successfully mitigated and is now awaiting backfill pending approval from NMOCD.

Supportive documentation for the assessment is provided as follows:

Annotated Aerial Image	Attachment A
Groundwater Data	Attachment B
Laboratory Analytical Data	Attachment C
Copies of Disposal Tickets	Attachment D
Photograph Log	
5. 5	

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, me at (432) 631-3757 (cell) or via email at <u>fred@etechenv.com</u>.

Ful Holnex Respectfully:

Fred Holmes Senior Project Manager

Attachment A Annotated Aerial Image

CTECH &	Assessment & Corrective Action	Lease Name:		RP No.:	1RP-4931
Environmental & Safety Solutions, Inc.	Report ©	Date Occurred:	January 5, 2018	Project No.:	9021

Release Point

NE Sidewall

NW Sidewall

Center Section °

West Section o

SE Sidewall

Cast Section

SW Sidewall

Assessment, Delineation & Corrective Report Stakeholder Midstream – Pipeline Release Continued

Attachment B Groundwater Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD replaced, O=orpha C=the fil closed)	ned,	n						V 2=NE est to lar	3=SW 4=S rgest) (N	E) JAD83 UTM in 1	neters)	()r	(feet)	
		POD			0							1999 B	27		
POD Number	C	Sub-				Q		-	1.0	1.5					ater
L 00803 POD3	Code	Dasin	County LE	3	2	4	Sec 10	Tws 14S	Rng 38E	X 679188	Y 3665806*	DistanceDe 283	pthWellDe 195	pthWater Col	lum
1. 00803 POD3	R	L	LE	3	2	4	10	14S	38E	679188	3665806*	283	195		
L 00749 POD2		L	LE	1	4	2	10	14S	38E	679180	3666408*	362	180		
L 00749 POD2	R	Ĺ	LE	1	4	2	10	14S	38E	679180	3666408*	362	180		
L 03218	R	L	LE	3	3	3	n	14S	38E	679597	3665411*	838	100	84	16
L 03218 POD2		L	LE	3	3	3	11	14S	38E	679636	3665438	843	230	100	130
L_00719 POD3		L	LE			1	10	14S	38E	678276	3666488*	899	211	70	141
L 00719 POD3	R	L	ĹĒ			1	10	14S	38E	678276	3666488*	899	211	70	141
L 00765		L	LE	1	1	1	14	14S	38E	679605	3665209*	1008	152	58	94
01364		L	LE	1	1	3	10	14S	38E	677982	3665984*	1090	85	50	35
1 11322		L	LE	i	1	3	10	14S	38E	677982	3665984	1090	240		
. 00521		L	LE	2	2	2	09	145	38E	677764	3666781*	1489	145		
1. 00521	R	L	LE	2	2	2	09	14S	38E	677764	3666781*	1489	145		
L 00521 S		L	LE	3	2	2	09	14S	38E	677564	3666581*	1591	165		
00521.5	R	L.	LE	3	2	2	09	148	38E	677564	3666581*	1591	165		
											Avera	ge Depth to Wa	ter:	72 feet	
												Minimum De	pth:	50 feet	
												Maximum Dep	oth:	100 feet	
Record Count: 15															
Basin/County Search:	a.														
County: Lea															
UTMNAD83 Radius S	Search (in p	neters):													
Easting (X): 6790	69.35		Northi	0g	(Y)	3	36660	63			Carlins: 1650				
UTM location was derived fr	om PLSS - s	ee Help													

1/5/18 1:46 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

Assessment, Delineation & Corrective Report Stakeholder Midstream – Pipeline Release Continued

Attachment C Laboratory Analytical Data

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Fred Holmes E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa, TX 79765

> Project: Stakeholder Midstream Project Number: 9021 Location: CR 138, NM

Lab Order Number: 8A09008



NELAP/TCEQ # T104704516-16-7

Report Date: 01/11/18

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
East Middle 1'	8A09008-01	Soil	01/05/18 15:30	01-09-2018 10:00
Center Middle 1'	8A09008-02	Soil	01/05/18 15:35	01-09-2018 10:00
West Middle 1'	8A09008-03	Soil	01/05/18 15:39	01-09-2018 10:00
Wall, West End North Side 1'	8A09008-04	Soil	01/05/18 15:43	01-09-2018 10:00
Wall, West End South Side 1'	8A09008-05	Soil	01/05/18 15:47	01-09-2018 10:00
Wall, East End South Side 1'	8A09008-06	Soil	01/05/18 15:53	01-09-2018 10:00
Wall, East End North Side 1'	8A09008-07	Soil	01/05/18 15:56	01-09-2018 10:00
Release Point 8'	8A09008-08	Soil	01/05/18 17:30	01-09-2018 10:00

PBELAB staff was advised by the client on 01/10/18 to add Chlorides to all samples and move the analysis to a rush turn around time.

East Middle 1' 8A09008-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	1ian Basin E	nvironme	ıtal Lab, 1	L .P.				
Organics by GC									
Benzene	1.86	0.0581	mg/kg dry	50	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	14.5	0.116	mg/kg dry	50	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	36.2	0.116	mg/kg dry	100	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	13.5	0.116	mg/kg dry	50	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	7.37	0.0581	mg/kg dry	50	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		103 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		91.8 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	36.8	1.16	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	14.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80)15M							
C6-C12	1100	291	mg/kg dry	10	P8A0913	01/09/18	01/09/18	TPH 8015M	
>C12-C28	3770	291	mg/kg dry	10	P8A0913	01/09/18	01/09/18	TPH 8015M	
>C28-C35	718	291	mg/kg dry	10	P8A0913	01/09/18	01/09/18	TPH 8015M	
Surrogate: 1-Chlorooctane		129 %	70-1	30	P8A0913	01/09/18	01/09/18	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-1	30	P8A0913	01/09/18	01/09/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5590	291	mg/kg dry	10	[CALC]	01/09/18	01/09/18	calc	

E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa TX, 79765

Center Middle 1'

8A09008-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	1ian Basin E	nvironmer	ital Lab, 1	L .P.				
Organics by GC									
Benzene	ND	0.0222	mg/kg dry	20	P8A1005	01/10/18	01/11/18	EPA 8021B	
Toluene	0.0836	0.0444	mg/kg dry	20	P8A1005	01/10/18	01/11/18	EPA 8021B	
Ethylbenzene	0.101	0.0222	mg/kg dry	20	P8A1005	01/10/18	01/11/18	EPA 8021B	
Xylene (p/m)	0.0462	0.0444	mg/kg dry	20	P8A1005	01/10/18	01/11/18	EPA 8021B	
Xylene (o)	ND	0.0222	mg/kg dry	20	P8A1005	01/10/18	01/11/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		81.3 %	75-1	25	P8A1005	01/10/18	01/11/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		95.9 %	75-1	25	P8A1005	01/10/18	01/11/18	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Method	ls							
Chloride	ND	1.11	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	C35 by EPA Method 80)15M							
C6-C12	ND	27.8	mg/kg dry	1	P8A0913	01/09/18	01/09/18	TPH 8015M	
>C12-C28	121	27.8	mg/kg dry	1	P8A0913	01/09/18	01/09/18	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P8A0913	01/09/18	01/09/18	TPH 8015M	
Surrogate: 1-Chlorooctane		97.9 %	70-1	30	P8A0913	01/09/18	01/09/18	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-1	30	P8A0913	01/09/18	01/09/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	121	27.8	mg/kg dry	1	[CALC]	01/09/18	01/09/18	calc	

West Middle 1'

8A09008-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		ian Basin E				Teparea	- mary 200	Inteniou	
Organics by GC	i ci ii	nan Dasin E	in vir onnici	itai Lab, i					
Benzene	ND	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	0.0687	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	0.160	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	0.0617	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	0.0261	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		105 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Method	s							
Chloride	ND	1.09	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C</u>	C35 by EPA Method 80	15M							
C6-C12	ND	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C12-C28	68.8	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: 1-Chlorooctane		103 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	68.8	27.2	mg/kg dry	1	[CALC]	01/09/18	01/10/18	calc	

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Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Wall, West End North Side 1'

8A09008-04 (Soil)

Ampluto	D14	Reporting	I Init-	Dilution	Batch	Dron	A no1 J	Method	NT_4.
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	wiethod	Notes
	Perm	ian Basin E	nvironmer	ıtal Lab, I	L .P.				
Organics by GC									
Benzene	0.0499	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	0.240	0.0449	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	0.700	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	0.243	0.0449	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	0.107	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		86.4 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
General Chemistry Parameters by E	DA / Standard Mathad	6							
<u>General Chemistry Parameters by El</u> Chloride	FA / Standard Method 5.70	1.12	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	<u>235 by EPA</u> Method 80	15M							
C6-C12	107	28.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C12-C28	1030	28.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C28-C35	189	28.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: 1-Chlorooctane		122 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: o-Terphenyl		126 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	1330	28.1	mg/kg dry	1	[CALC]	01/09/18	01/10/18	calc	

Permian Basin Environmental Lab, L.P.

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Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Wall, West End South Side 1'

8A09008-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironmer	ital Lab, 1	L .P.				
Organics by GC									
Benzene	0.0609	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	0.132	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	0.448	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	0.168	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	0.0937	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.6 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
<u>General Chemistry Parameters by EF</u>	PA / Standard Method	ls							
Chloride	ND	1.09	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 8(015M							
C6-C12	28.2	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C12-C28	99.8	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: 1-Chlorooctane		118 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	128	27.2	mg/kg dry	1	[CALC]	01/09/18	01/10/18	calc	

E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa TX, 79765

Wall, East End South Side 1'

8A09008-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		ian Basin E				pureu			
Organics by GC		nan Dasin L		itai Lab, i					
Benzene	0.165	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	2.05	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	7.80	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	2.87	0.0435	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	1.71	0.0217	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		116 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.5 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	S							
Chloride	14.2	1.09	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	339	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C12-C28	1600	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C28-C35	277	27.2	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: 1-Chlorooctane		127 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: o-Terphenyl		123 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2210	27.2	mg/kg dry	1	[CALC]	01/09/18	01/10/18	calc	

Permian Basin Environmental Lab, L.P.

E Tech Environmental & Safety Solutions, Inc.
13000 West County Road 100
Odessa TX, 79765

Wall, East End North Side 1'

8A09008-07 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Invironmer	ital Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0233	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Toluene	0.109	0.0465	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Ethylbenzene	0.395	0.0233	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (p/m)	0.125	0.0465	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Xylene (o)	0.100	0.0233	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		80.2 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		85.6 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	S							
Chloride	51.7	1.16	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0	
% Moisture	14.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	ND	29.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C12-C28	71.2	29.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: 1-Chlorooctane		103 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	71.2	29.1	mg/kg dry	1	[CALC]	01/09/18	01/10/18	calc	

E Tech Environmental & Safety Solutions, Inc.		5	ect: Stakeho	lder Midst	ream			Fax: (432) 563-2213		
13000 West County Road 100 Odessa TX, 79765		Project Num Project Mana		lmas						
Odessa IA, 79765		Project Mana	gel. Fled Ho	onnes						
		Rele	ase Point a	8'						
		8A09	008-08 (Soi	l)						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Per	mian Basin F	nvironmen	ıtal Lab, l	L.P.					
Organics by GC										
Benzene	0.342	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B		
Toluene	3.11	0.0449	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B		
Ethylbenzene	8.27	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B		
Xylene (p/m)	2.91	0.0449	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B		
Xylene (0)	1.68	0.0225	mg/kg dry	20	P8A1005	01/10/18	01/10/18	EPA 8021B		
Surrogate: 1,4-Difluorobenzene		67.6 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B	S-GC	
Surrogate: 4-Bromofluorobenzene		82.3 %	75-1	25	P8A1005	01/10/18	01/10/18	EPA 8021B		
General Chemistry Parameters by EPA / Star	idard Metho	ods								
Chloride	159	1.12	mg/kg dry	1	P8A1007	01/10/18	01/11/18	EPA 300.0		
% Moisture	11.0	0.1	%	1	P8A1001	01/10/18	01/10/18	ASTM D2216		
<u>Total Petroleum Hydrocarbons C6-C35 by El</u>	PA Method 8	8015M								
C6-C12	841	140	mg/kg dry	5	P8A0913	01/09/18	01/10/18	TPH 8015M		
>C12-C28	3380	140	mg/kg dry	5	P8A0913	01/09/18	01/10/18	TPH 8015M		
>C28-C35	622	140	mg/kg dry	5	P8A0913	01/09/18	01/10/18	TPH 8015M		
Surrogate: 1-Chlorooctane		122 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M		
Surrogate: o-Terphenyl		122 %	70-1	30	P8A0913	01/09/18	01/10/18	TPH 8015M		
Total Petroleum Hydrocarbon	4850	140	mg/kg dry	5	[CALC]	01/09/18	01/10/18	calc		
C6-C35										

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A1005 - General Preparation (C	GC)									
Blank (P8A1005-BLK1)				Prepared &	Analyzed:	01/10/18				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0673		"	0.0600		112	75-125			
Surrogate: 1,4-Difluorobenzene	0.0577		"	0.0600		96.2	75-125			
LCS (P8A1005-BS1)				Prepared &	Analyzed:	01/10/18				
Benzene	0.0888	0.00100	mg/kg wet	0.100		88.8	70-130			
Toluene	0.0975	0.00200	"	0.100		97.5	70-130			
Ethylbenzene	0.113	0.00100	"	0.100		113	70-130			
Xylene (p/m)	0.208	0.00200	"				70-130			
Xylene (o)	0.104	0.00100					70-130			
Surrogate: 1,4-Difluorobenzene	0.0557		"	0.0600		92.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0597		"	0.0600		99.6	75-125			
LCS Dup (P8A1005-BSD1)				Prepared &	Analyzed:	01/10/18				
Benzene	0.0925	0.00100	mg/kg wet	0.100		92.5	70-130	4.11	20	
Toluene	0.101	0.00200	"	0.100		101	70-130	3.59	20	
Ethylbenzene	0.116	0.00100	"	0.100		116	70-130	2.64	20	
Xylene (p/m)	0.217	0.00200	"				70-130		20	
Xylene (o)	0.106	0.00100	"				70-130		20	
Surrogate: 4-Bromofluorobenzene	0.0657		"	0.0600		110	75-125			
Surrogate: 1,4-Difluorobenzene	0.0528		"	0.0600		88.0	75-125			
Calibration Blank (P8A1005-CCB1)				Prepared &	Analyzed:	01/10/18				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0708		"	0.0600		118	75-125			
Surrogate: 1,4-Difluorobenzene	0.0567		"	0.0600		94.4	75-125			

Permian Basin Environmental Lab, L.P.

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

Analyta	Deput	Reporting	Unita	Spike	Source	% DEC	%REC	DDD	RPD Limit	Natas
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A1005 - General Preparation (GC)										
Calibration Check (P8A1005-CCV1)				Prepared &	Analyzed:	01/10/18				
Benzene	0.109	0.00100	mg/kg wet	0.100		109	80-120			
Toluene	0.118	0.00200	"	0.100		118	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Xylene (p/m)	0.214	0.00200		0.200		107	80-120			
Xylene (o)	0.109	0.00100		0.100		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.0566		"	0.0600		94.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.0703		"	0.0600		117	75-125			
Calibration Check (P8A1005-CCV2)				Prepared &	Analyzed:	01/10/18				
Benzene	0.109	0.00100	mg/kg wet	0.100		109	80-120			
Toluene	0.114	0.00200	"	0.100		114	80-120			
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120			
Xylene (p/m)	0.209	0.00200	"	0.200		105	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 1,4-Difluorobenzene	0.0634		"	0.0600		106	75-125			
Surrogate: 4-Bromofluorobenzene	0.0700		"	0.0600		117	75-125			
Matrix Spike (P8A1005-MS1)	Sou	irce: 8A09008	8-02	Prepared: 0	1/10/18 A	nalyzed: 01	/11/18			
Benzene	0.115	0.0222	mg/kg dry	0.111	ND	104	80-120			
Toluene	0.120	0.0444	"	0.111	0.0836	33.0	80-120			QM-0
Ethylbenzene	0.136	0.0222	"	0.111	0.101	31.8	80-120			QM-0
Xylene (p/m)	0.237	0.0444			0.0462		80-120			
Xylene (o)	0.101	0.0222			ND		80-120			
Surrogate: 1,4-Difluorobenzene	0.0606		"	0.0667		90.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0732		"	0.0667		110	75-125			
Matrix Spike Dup (P8A1005-MSD1)	Sou	irce: 8A09008	8-02	Prepared: 0	01/10/18 A	nalyzed: 01	/11/18			
Benzene	0.0973	0.0222	mg/kg dry	0.111	ND	87.6	80-120	16.9	20	
Toluene	0.129	0.0444	"	0.111	0.0836	40.8	80-120	21.1	20	QM-0
Ethylbenzene	0.131	0.0222		0.111	0.101	27.0	80-120	16.3	20	QM-0
Xylene (p/m)	0.259	0.0444			0.0462		80-120		20	
Xylene (o)	0.104	0.0222			ND		80-120		20	
Surrogate: 4-Bromofluorobenzene	0.0748		"	0.0667		112	75-125			
Surrogate: 1,4-Difluorobenzene	0.0601		"	0.0667		90.2	75-125			

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A1001 - *** DEFAULT PREP ***										
Blank (P8A1001-BLK1)				Prepared &	Analyzed	: 01/10/18				
% Moisture	ND	0.1	%							
Duplicate (P8A1001-DUP1)	Sou	rce: 8A09009	-01	Prepared &	. Analyzed	: 01/10/18				
% Moisture	41.0	0.1	%		40.0			2.47	20	
Batch P8A1007 - *** DEFAULT PREP ***										
Blank (P8A1007-BLK1)				Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	ND	1.00	mg/kg wet							
LCS (P8A1007-BS1)				Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	389	1.00	mg/kg wet	400		97.3	80-120			
LCS Dup (P8A1007-BSD1)				Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	413	1.00	mg/kg wet	400		103	80-120	6.05	20	
Duplicate (P8A1007-DUP1)	Sou	rce: 8A09008	-01	Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	41.9	1.16	mg/kg dry		36.8			12.9	20	
Duplicate (P8A1007-DUP2)	Sou	rce: 8A05003	-07	Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	8060	27.5	mg/kg dry		8000			0.791	20	
Matrix Spike (P8A1007-MS1)	Sou	rce: 8A09008	-01	Prepared: (01/10/18 A	nalyzed: 01	/11/18			
Chloride	1280	1.16	mg/kg dry	1160	36.8	107	80-120			

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8A0913 - General Preparation (GC)									
Blank (P8A0913-BLK1)				Prepared &	Analyzed:	01/09/18				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	124		"	100		124	70-130			
Surrogate: o-Terphenyl	65.0		"	50.0		130	70-130			
LCS (P8A0913-BS1)				Prepared &	Analyzed:	01/09/18				
C6-C12	876	25.0	mg/kg wet	1000		87.6	75-125			
>C12-C28	983	25.0	"	1000		98.3	75-125			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	61.5		"	50.0		123	70-130			
LCS Dup (P8A0913-BSD1)				Prepared &	Analyzed:	01/09/18				
C6-C12	919	25.0	mg/kg wet	1000		91.9	75-125	4.77	20	
>C12-C28	999	25.0	"	1000		99.9	75-125	1.62	20	
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	62.6		"	50.0		125	70-130			
Calibration Blank (P8A0913-CCB1)				Prepared &	Analyzed:	01/09/18				
C6-C12	11.5		mg/kg wet							
>C12-C28	22.7		"							
Surrogate: 1-Chlorooctane	121		"	100		121	70-130			
Surrogate: o-Terphenyl	63.1		"	50.0		126	70-130			
Calibration Blank (P8A0913-CCB2)				Prepared: (01/09/18 A	nalyzed: 01	/10/18			
C6-C12	13.3		mg/kg wet	-						
>C12-C28	22.8		"							
Surrogate: 1-Chlorooctane	124		"	100		124	70-130			
Surrogate: o-Terphenyl	64.7		"	50.0		129	70-130			

Permian Basin Environmental Lab, L.P.

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A0913 - General Preparation (G	C)									
Calibration Check (P8A0913-CCV1)				Prepared &	Analyzed:	01/09/18				
C6-C12	915	25.0	mg/kg wet	1000		91.5	85-115			
>C12-C28	991	25.0	"	1000		99.1	85-115			
Surrogate: 1-Chlorooctane	128		"	100		128	70-130			
Surrogate: o-Terphenyl	57.1		"	50.0		114	70-130			
Calibration Check (P8A0913-CCV2)				Prepared: (01/09/18 A	nalyzed: 01	/10/18			
C6-C12	932	25.0	mg/kg wet	1000		93.2	85-115			
>C12-C28	978	25.0	"	1000		97.8	85-115			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	56.5		"	50.0		113	70-130			
Calibration Check (P8A0913-CCV3)				Prepared: (01/09/18 A	nalyzed: 01	/10/18			
C6-C12	994	25.0	mg/kg wet	1000		99.4	85-115			
>C12-C28	1070	25.0	"	1000		107	85-115			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	61.2		"	50.0		122	70-130			
Matrix Spike (P8A0913-MS1)	Sourc	e: 8A09007	7-02	Prepared: (01/09/18 A	nalyzed: 01	/10/18			
C6-C12	912	25.3	mg/kg dry	1010	11.6	89.1	75-125			
>C12-C28	1010	25.3	"	1010	9.74	98.9	75-125			
Surrogate: 1-Chlorooctane	127		"	101		126	70-130			
Surrogate: o-Terphenyl	63.8		"	50.5		126	70-130			
Matrix Spike Dup (P8A0913-MSD1)	Sourc	e: 8A09007	7-02	Prepared: (01/09/18 A	nalyzed: 01	/10/18			
C6-C12	920	25.3	mg/kg dry	1010	11.6	89.9	75-125	0.942	20	
>C12-C28	1030	25.3	"	1010	9.74	101	75-125	2.13	20	
Surrogate: 1-Chlorooctane	128		"	101		127	70-130			
Surrogate: o-Terphenyl	62.7		"	50.5		124	70-130			

Permian Basin Environmental Lab, L.P.

Notes and Definitions

S-GC	Surrogate recovery outside of control limits.	The data was accepted based on valid re	covery of the remaining surrogate.
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- QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
- BULK Samples received in Bulk soil containers
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

Bun Barron

Date: 1/11/2018

Report Approved By:

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Fred Holmes E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa, TX 79765

> Project: Stakeholder Midstream Project Number: 9021 Location: Pollos Hermanos

Lab Order Number: 8A17011



NELAP/TCEQ # T104704516-16-7

Report Date: 01/18/18

E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa TX, 79765 Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

ANALYTICAL REPORT FOR SAMPLES

Sample	e ID	Laboratory ID	Matrix	Date Sampled	Date Received
1		8A17011-01	Water	01/15/18 10:30	01-17-2018 13:30

1 8A17011-01 (Water)

		0/11/01	1 01 (
]	Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permian	Basin Ei	nvironme	ental Lab, I	P .				
General Chemistry Paramet	ers by EPA / Standard Methods								
Chloride	96.3	5.00	mg/L	10	P8A1708	01/17/18	01/18/18	EPA 300.0	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A1708 - *** DEFAULT PREP ***										
Blank (P8A1708-BLK1)				Prepared: 0	01/17/18 A	nalyzed: 01	/18/18			
Chloride	ND	0.500	mg/L							
LCS (P8A1708-BS1)				Prepared: 0	01/17/18 A	nalyzed: 01	/18/18			
Chloride	39.1	0.500	mg/L	40.0		97.8	85-115			
LCS Dup (P8A1708-BSD1)				Prepared: 0	01/17/18 A	nalyzed: 01	/18/18			
Chloride	39.1	0.500	mg/L	40.0		97.8	85-115	0.00	20	
Duplicate (P8A1708-DUP1)	Sour	ce: 8A17011-	01	Prepared: 0	01/17/18 A	nalyzed: 01	/18/18			
Chloride	98.7	5.00	mg/L		96.3			2.39	20	
Matrix Spike (P8A1708-MS1)	Sour	ce: 8A17011-	01	Prepared: 0	01/17/18 A	nalyzed: 01	/18/18			
Chloride	198	5.00	mg/L	100	96.3	101	80-120			

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

un Barron Date:

1/18/2018

Brent Barron, Laboratory Director/Technical Director

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Permian Basin Environmental Lab, L.P.

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Fred Holmes E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa, TX 79765

> Project: Stakeholder Midstream Project Number: 9021 Location: CR 138, NM

Lab Order Number: 8A31015



NELAP/TCEQ # T104704516-17-8

Report Date: 02/05/18

E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa TX, 79765 Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
East End Center 1.5'	8A31015-01	Soil	01/26/18 09:05	01-31-2018 11:42
West Wall North Side 1.5'	8A31015-02	Soil	01/26/18 09:20	01-31-2018 11:42
East Wall South Side 1.5'	8A31015-03	Soil	01/26/18 09:30	01-31-2018 11:42
Release Point (Bottom) 8'	8A31015-04	Soil	01/26/18 09:45	01-31-2018 11:42
Release Point N. Wall 1'	8A31015-05	Soil	01/26/18 10:00	01-31-2018 11:42
Release Point N. Wall 3'	8A31015-06	Soil	01/26/18 10:08	01-31-2018 11:42
Release Point N. Wall 5'	8A31015-07	Soil	01/26/18 10:15	01-31-2018 11:42
Release Point N. Wall 7'	8A31015-08	Soil	01/26/18 10:20	01-31-2018 11:42
Release Point S. Wall 1'	8A31015-09	Soil	01/26/18 10:33	01-31-2018 11:42
Release Point S. Wall 3'	8A31015-10	Soil	01/26/18 10:39	01-31-2018 11:42
Release Point S. Wall 5'	8A31015-11	Soil	01/26/18 10:45	01-31-2018 11:42
Release Point S. Wall 7'	8A31015-12	Soil	01/26/18 10:50	01-31-2018 11:42

East End Center 1.5' 8A31015-01 (Soil)

		8A31	015-01 (50	u)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	nian Basin E	Invironmer	ıtal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8A3115	01/31/18	02/01/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8A3115	01/31/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8A3115	01/31/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8A3115	01/31/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8A3115	01/31/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		162 %	75-1	25	P8A3115	01/31/18	02/01/18	EPA 8021B	S-G(
Surrogate: 1,4-Difluorobenzene		124 %	75-1	25	P8A3115	01/31/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Metho	ds							
Chloride	ND	1.15	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 k	oy EPA Method 8	015M							
C6-C12	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

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Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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West Wall North Side 1.5'

8A31015-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	11an Basin E	Invironmer	ital Lab, I	L .P.				
Organics by GC									
Benzene	0.0583	0.0217	mg/kg dry	20	P8A3115	01/31/18	02/01/18	EPA 8021B	
Toluene	0.315	0.217	mg/kg dry	20	P8A3115	01/31/18	02/01/18	EPA 8021B	
Ethylbenzene	1.74	0.109	mg/kg dry	20	P8A3115	01/31/18	02/01/18	EPA 8021B	
Xylene (p/m)	0.740	0.435	mg/kg dry	20	P8A3115	01/31/18	02/01/18	EPA 8021B	
Xylene (0)	0.493	0.217	mg/kg dry	20	P8A3115	01/31/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.3 %	75-1	25	P8A3115	01/31/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P8A3115	01/31/18	02/01/18	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Methoo	ls							
Chloride	19.4	1.09	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C</u>	C35 by EPA Method 80)15M							
C6-C12	501	136	mg/kg dry	5	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	1220	136	mg/kg dry	5	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	206	136	mg/kg dry	5	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		97.0 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		98.4 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	1920	136	mg/kg dry	5	[CALC]	02/01/18	02/01/18	calc	
Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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East Wall South Side 1.5'

8A31015-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	nvironmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.4 %	75-12	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		127 %	75-12	25	P8B0202	02/01/18	02/01/18	EPA 8021B	S-GC
General Chemistry Parameters by EPA / Sta	indard Metho	ds							
Chloride	ND	1.15	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by F	CPA Method 8	015M							
C6-C12	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		91.2 %	70-1.	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		96.4 %	70-1.	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point (Bottom) 8'

8A31015-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	11an Basin E	Environmei	ıtal Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		73.9 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	S-GC
Surrogate: 4-Bromofluorobenzene		99.7 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EP	PA / Standard Method	ls							
Chloride	11.6	1.15	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C.	35 by EPA Method 80)15M							
C6-C12	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	70.4	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		90.5 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		96.6 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	70.4	28.7	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

Permian Basin Environmental Lab, L.P.

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point N. Wall 1'

8A31015-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmen	ital Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0106	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00532	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0213	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0106	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		119 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.4 %	75-1	25	P8B0202	02/01/18	<i>02/01/18</i>	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	s							
Chloride	13.8	1.06	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	6.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	26.6	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		81.6 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		87.4 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point N. Wall 3'

8A31015-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00116	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0116	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00581	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0233	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0116	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		116 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.0 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Method	ls							
Chloride	1.95	1.16	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	14.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 I	by EPA Method 80)15M							
C6-C12	ND	29.1	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	ND	29.1	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		90.5 %	70-1.	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		96.8 %	70-1.	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point N. Wall 5'

8A31015-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmen	ıtal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00549	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0220	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.5 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	s							
Chloride	332	5.49	mg/kg dry	5	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	9.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: 1-Chlorooctane		81.9 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Surrogate: o-Terphenyl		87.7 %	70-1	30	P8B0105	02/01/18	02/01/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	02/01/18	02/01/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point N. Wall 7'

8A31015-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmer	ıtal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0112	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00562	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0225	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0112	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.1 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		123 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	ls							
Chloride	456	1.12	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	015M							
C6-C12	ND	28.1	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: 1-Chlorooctane		84.2 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: o-Terphenyl		91.4 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	02/01/18	02/02/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point S. Wall 1'

8A31015-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironmen	ital Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		100 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		116 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Metho	ls							
Chloride	56.7	1.15	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: 1-Chlorooctane		80.9 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: o-Terphenyl		87.3 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	02/01/18	02/02/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Release Point S. Wall 3'

8A31015-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmen	tal Lab, I					
Organics by GC									
Benzene	ND	0.00111	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0111	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00556	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0222	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0111	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.8 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		115 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA / St	tandard Metho	ds							
Chloride	ND	1.11	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	27.8	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: 1-Chlorooctane		82.9 %	70-1.	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: o-Terphenyl		90.0 %	70-1.	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry		[CALC]	02/01/18	02/02/18	calc	

Permian Basin Environmental Lab, L.P.

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Release Point S. Wall 5'

8A31015-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	nvironmen	ital Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00549	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0220	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0110	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.7 %	75-1	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	14.8	1.10	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	9.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80)15M							
C6-C12	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: 1-Chlorooctane		86.8 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: o-Terphenyl		94.9 %	70-1	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	02/01/18	02/02/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

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Release Point S. Wall 7'

8A31015-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin E	nvironmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Toluene	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Ethylbenzene	ND	0.00575	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (p/m)	ND	0.0230	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Xylene (o)	ND	0.0115	mg/kg dry	1	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		120 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.0 %	75-1.	25	P8B0202	02/01/18	02/01/18	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Method	s							
Chloride	119	1.15	mg/kg dry	1	P8B0110	02/01/18	02/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8B0501	02/05/18	02/05/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
C6-C12	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: 1-Chlorooctane		91.6 %	70-1.	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Surrogate: o-Terphenyl		99.9 %	70-1.	30	P8B0105	02/01/18	02/02/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	02/01/18	02/02/18	calc	

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

	D	Reporting	T T 10	Spike	Source	NAPEC	%REC	DDD	RPD	N
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8A3115 - General Preparation (GC)									
Blank (P8A3115-BLK1)				Prepared &	Analyzed:	01/31/18				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 1,4-Difluorobenzene	0.0547		"	0.0600		91.2	75-125			
Surrogate: 4-Bromofluorobenzene	0.0753		"	0.0600		125	75-125			
LCS (P8A3115-BS1)				Prepared &	Analyzed:	01/31/18				
Benzene	0.0911	0.00100	mg/kg wet	0.100		91.1	70-130			
Toluene	0.0980	0.0100	"	0.100		98.0	70-130			
Ethylbenzene	0.116	0.00500	"	0.100		116	70-130			
Xylene (p/m)	0.209	0.0200	"				70-130			
Xylene (o)	0.103	0.0100	"				70-130			
Surrogate: 4-Bromofluorobenzene	0.0580		"	0.0600		96.6	75-125			
Surrogate: 1,4-Difluorobenzene	0.0534		"	0.0600		89.0	75-125			
LCS Dup (P8A3115-BSD1)				Prepared &	Analyzed:	01/31/18				
Benzene	0.106	0.00100	mg/kg wet	0.100		106	70-130	15.2	20	
Toluene	0.114	0.0100	"	0.100		114	70-130	15.3	20	
Ethylbenzene	0.114	0.00500	"	0.100		114	70-130	1.86	20	
Xylene (p/m)	0.216	0.0200	"				70-130		20	
Xylene (o)	0.114	0.0100	"				70-130		20	
Surrogate: 1,4-Difluorobenzene	0.0615		"	0.0600		102	75-125			
Surrogate: 4-Bromofluorobenzene	0.0674		"	0.0600		112	75-125			
Duplicate (P8A3115-DUP1)	Sou	rce: 8A31002	2-10	Prepared: 0	1/31/18 Aı	nalyzed: 02	/01/18			
Benzene	ND	0.0206	mg/kg dry		ND				20	
Toluene	0.375	0.206	"		0.334			11.3	20	
Ethylbenzene	1.04	0.103	"		0.890			15.3	20	
Xylene (p/m)	3.37	0.412	"		2.95			13.3	20	
Xylene (o)	1.84	0.206	"		1.75			5.38	20	
Surrogate: 4-Bromofluorobenzene	0.0438		"	0.0619		70.9	75-125			
Surrogate: 1,4-Difluorobenzene	0.0453		"	0.0619		73.2	75-125			

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0202 - General Preparation	n (GC)									
Blank (P8B0202-BLK1)				Prepared &	Analyzed:	02/01/18				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 4-Bromofluorobenzene	0.0685		"	0.0600		114	75-125			
Surrogate: 1,4-Difluorobenzene	0.0507		"	0.0600		84.5	75-125			
LCS (P8B0202-BS1)				Prepared &	Analyzed:	02/01/18				
Benzene	0.111	0.00100	mg/kg wet	0.100		111	70-130			
Toluene	0.119	0.0100	"	0.100		119	70-130			
Ethylbenzene	0.115	0.00500	"	0.100		115	70-130			
Xylene (p/m)	0.217	0.0200	"				70-130			
Xylene (o)	0.119	0.0100	"				70-130			
Surrogate: 4-Bromofluorobenzene	0.0729		"	0.0600		121	75-125			
Surrogate: 1,4-Difluorobenzene	0.0634		"	0.0600		106	75-125			
LCS Dup (P8B0202-BSD1)				Prepared &	Analyzed:	02/01/18				
Benzene	0.107	0.00100	mg/kg wet	0.100		107	70-130	3.39	20	
Toluene	0.119	0.0100	"	0.100		119	70-130	0.337	20	
Ethylbenzene	0.115	0.00500	"	0.100		115	70-130	0.260	20	
Xylene (p/m)	0.220	0.0200	"				70-130		20	
Xylene (o)	0.115	0.0100	"				70-130		20	
Surrogate: 1,4-Difluorobenzene	0.0616		"	0.0600		103	75-125			
Surrogate: 4-Bromofluorobenzene	0.0706		"	0.0600		118	75-125			

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
-	Result	Lullit	Onits	Level	ixesuit	/0KEC	Linits	ΝD	Linit	110105
Batch P8B0110 - *** DEFAULT PREP ***										
Blank (P8B0110-BLK1)				Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	ND	1.00	mg/kg wet							
LCS (P8B0110-BS1)				Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	404	1.00	mg/kg wet	400		101	80-120			
LCS Dup (P8B0110-BSD1)				Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	395	1.00	mg/kg wet	400		98.8	80-120	2.13	20	
Duplicate (P8B0110-DUP1)	Sou	rce: 8A31012	2-17	Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	1790	25.5	mg/kg dry		1710			4.46	20	
Duplicate (P8B0110-DUP2)	Sou	rce: 8A31015	5-03	Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	ND	1.15	mg/kg dry		ND				20	
Matrix Spike (P8B0110-MS1)	Sou	rce: 8A31012	2-17	Prepared: (02/01/18 A	nalyzed: 02	2/03/18			
Chloride	3790	25.5	mg/kg dry	2040	1710	102	80-120			
Batch P8B0501 - *** DEFAULT PREP ***										
Blank (P8B0501-BLK1)				Prepared 8	Analyzed:	: 02/05/18				
% Moisture	ND	0.1	%	1						
Duplicate (P8B0501-DUP1)	Sou	rce: 8A31012	2-03	Prepared &	Analyzed:	: 02/05/18				
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P8B0501-DUP2)	Sou	rce: 8A31015	5-04	Prepared &	Analyzed:	: 02/05/18				
% Moisture	15.0	0.1	%	-	13.0			14.3	20	

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0501 - *** DEFAULT PREP ***										
Duplicate (P8B0501-DUP3)	Sourc	e: 8A31019-0)9	Prepared &	Analyzed:	02/05/18				
% Moisture	5.0	0.1	%		1.0			133	20	
Duplicate (P8B0501-DUP4)	Sourc	ce: 8A31024-0	02	Prepared &	Analyzed:	02/05/18				
% Moisture	13.0	0.1	%		15.0			14.3	20	
Duplicate (P8B0501-DUP5)	Sourc	ce: 8A31024-2	24	Prepared &	Analyzed:	02/05/18				
% Moisture	12.0	0.1	%		12.0			0.00	20	
Duplicate (P8B0501-DUP6)	Sourc	ce: 8B02003-()1	Prepared &	Analyzed:	02/05/18				
% Moisture	19.0	0.1	%		14.0			30.3	20	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8B0105 - General Preparation (GC)										
Blank (P8B0105-BLK1)				Prepared &	Analyzed:	02/01/18				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	64.6		"	50.0		129	70-130			
LCS (P8B0105-BS1)				Prepared &	Analyzed:	02/01/18				
C6-C12	884	25.0	mg/kg wet	1000		88.4	75-125			
>C12-C28	942	25.0	"	1000		94.2	75-125			
Surrogate: 1-Chlorooctane	109		"	100		109	70-130			
Surrogate: o-Terphenyl	59.2		"	50.0		118	70-130			
LCS Dup (P8B0105-BSD1)				Prepared &	Analyzed:	02/01/18				
C6-C12	826	25.0	mg/kg wet	1000		82.6	75-125	6.78	20	
>C12-C28	926	25.0	"	1000		92.6	75-125	1.66	20	
Surrogate: 1-Chlorooctane	129		"	100		129	70-130			
Surrogate: o-Terphenyl	59.0		"	50.0		118	70-130			
Calibration Blank (P8B0105-CCB1)				Prepared &	Analyzed:	02/01/18				
C6-C12	18.7		mg/kg wet							
>C12-C28	22.2		"							
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	61.9		"	50.0		124	70-130			
Calibration Blank (P8B0105-CCB2)				Prepared: (02/01/18 A	nalyzed: 02	/02/18			
C6-C12	20.7		mg/kg wet	-						
>C12-C28	11.1		"							
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	64.9		"	50.0		130	70-130			

Permian Basin Environmental Lab, L.P.

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0105 - General Preparation (GC)										
Calibration Check (P8B0105-CCV1)				Prepared &	Analyzed:	02/01/18				
C6-C12	471	25.0	mg/kg wet	500		94.2	85-115			
>C12-C28	478	25.0	"	500		95.6	85-115			
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	58.9		"	50.0		118	70-130			
Calibration Check (P8B0105-CCV2)				Prepared: ()2/01/18 A	nalyzed: 02	/02/18			
C6-C12	490	25.0	mg/kg wet	500		98.1	85-115			
>C12-C28	520	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	61.4		"	50.0		123	70-130			
Calibration Check (P8B0105-CCV3)				Prepared: ()2/01/18 A	nalyzed: 02	/02/18			
C6-C12	515	25.0	mg/kg wet	500		103	85-115			
>C12-C28	524	25.0	"	500		105	85-115			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	63.2		"	50.0		126	70-130			
Matrix Spike (P8B0105-MS1)	Sou	ce: 8A31014	4-02	Prepared: (02/01/18 A	nalyzed: 02	/02/18			
C6-C12	932	26.6	mg/kg dry	1060	15.6	86.2	75-125			
>C12-C28	1080	26.6	"	1060	ND	101	75-125			
Surrogate: 1-Chlorooctane	129		"	106		121	70-130			
Surrogate: o-Terphenyl	53.3		"	53.2		100	70-130			
Matrix Spike Dup (P8B0105-MSD1)	Sou	ce: 8A31014	1-02	Prepared: (02/01/18 A	nalyzed: 02	/02/18			
C6-C12	916	26.6	mg/kg dry	1060	15.6	84.6	75-125	1.82	20	
>C12-C28	1070	26.6	"	1060	ND	100	75-125	1.08	20	
Surrogate: 1-Chlorooctane	128		"	106		120	70-130			
Surrogate: o-Terphenyl	52.1		"	53.2		98.0	70-130			

Permian Basin Environmental Lab, L.P.

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.	S-GC	Surrogate recover	v outside of control limit	s. The data was accept	ed based on valid reco	overv of the remaining sur	rogate.
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- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike

Report Approved By:

Dup Duplicate

Sun Barron

Date: 2/5/2018

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Fred Holmes E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa, TX 79765

> Project: Stakeholder Midstream Project Number: 9021 Location: Pollos Hermanos

Lab Order Number: 8B07001



NELAP/TCEQ # T104704516-17-8

Report Date: 02/08/18

E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa TX, 79765 Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
West End North Side 1.5'	8B07001-01	Soil	02/06/18 10:10	02-06-2018 17:00

West End North Side 1.5' 8B07001-01 (Soil)

		0007	001 01 (50	u)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	nian Basin F	nvironmer	ital Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00119	mg/kg dry	1	P8B0705	02/07/18	02/08/18	EPA 8021B	
Toluene	ND	0.0119	mg/kg dry	1	P8B0705	02/07/18	02/08/18	EPA 8021B	
Ethylbenzene	ND	0.00595	mg/kg dry	1	P8B0705	02/07/18	02/08/18	EPA 8021B	
Xylene (p/m)	ND	0.0238	mg/kg dry	1	P8B0705	02/07/18	02/08/18	EPA 8021B	
Xylene (o)	ND	0.0119	mg/kg dry	1	P8B0705	02/07/18	02/08/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		115 %	75-1	25	P8B0705	02/07/18	02/08/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		85.9 %	75-1	25	P8B0705	02/07/18	02/08/18	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Metho	ds							
Chloride	ND	1.19	mg/kg dry	1	P8B0708	02/07/18	02/08/18	EPA 300.0	
% Moisture	16.0	0.1	%	1	P8B0803	02/08/18	02/08/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	29.8	mg/kg dry	1	P8B0701	02/07/18	02/07/18	TPH 8015M	
>C12-C28	ND	29.8	mg/kg dry	1	P8B0701	02/07/18	02/07/18	TPH 8015M	
>C28-C35	ND	29.8	mg/kg dry	1	P8B0701	02/07/18	02/07/18	TPH 8015M	
Surrogate: 1-Chlorooctane		76.6 %	70-1	30	P8B0701	02/07/18	02/07/18	TPH 8015M	
Surrogate: o-Terphenyl		78.8 %	70-1	30	P8B0701	02/07/18	02/07/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.8	mg/kg dry	1	[CALC]	02/07/18	02/07/18	calc	

Permian Basin Environmental Lab, L.P.

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

	P 1	Reporting	TT •	Spike	Source	0/855	%REC		RPD	N T -
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0705 - General Preparation (G	iC)									
Blank (P8B0705-BLK1)				Prepared: 0	2/07/18 Ar	alyzed: 02	/08/18			
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 1,4-Difluorobenzene	0.0504		"	0.0600		84.0	75-125			
Surrogate: 4-Bromofluorobenzene	0.0600		"	0.0600		99.9	75-125			
LCS (P8B0705-BS1)				Prepared &	Analyzed:	02/07/18				
Benzene	0.110	0.00100	mg/kg wet	0.100		110	70-130			
Toluene	0.120	0.0100	"	0.100		120	70-130			
Ethylbenzene	0.112	0.00500	"	0.100		112	70-130			
Xylene (p/m)	0.216	0.0200	"				70-130			
Xylene (o)	0.120	0.0100	"				70-130			
Surrogate: 1,4-Difluorobenzene	0.0608		"	0.0600		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.0713		"	0.0600		119	75-125			
LCS Dup (P8B0705-BSD1)				Prepared: 0	02/07/18 Ar	nalyzed: 02	/08/18			
Benzene	0.0989	0.00100	mg/kg wet	0.100		98.9	70-130	10.3	20	
Toluene	0.105	0.0100	"	0.100		105	70-130	12.9	20	
Ethylbenzene	0.117	0.00500	"	0.100		117	70-130	4.23	20	
Xylene (p/m)	0.215	0.0200	"				70-130		20	
Xylene (o)	0.102	0.0100	"				70-130		20	
Surrogate: 1,4-Difluorobenzene	0.0667		"	0.0600		111	75-125			
Surrogate: 4-Bromofluorobenzene	0.0754		"	0.0600		126	75-125			S-G
Calibration Blank (P8B0705-CCB1)				Prepared &	Analyzed:	02/07/18				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0716		"	0.0600		119	75-125			
Surrogate: 1,4-Difluorobenzene	0.0512		"	0.0600		85.3	75-125			

Permian Basin Environmental Lab, L.P.

Project: Stakeholder Midstream Project Number: 9021 Project Manager: Fred Holmes

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8B0705 - General Preparation (GC)										

Calibration Check (P8B0705-CCV1)				Prepared & A	nalyzed: 02/07/18	
Benzene	0.106	0.00100	mg/kg wet	0.100	106	80-120
Toluene	0.117	0.0100	"	0.100	117	80-120
Ethylbenzene	0.112	0.00500	"	0.100	112	80-120
Xylene (p/m)	0.219	0.0200	"	0.200	109	80-120
Xylene (o)	0.118	0.0100		0.100	118	80-120
Surrogate: 4-Bromofluorobenzene	0.0663		"	0.0600	111	75-125
Surrogate: 1,4-Difluorobenzene	0.0627		"	0.0600	105	75-125

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
7 mary c	Result	Emit	Onto	Level	Result	70REC	Linits	Ki D	Linit	Notes
Batch P8B0708 - *** DEFAULT PREP ***										
Blank (P8B0708-BLK1)				Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	ND	1.00	mg/kg wet							
LCS (P8B0708-BS1)				Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	441	1.00	mg/kg wet	400		110	80-120			
LCS Dup (P8B0708-BSD1)				Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	420	1.00	mg/kg wet	400		105	80-120	4.89	20	
Duplicate (P8B0708-DUP1)	Sou	rce: 8B07001	-01	Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	ND	1.19	mg/kg dry		ND				20	
Duplicate (P8B0708-DUP2)	Sou	ce: 8B07002	-10	Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	ND	1.01	mg/kg dry		107				20	
Matrix Spike (P8B0708-MS1)	Sou	-ce: 8B07001	-01	Prepared: (02/07/18 A	nalyzed: 02	2/08/18			
Chloride	1160	1.19	mg/kg dry	1190	ND	97.8	80-120			
Batch P8B0803 - *** DEFAULT PREP ***										
Blank (P8B0803-BLK1)				Prepared &	analyzed:	02/08/18				
% Moisture	ND	0.1	%	•						
Duplicate (P8B0803-DUP1)	Sou	-ce: 8B07003	-03	Prepared &	k Analyzed:	02/08/18				
% Moisture	14.0	0.1	%		6.0			80.0	20	
Duplicate (P8B0803-DUP2)	Sou	-ce: 8B07006	-04	Prepared &	k Analyzed:	02/08/18				
% Moisture	9.0	0.1	%	-	8.0			11.8	20	

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0803 - *** DEFAULT PREP ***										
Duplicate (P8B0803-DUP3)	Sourc	Source: 8B07005-17			Prepared & Analyzed: 02/08/18					
% Moisture	14.0	0.1	%		15.0			6.90	20	
Duplicate (P8B0803-DUP4)	Sourc	e: 8B07005-1	8	Prepared & Analyzed: 02/08/18						
% Moisture	16.0	0.1	%		14.0			13.3	20	
Duplicate (P8B0803-DUP5)	Sourc	e: 8B07007-0	2	Prepared & Analyzed: 02/08/18						
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P8B0803-DUP6)	Sourc	e: 8B07020-0)1	Prepared &	Analyzed:	02/08/18				
% Moisture	3.0	0.1	%		6.0			66.7	20	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8B0701 - General Preparation (GC)										
Blank (P8B0701-BLK1)				Prepared &	Analyzed:	02/07/18				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	80.0		"	100		80.0	70-130			
Surrogate: o-Terphenyl	40.3		"	50.0		80.6	70-130			
LCS (P8B0701-BS1)				Prepared &	Analyzed:	02/07/18				
C6-C12	888	25.0	mg/kg wet	1000		88.8	75-125			
>C12-C28	929	25.0	"	1000		92.9	75-125			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	50.5		"	50.0		101	70-130			
LCS Dup (P8B0701-BSD1)				Prepared &	Analyzed:	02/07/18				
C6-C12	894	25.0	mg/kg wet	1000		89.4	75-125	0.619	20	
>C12-C28	930	25.0	"	1000		93.0	75-125	0.0839	20	
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	50.7		"	50.0		101	70-130			
Calibration Blank (P8B0701-CCB1)				Prepared &	Analyzed:	02/07/18				
C6-C12	11.0		mg/kg wet							
>C12-C28	11.9		"							
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	54.7		"	50.0		109	70-130			
Calibration Blank (P8B0701-CCB2)				Prepared &	Analyzed:	02/07/18				
C6-C12	6.71		mg/kg wet							
>C12-C28	15.1		"							
Surrogate: 1-Chlorooctane	91.0		"	100		91.0	70-130			
Surrogate: o-Terphenyl	46.2		"	50.0		92.5	70-130			

Permian Basin Environmental Lab, L.P.

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8B0701 - General Preparation (GC)										
Calibration Check (P8B0701-CCV1)				Prepared &	Analyzed:	02/07/18				
C6-C12	519	25.0	mg/kg wet	500		104	85-115			
>C12-C28	569	25.0	"	500		114	85-115			
Surrogate: 1-Chlorooctane	125		"	100		125	70-130			
Surrogate: o-Terphenyl	56.5		"	50.0		113	70-130			
Calibration Check (P8B0701-CCV2)				Prepared &	Analyzed:	02/07/18				
C6-C12	462	25.0	mg/kg wet	500		92.4	85-115			
>C12-C28	496	25.0	"	500		99.2	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	53.6		"	50.0		107	70-130			
Calibration Check (P8B0701-CCV3)				Prepared &	Analyzed:	02/07/18				
C6-C12	547	25.0	mg/kg wet	500		109	85-115			
>C12-C28	565	25.0	"	500		113	85-115			
Surrogate: 1-Chlorooctane	129		"	100		129	70-130			
Surrogate: o-Terphenyl	58.2		"	50.0		116	70-130			
Matrix Spike (P8B0701-MS1)	Sou	rce: 8B07002	2-19	Prepared &	Analyzed:	02/07/18				
C6-C12	1010	25.0	mg/kg dry	1000	10.6	99.8	75-125			
>C12-C28	1040	25.0	"	1000	ND	104	75-125			
Surrogate: 1-Chlorooctane	128		"	100		128	70-130			
Surrogate: o-Terphenyl	49.3		"	50.0		98.7	70-130			
Matrix Spike Dup (P8B0701-MSD1)	Sou	rce: 8B07002	2-19	Prepared 8	Analyzed:	02/07/18				
C6-C12	1040	25.0	mg/kg dry	1000	10.6	103	75-125	2.76	20	
>C12-C28	1040	25.0	"	1000	ND	104	75-125	0.286	20	
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	56.3		"	50.0		113	70-130			

Permian Basin Environmental Lab, L.P.

Notes and Definitions

S-GC	Surrogate recovery	v outside of control l	limits. The data wa	is accepted based on	valid recovery	of the remaining surrogate.

- BULK Samples received in Bulk soil containers
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike

Report Approved By:

Dup Duplicate

un Barron

Date: 2/8/2018

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

Relinquisfied by: V Date	reginquismed by L J Date	Relinquished by Like) Date	Special Instructions:										of west End Norther side	FIELD CODE				Sampler Signature: Contraction Survey	-2200 Fax: 4	City/State/Zip: Odessa, Texas 79765	Company Name: <u>etecn environmentar & sarety solutions, inc.</u> Company Mailing Address: P.O Box 62228		Midland, Te
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Assessment, Delineation & Corrective Report Stakeholder Midstream – Pipeline Release Continued

Attachment D Disposal Tickets

P.O. Box 1737 Eunice, New (575) 394-25	w Mexico 88231	TICKET No. 446021
LEASE OPERATOR/SHIPPER/COMPANY:	Alubir	udturn
LEASE NAME:	GUES THE	Later State
TRANSPORTER COMPANY:	GUL	TIME A AM/PM
DATE: VEHICLE NO:		GENERATOR COMPANY
CHARGE TO: DINITS GIL		RIG NAME AND NUMBER
8153	TYPE OF MATERIAL	
[] Production Water	[] Drilling Fluids	[] Rinsate
[] Tank Bottoms	Contaminated Sc	oil [] Jet Out
[] Solids	[] BS&W Content:	[] Call Out
Description:	6112	
RRC or API #	700 to 1.5	C-133#
VOLUME OF MATERIAL [] BBLS	: [1] YARD)0 : n

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: TStebonk	()		
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White - Sundance	Canary - Sundance Acct #1	Pink - Transporter	
Reorder from: Vertigo	Creative Services LLC • www.VertigoCreative.c	om • Form#SDI-004	

(575) 394-2511	VICES, Inc. Mexico 88231	TICKET No. 446022
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Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004

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Assessment, Delineation & Corrective Report Stakeholder Midstream – Pipeline Release Continued

Attachment E Photograph Log

Project Name: Setec Line Strike, New Mexico Project No: 305-9021-000




































