## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company EOG Resources, Inc. Contact Zane Kurtz Address 5509 Champions Drive, Midland, TX 79706 Telephone No. (432) 686-3667 Facility Name Lotus 'Alt' State #3 (IRP-3378) Facility Type Pumping Unit Surface Owner State Mineral Owner State API No. 30-025-36005

LOCATION OF RELEASE									
Unit Letter C	Section 32	Township 22S	Range 32E	Feet from the 660	North/South Line North	Feet from the 1980	East/West Line West	County Lea	

Latitude 32.35323 Longitude -103.69841 NAD83

## NATURE OF RELEASE

Type of Release Crude Oil, Produced Water	Volume of Release 7 B/O, 53 B/PW	Volume Recovered 0 B/O, 0 B/PW	
Source of Release Poly Line	Date and Hour of Occurrence 8/17/2011 AM	Date and Hour of Discovery 8/17/2011 AM	
Was Immediate Notice Given?	If YES, To Whom? Maxey G. Brown, NMOCD 1		
By Whom? Jessy Haass, Yates Petroleum Corporation	Date and Hour 8/18/2011 AM (email)		
Was a Watercourse Reached?	If YES, Volume Impacting the W		
If a Watercourse was Impacted, Describe Fully.*	APPROVEDBy Olivia Yu at 11:03 am, Apr 17, 2018		

Describe Cause of Problem and Remedial Action Taken.\*

A weak spot on the poly flow line from the well to the battery popped. Leak was isolated and crew was called out to fix line. Called backhoe and dump truck in to pick up affected soil.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 25'X 80', all on well pad. Impacted soils were cleaned up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples were taken by Yates and analysis ran for TPH and BTEX. Third party analytical results for TPH & BTEX showed the site is well under RRAL's. Depth to Ground Water:>100' (approximately 325', Section 32-T22S-R32E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING is 0. Based on spill occurring and staying on location plus depth to ground water being 325', impacted soils excavated/hauled and enclosed analytical results, Yates Petroleum Corporation requested closure on 10/11/2011. GHD performed addition assessment on 8/22/17 and 1/2/2018 for TPH, BTEX, and chloride. All lab results were below the RRALs in soil to a depth of four feet below ground surface.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

1 1/2	OIL CONSERVATION	DIVISION				
Signature: Ju / Y	Approved by Environmental Specialist:					
Printed Name: Zane Kurtz						
Title: Sr. Safety Environmental Rep., EOG Resources	Approval Date: 4/17/2018 Expiration	Date: XX/XX/XXXX				
E-mail Address: sane_kurtz@eogresources.com	Conditions of Approval:					
Date: 4/13/2018 Phone:432-425-2023		Attached				
Attach Additional Sheets If Necessary						

1RP-3378