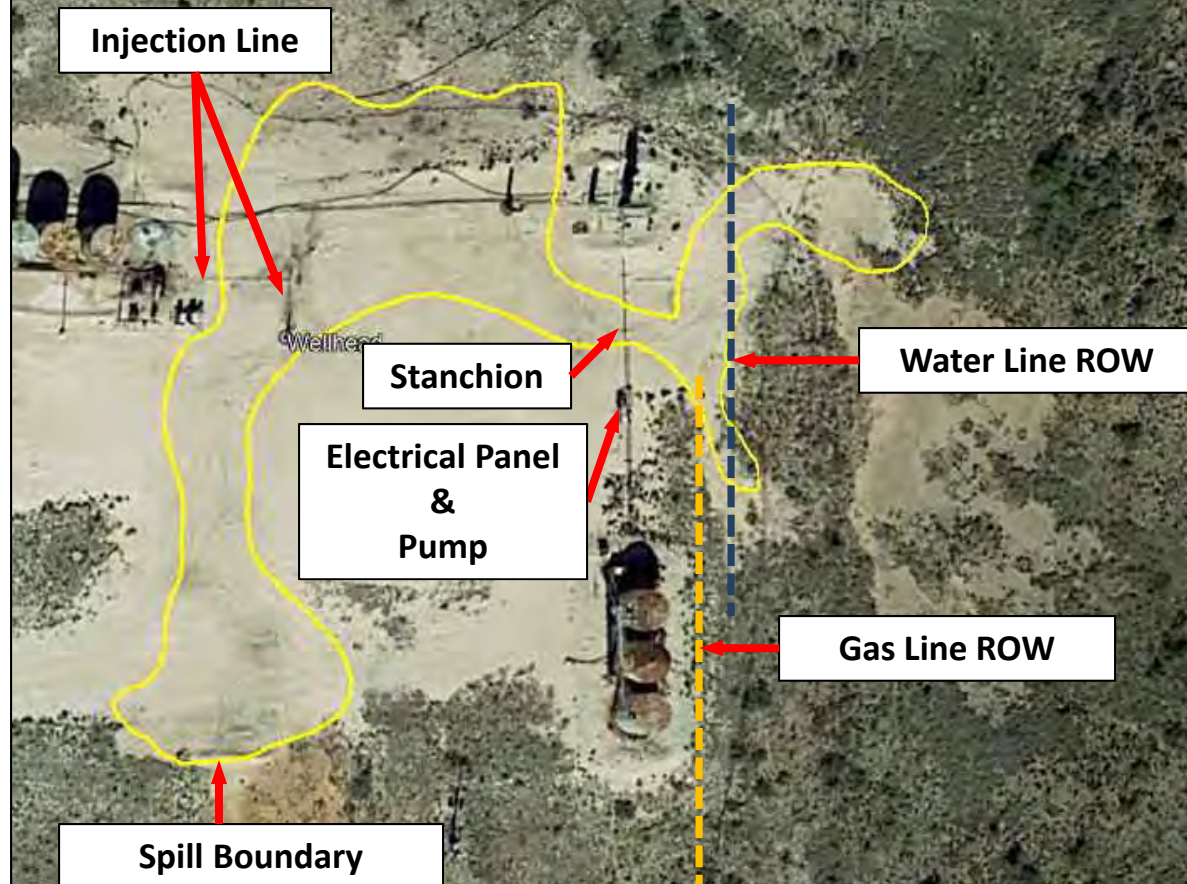


### 04/02/18 Findings

- **Lines:** 32 feet of steel Injection lines are connected to the injection pump & wellhead. Connection line at wellhead is 2" reinforced hose. Signs of lines vibration during operation have left vibrated into soil. Significant hazard potential for excavation. Average line pressure is in excess of 600 PSI. 2-3 feet on each side should be left alone for safety considerations.
- **Wellhead:** Cellar at the base. Average operating pressure is 2300 PSI. 10' diameter safe zone should be applied.
- **Stanchions:** There is a stanchion located in the spill path acting as support for line leading from the separator to the east tank battery. 2-3' around stanchion should be adequate for protection.
- **Electrical & Pump:** Though outside the current perimeter, this may become an issue if horizontal excavation exceeds projected boundary.
- **Buried Lines:** There are two buried lines located east of the pad. One is a gas line that does appear to be plugged. The other is a water line (type unknown) appears to be leading to a pump station located to the north.

**INFORMATION ONLY**







Line marker for buried water line. Arrow indicates the location of the buried gas line.



View of transfer pump, electrical panel, and example of stanchion on east site of pad.



View of injection well and injection line from pump.



Gas Line located adjacent to the east side of the pad.

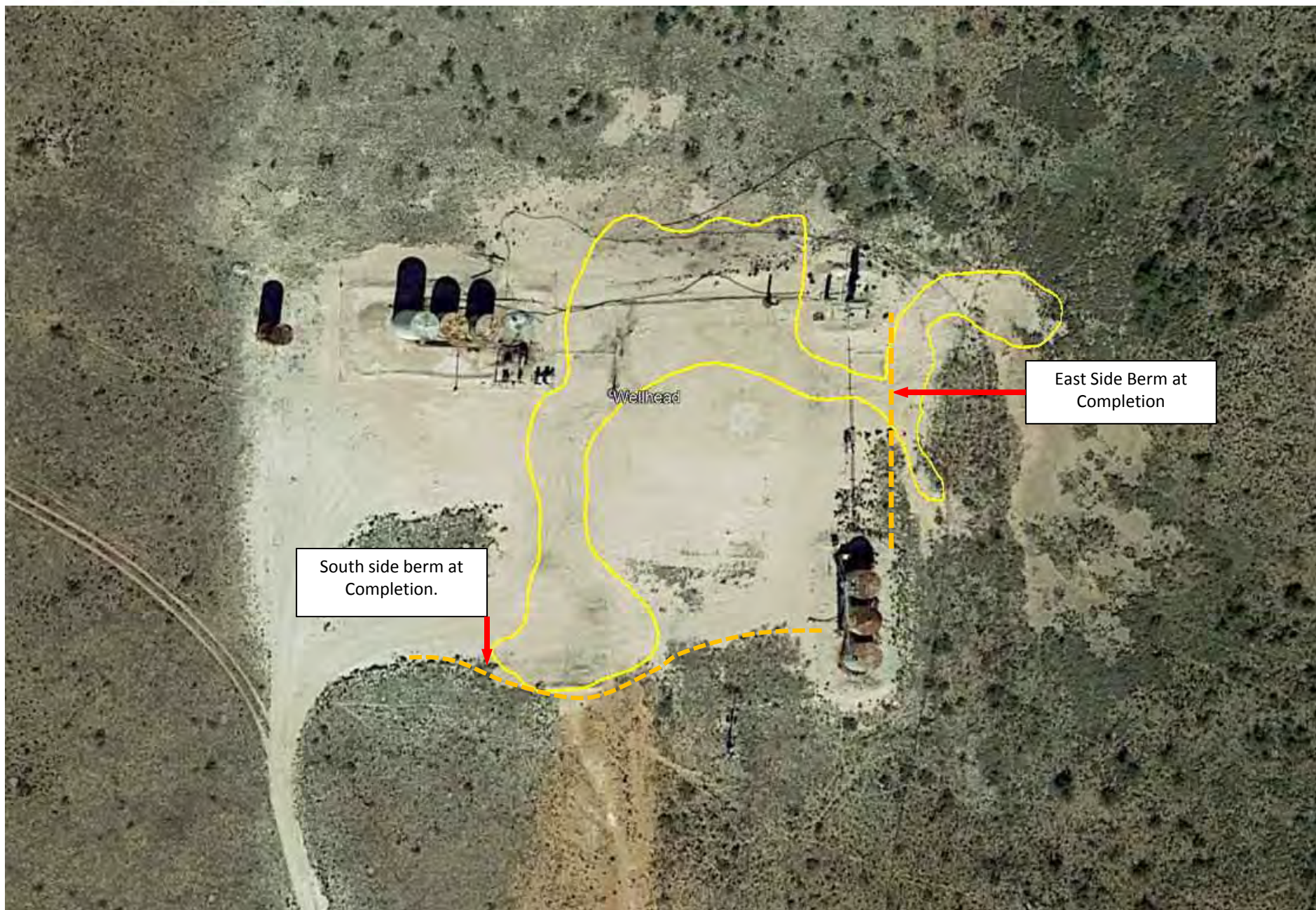


Alternate shot of water line marker showing reference to the pad.



View of injection line from pump to well. Note how line has vibrated down into the soil.







# NC State #1

Sample Points Map

## Legend

- Sample Points
- Spill Boundary



Google Earth

200 ft

