

2017 Annual Groundwater Monitoring Report

Livingston Ridge to Hugh – P. Sims
Plains SRS Number: 2001-11005
Lea County, New Mexico

March 27, 2018
Terracon Project No. AR187007
NMOCD File No. 1R-0398



Prepared for:
Plains Pipeline, LP
Midland, Texas

Prepared by:
Terracon Consultants, Inc.
Lubbock, Texas

terracon.com

Terracon

March 27, 2018

Plains Pipeline, LP
577 US Hwy 385 North
Seminole, TX 79360
Attn: Mrs. Camille Bryant

Telephone: (432) 758-8138
Fax: (432) 758-8150

Re: 2017 Annual Groundwater Monitoring Report
Livingston Ridge to Hugh - P. Sims
NE ¼ of the SE ¼, Section 3, T21S, R37E
Lea County, New Mexico
NMOCD File Number 1R – 0398
Plains Pipeline, L.P. SRS Number 2001-11005
Terracon Project Number AR187007

Dear Mrs. Bryant:

Terracon is pleased to submit one electronic copy and one CD attached to the cover page of the 2017 Annual Groundwater Monitoring Report for the above-referenced site.

We appreciate the opportunity to perform these services for Plains Pipeline, LP (Plains). Please contact either of the undersigned at (806) 300-0140 if you have questions regarding the information provided in the report.

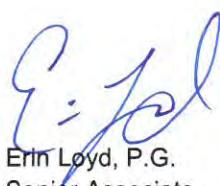
Sincerely,
Terracon

Prepared by:



Brett Dennis
Field Scientist
Lubbock

Reviewed by:



Erin Loyd, P.G.
Senior Associate
Office Manager - Lubbock

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2017 ANNUAL GROUNDWATER MONITORING REPORT

**Livingston Ridge to Hugh – P. Sims Site
Plains SRS Number 2001-11005
NE ¼ of the SE ¼ of Section 3, T21S, R37E
Lea County, New Mexico
Terracon Project Number AR187007
NMOCD File Number 1R – 0398**

1.0 INTRODUCTION

1.1 Site Description

Site Name	Livingston Ridge to Hugh – P. Sims
Site Location	West of Loop 207 approximately 5 miles north-northeast of Eunice, Lea County, New Mexico.
General Site Description	Pipeline right-of-way surrounded by native pasture land, in close proximity of the former Carbon Black Plant.

Figure 1 presents the general boundaries and topography of the site on portions of the USGS topographic quadrangle map of Hobbs Southwest, New Mexico (Appendix A). Figure 2 is a site plan that indicates the approximate locations of the monitor wells in relation to the pertinent features, structures and general site boundaries (Appendix A).

1.2 Release Assessment Chronology

Below is a chronology of assessment and remedial activities to date as a result of the reported June 2001 crude oil release at the site.

- On June 22, 2001, an estimated release of 6 barrels (bbls) of crude oil was reported to the New Mexico Oil Conservation District (NMOCD). Initial excavation activities were reportedly conducted by Environmental Plus, Inc. (EPI) in an effort to stockpile saturated soils and expose the leak origin to facilitate repair of the pipeline. The pipeline excavation activities continued into July 2001. A total of approximately 148 cubic yards (cy) of hydrocarbon impacted soil were excavated at the site and transported to EPI's landfarm south of Eunice, New Mexico. A temporary groundwater monitoring well (TMW-1) was installed in the bottom of the excavation. Phase-separated hydrocarbons (PSH) were observed within the shallow groundwater bearing unit. Based on the review of provided documentation, the NMOCD and landowner were immediately notified of the release. EPI installed three groundwater monitoring wells at the site to evaluate the magnitude and extent of the release and determine the groundwater gradient;
- In August 2002, Environmental Technology Group, Inc. (ETGI), assumed control of remedial activities and installed 12 additional groundwater monitor wells at the site. These

wells were installed to complete the delineation activities initiated by EPI. At the time of ETGI's investigation, the groundwater monitor wells had adequately delineated the hydrocarbon dissolved phase plume and PSH plume at the site;

- In 2004, Plains appointed EPI to take over the remediation and sampling activities;
- On February 1, 2007, Terracon assumed consulting duties in association with the release. Available files for this site were given to Terracon at this time;
- In July 2007, Terracon oversaw the installation of a polyvinyl chloride (PVC) liner on the floor of the excavation and backfilling the excavation with remediated soils from the previous land treatment area at the site in accordance with the NMOCD-approved work plan. Details of these activities can be found in *Plains' Soil Closure Compliance Report*, dated August 17, 2007; and
- Terracon has continued to provide quarterly gauging and groundwater monitoring activities at the site through the present.

1.3 Scope of Work

Terracon's scope of work included assuming oversight of remedial activities on February 1, 2007. Oversight activities included the preparation of the 2006 through 2016 Annual Groundwater Monitoring Reports for submittal to the NMOCD on the behalf of Plains. In accordance with the approved scope of work, Terracon conducted quarterly groundwater monitoring and sampling events on February 9, 13, and 14, April 26, July 15 and 16, and November 8 and 9, 2017. Micro-purging, the use of absorbant socks, and Aggressive Fluid Recovery (AFR) methods in select monitor wells were used to recover PSH. The events were performed at the Livingston Ridge to Hugh - P. Sims site located in Lea County, New Mexico.

The objective of the quarterly sampling events was to gauge and collect groundwater samples from the on-site groundwater monitor wells MW-1 through MW-15, and TMW-1, for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) on a quarterly basis. Monitoring wells exhibiting the presence of PSH were not sampled or submitted for laboratory analysis.

1.4 Standard of Care

Activities conducted prior to Terracon management of the project (beginning on February 1, 2007) were performed by previous consultants hired by Plains. As such, Terracon makes no assumptions or warranties regarding the previous consultants' services being performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time period. Terracon makes no warranties, either express or implied, regarding the findings, conclusions or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies or other third parties supplying information used in the preparation of the report.

1.5 Additional Scope Limitations

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, non-detectable or not present during these services, and we cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during these remediation activities. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations or exploratory services; the data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

1.6 Reliance

This report has been prepared for the exclusive use of Plains Pipeline, L. P., and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Plains Pipeline, L.P. and Terracon. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in this report, and Terracon's Terms and Conditions. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to the client and all relying parties unless otherwise agreed in writing.

2.0 FIELD ACTIVITIES

2.1 Monitor Well Gauging

Monitoring wells were gauged to determine the depth to groundwater and to evaluate the presence of PSH. Based on the gauging data, no measurable thicknesses of PSH were present in the on-site monitor wells during 2017 except for temporary monitor well TMW-1. Based on the gauging data, measurable thicknesses of PSH were present in temporary monitor well TMW-1 (ranging in thickness from 1.74 to 3.56 feet) during the 2017.

Groundwater elevation gauging data collected during the respective quarterly sampling events were used to construct groundwater gradient maps that are included as Figures 3 through 6 (Appendix A). Groundwater flow direction was relatively consistent during the 2017 reporting period in the southeasterly direction. Groundwater gradient maps for each quarter are included as Figures 3 through 6 (Appendix A). Monitor well MW-3 has been dry (containing no fluids) since October 2014. Water level measurement data is summarized in Table 1 in Appendix B.

2.1 PSH Recovery

In an attempt to enhance remediation of the plume at the site, Terracon performed two aggressive fluid recovery (AFR) events on monitor well TMW-1 in 2017. The AFR events resulted in recovering approximately 20 gallons (0.5 bbls) of PSH, and approximately 672 gallons (16 bbls) of total fluids. Groundwater and PSH gauging data are included in Appendix B, as Table 1, and AFR event data collection information is included as Table 3 (Appendix B).

2.2 Groundwater Sampling

Quarterly monitoring and sampling events were performed February 9, 13, and 14, April 26, July 15 and 16, and November 8 and 9, 2017, by Terracon.

Groundwater samples were collected and analyzed from each of the groundwater monitor wells with the exception of monitoring wells exhibiting PSH or were dry in accordance with the NMOCD-approved groundwater sampling plan. Prior to sample collection, each of these monitor wells were micro-purged until consistent values (i.e., less than 10% variance between consecutive readings) were obtained for pH, temperature and conductivity. Following purging, a groundwater sample was collected directly from dedicated polyethylene tubing attached to the downhole pump.

Groundwater samples were placed in laboratory-supplied containers appropriate to the analyses requested and placed on ice in a cooler. The sample coolers and completed chain-of-custody forms were delivered to Xenco Laboratories in Lubbock, Texas for analysis on a standard turnaround. The groundwater samples collected from the on-site monitor wells were analyzed for BTEX using EPA SW-846 Method 8021B in each of the four quarters of 2016.

Groundwater generated onsite during the sampling events was collected in the on-site recovery tank. Purged fluids from the sampling events and the two AFR events were transported and disposed of at an NMOCD-permitted facility.

3.0 LABORATORY ANALYTICAL METHODS

The groundwater samples collected from the site monitor wells were analyzed for BTEX using EPA SW-846 Method 8021B. Laboratory results from the analysis of groundwater samples collected from the monitor wells are summarized in Tables 3 and 4 in Appendix B and presented as Figures 4a through 4d in Appendix A. The executed chain-of-custody forms and laboratory data sheets are provided in Appendix C.

4.0 DATA EVALUATION

4.1 Groundwater Samples

Terracon compared the reported groundwater concentrations to the New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards. Based on historical data, PAH sampling was not required for any of the onsite monitoring wells.

1st Quarter 2017

The 1st Quarter 2017 Groundwater Sampling Event was conducted on February 9, 13 and 14, 2017. The first quarter analytical results are summarized below:

- Groundwater was not collected from monitor well MW-3, as the well was dry;
- Groundwater was not collected from monitor well TMW-1 due to measured PSH thickness of 3.15 feet; and
- BTEX constituents were not detected at concentrations above applicable NMWQCC groundwater standards in the groundwater samples collected from any of the remaining onsite groundwater monitoring wells during the 1st Quarter 2017 Groundwater Sampling Event.

2nd Quarter 2017

The 2nd Quarter 2017 Groundwater Sampling Event was conducted on April 26, 2017. The second quarter results are summarized below:

- Groundwater was not collected from monitor well MW-3, as the well was dry;
- Groundwater was not collected from monitor well TMW-1 due to measured PSH thickness of 3.56 feet; and
- BTEX constituents were not detected at concentrations above applicable NMWQCC groundwater standards in the groundwater samples collected from any of the remaining onsite groundwater monitoring wells during the 2nd Quarter 2017 Groundwater Sampling Event.

3rd Quarter 2017

The 3rd Quarter 2017 Groundwater Sampling Event was conducted on July 15 and 16, 2017. The third quarter results are summarized below:

- Groundwater was not collected from monitor well MW-3, as the well was dry;
- Groundwater was not collected from monitor wells TMW-1 due to measured PSH thickness of 2.94 feet; and

- BTEX constituents were not detected at concentrations above applicable NMWQCC groundwater standards in the groundwater samples collected from any of the remaining onsite groundwater monitoring wells during the 3rd Quarter 2017 Groundwater Sampling Event, with the exception of monitor well MW-5. Laboratory analytical results indicated that the benzene concentration in MW-5 was 0.0146 mg/L, exceeding NMOCD regulatory standards.

4th Quarter 2017

The 4th Quarter 2017 Groundwater Sampling Event was conducted on November 8 and 9, 2017. The fourth quarter results are summarized below:

- Groundwater was not collected from monitor well MW-3, as the well was dry;
- Groundwater was not collected from monitor well TMW-1 due to measured PSH thickness of 2.94 feet;
- BTEX constituents were not detected at concentrations above applicable NMWQCC groundwater standards in the groundwater samples collected from any of the remaining onsite groundwater monitoring wells during the 4th Quarter 2017 Groundwater Sampling Event.

5.0 SUMMARY

The findings of the 2017 Quarterly Groundwater Monitoring activities are as follows:

- Groundwater was not collected from monitor well MW-3 in 2017, as the well was dry;
- Measurable thicknesses of PSH were observed in monitor well TMW-1 ranging in thicknesses from 1.74 to 3.75 ft. Two AFR events conducted in 2017 on TMW-1 resulted in recovering approximately 20 gallons of PSH, and approximately of 16 bbls total fluids. An additional 1.85 bbls of PSH and approximately 12 bbls of total fluids were recovered through manual recovery, absorbant socks, and micro-purging.
- Groundwater samples collected from monitor wells MW-1, MW-2, MW-4 and MW-6 through MW-15 did not exhibit BTEX concentrations exceeding the NMWQCC groundwater standards in 2017;
- Benzene concentrations in the 3rd Quarter sample from monitor well MW-5 exceeded the NMWQCC groundwater standard; and
- The extent of the PSH plume and the hydrocarbon dissolved phase plume exceeding the NMWQCC groundwater standards has been defined. Detected concentrations of BTEX have demonstrated a decreasing trend since groundwater sampling activities were initiated.

6.0 ANTICIPATED ACTIONS

Based upon the results of this report and approval from the NMOCD, Terracon recommends the following:

- Upon landowner approval and completion of permitting, Plains will proceed with the NMOCD-approved plugging and abandonment activities of monitor wells MW-3 and TMW-1, and redrilling of monitor well TMW-1 as a four-inch recovery well to enhance recovery at the site;
- Quarterly groundwater sampling of monitor wells MW-1 through MW-15
- Submit an annual report to the NMOCD detailing the 2018 site activities.

7.0 DISTRIBUTION

- Copy 1: Bradford Billings, Hydrologist
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
- Copy 2: Ms. Oliva Yu
New Mexico Oil Conservation Division
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1625 N. French Drive
Hobbs, New Mexico 88240
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Houston, Texas 77002
jpdann@paalp.com
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5827 50th Street, Suite 1
Lubbock, Texas 79424
kris.williams@terracon.com

APPENDIX A

Figure 1 – Topographic Map

Figure 2 – Site Map

Figure 3a – Groundwater Gradient Map (1Q2017)

Figure 3b – Groundwater Gradient Map (2Q2017)

Figure 3c – Groundwater Gradient Map (3Q2017)

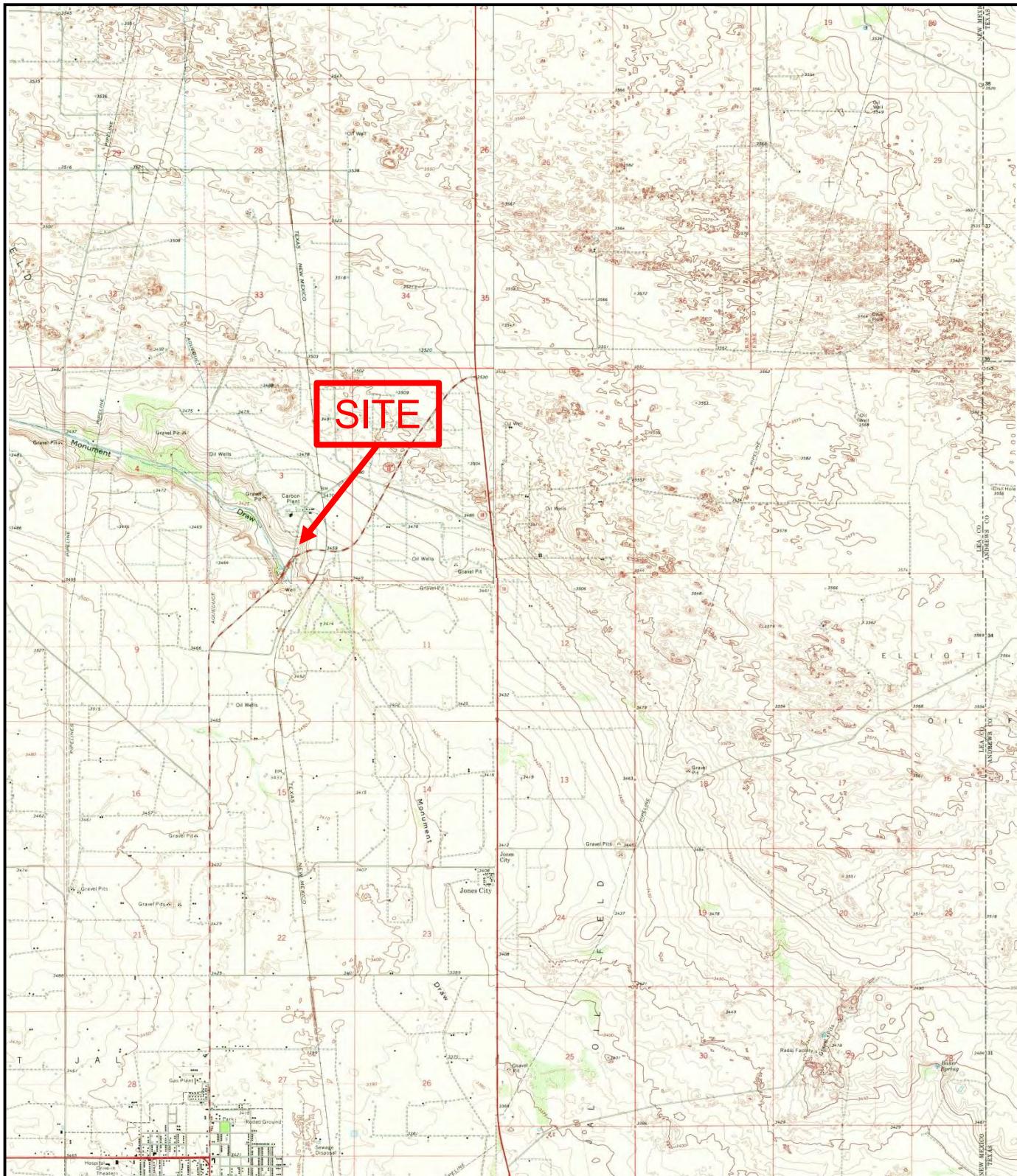
Figure 3d – Groundwater Gradient Map (4Q2017)

Figure 4a – Groundwater Contaminant Concentration Map (1Q2017)

Figure 4b – Groundwater Contaminant Concentration Map (2Q2017)

Figure 4c – Groundwater Contaminant Concentration Map (3Q2017)

Figure 4d – Groundwater Contaminant Concentration Map (4Q2017)



USGS 7.5 MINUTE SERIES TOPOGRAPHIC MAP
STATE OF TX QUADRANGLES

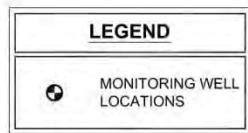
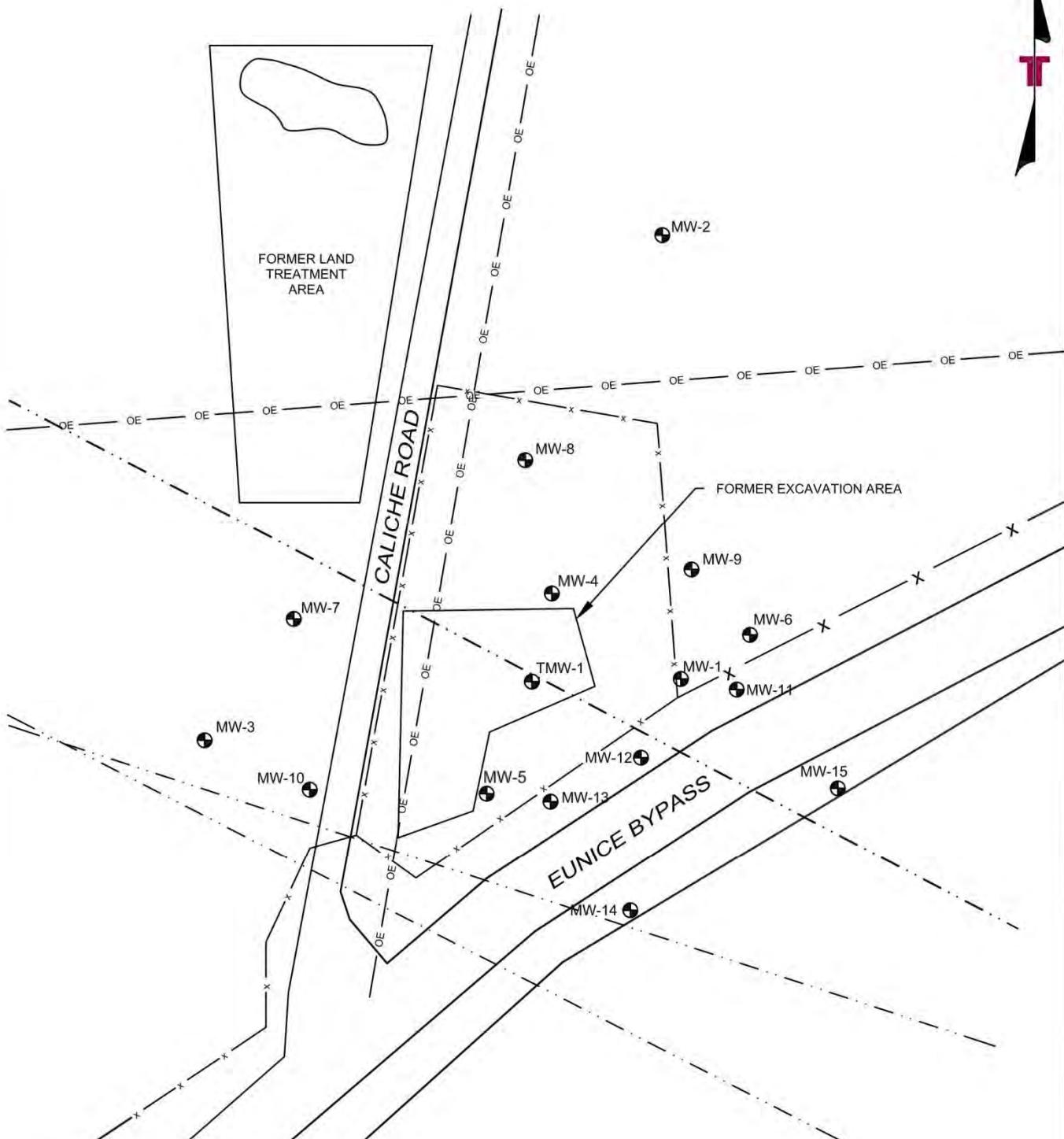
Project No.	AR187007
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Date	1969
Quad	Hobbs SW, NM



Topographic Map
Livingston Ridge – P. Sims
NE ¼ of SE ¼, Sec. 3, T21S, R37E
Eunice, Lea County, New Mexico

Figure
1

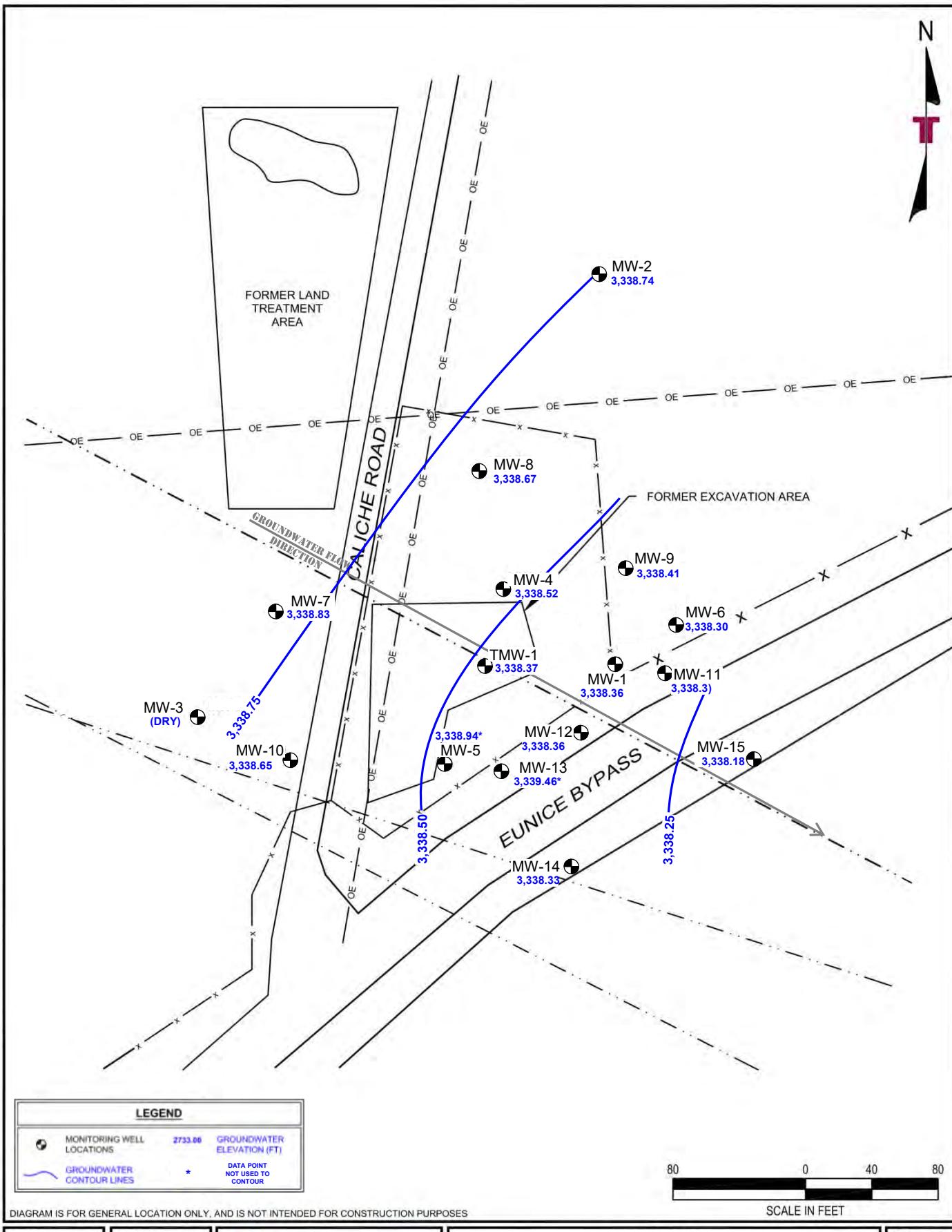
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80 0 40 80
SCALE IN FEET

DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES

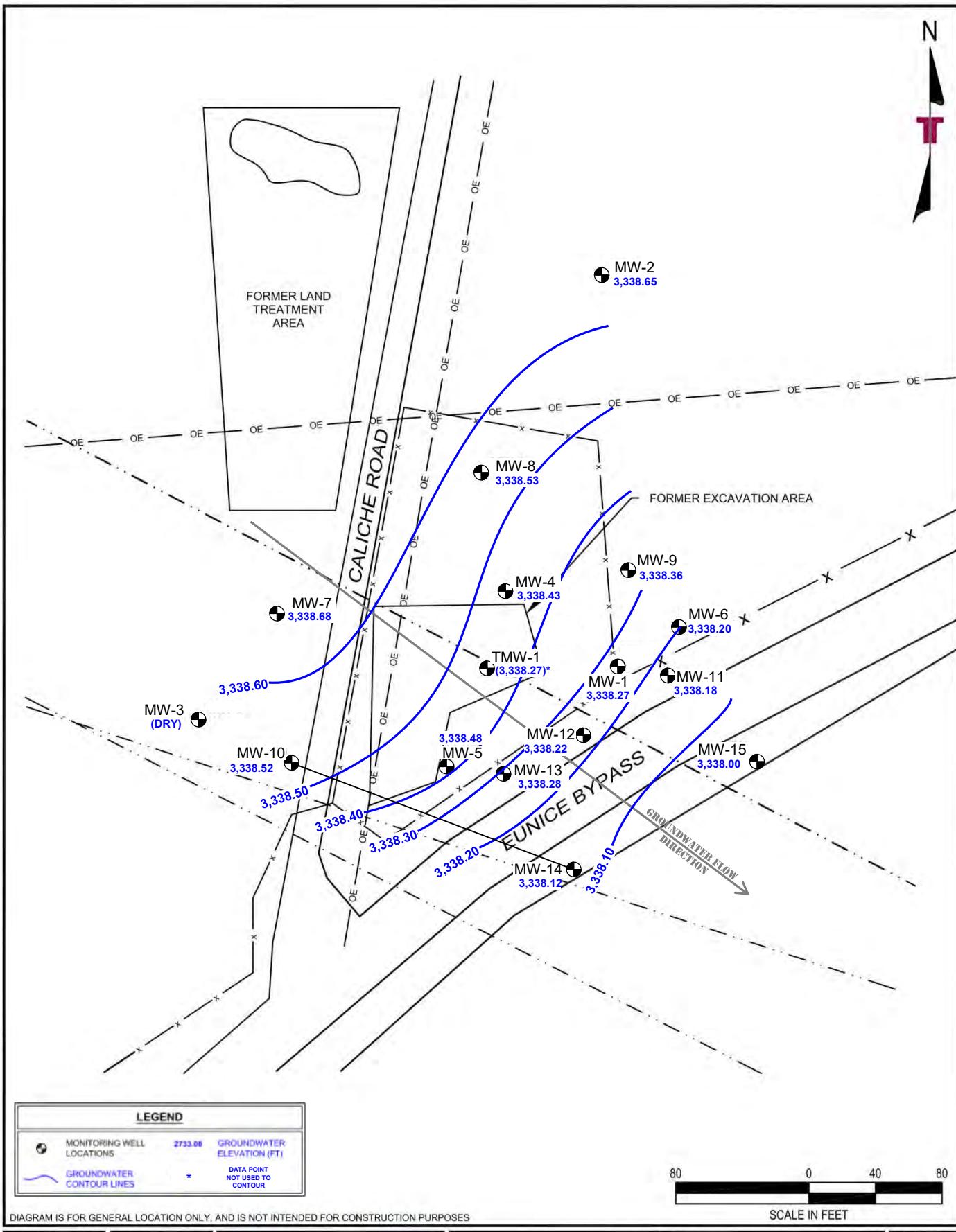
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Drawn By: ACS	Scale: 1"=100'
Checked By: DH	File Name: Base Map
Approved By: EL	Date: 07/21/2017



DWG. No. A4137008 base map

DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES

Project Mng: KW	Project No.AR187007	Groundwater Gradient Map (1Q2017)			Figure
Drawn By: ACS	Scale: 1'=100'	Plains Pipeline, LP	3a		
Checked By: DH	File Name: 1Q GWGM	Livingston Ridge to Hugh P. Sims			
Approved By: EL	Date: 04/13/2017	Lea County, New Mexico			
		SRS# 2001-11005, NMOCD File # 1R-0398			
Terracon Consulting Engineers & Scientists 5827 50th Street, Suite 1 Lubbock, Texas 79424 PH. (806) 300-0140 FAX. (806) 797-0947					



DWG. No. A4137008 base map

Project Mng: KW	Project No.AR187007
Drawn By: ACS	Scale: 1'=100'
Checked By: DH	File Name: 2Q GWGM
Approved By: EL	Date: 05/25/2017

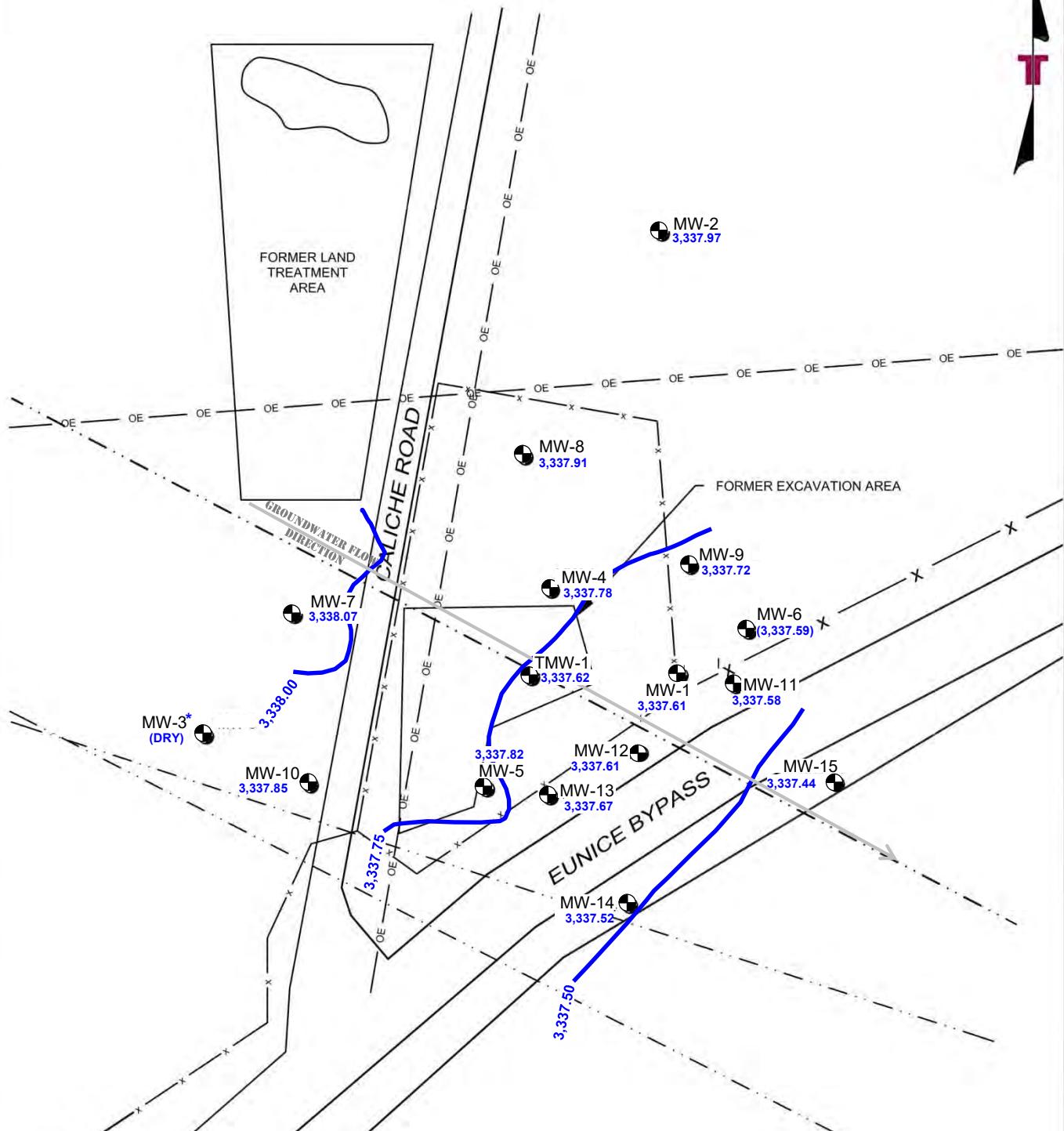
Project Mng: KW	Project No.AR187007
Drawn By: ACS	Scale: 1'=100'
Checked By: DH	File Name: 2Q GWGM
Approved By: EL	Date: 05/25/2017



Groundwater Gradient Map (2Q2017)
Plains Pipeline, LP
Livingston Ridge to Hugh P. Sims
Lea County, New Mexico
SRS# 2001-11005, NMOCD File # 1R-0398

Figure
3b

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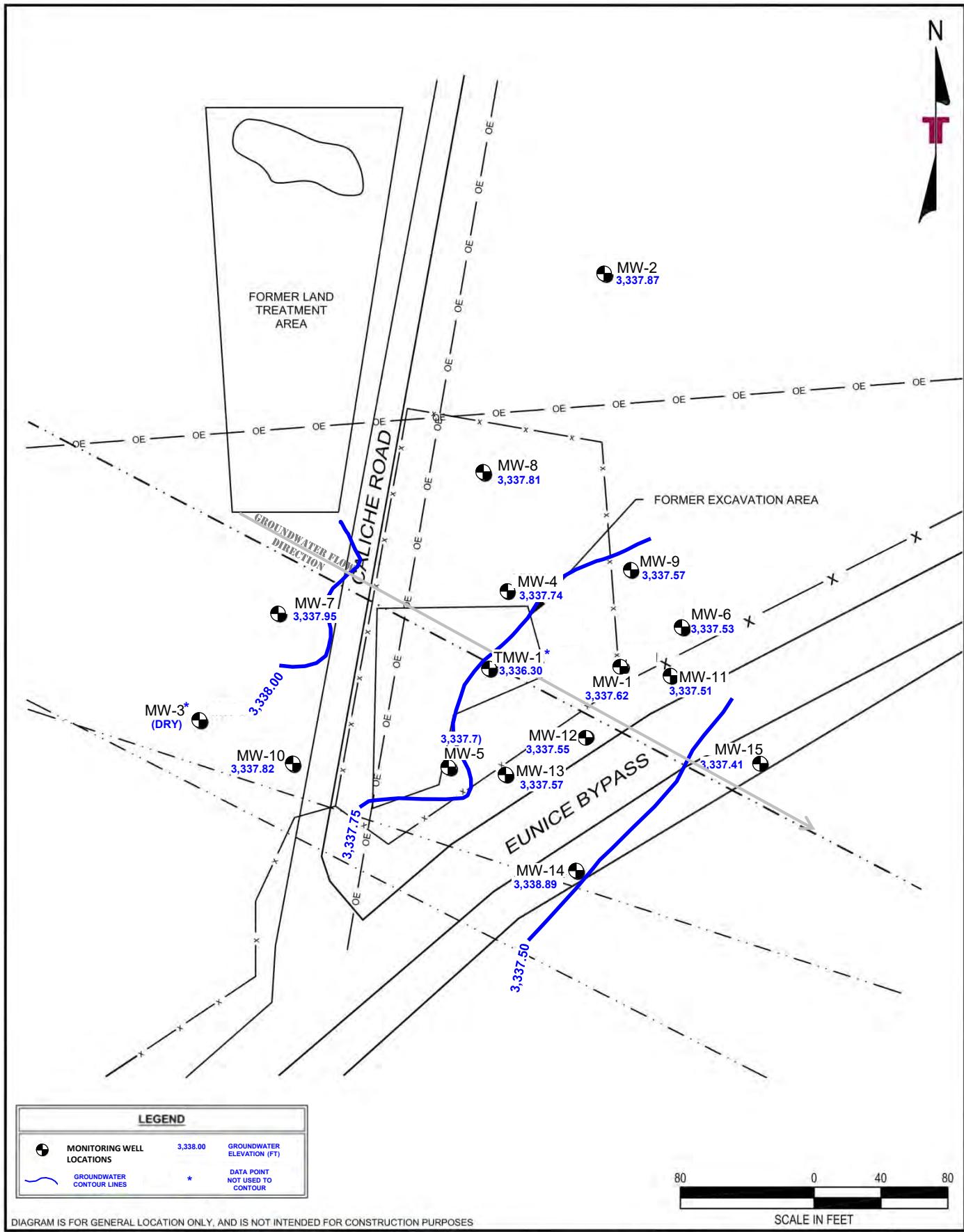


LEGEND		
MONITORING WELL LOCATIONS	3,338.00	GROUNDWATER ELEVATION (FT)
GROUNDWATER CONTOUR LINES	*	DATA POINT NOT USED TO CONTOUR



DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES

Project Mng: KW	Project No. AR187007
Drawn By: ACS	Scale: 1'=100'
Checked By: RKC	File Name: 3Q GWGM
Approved By: EL	Date: 10/11/2017



LEGEND

MONITORING WELL LOCATIONS	3,338.00	GROUNDWATER ELEVATION (FT)
GROUNDWATER CONTOUR LINES	*	DATA POINT NOT USED TO CONTOUR

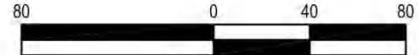
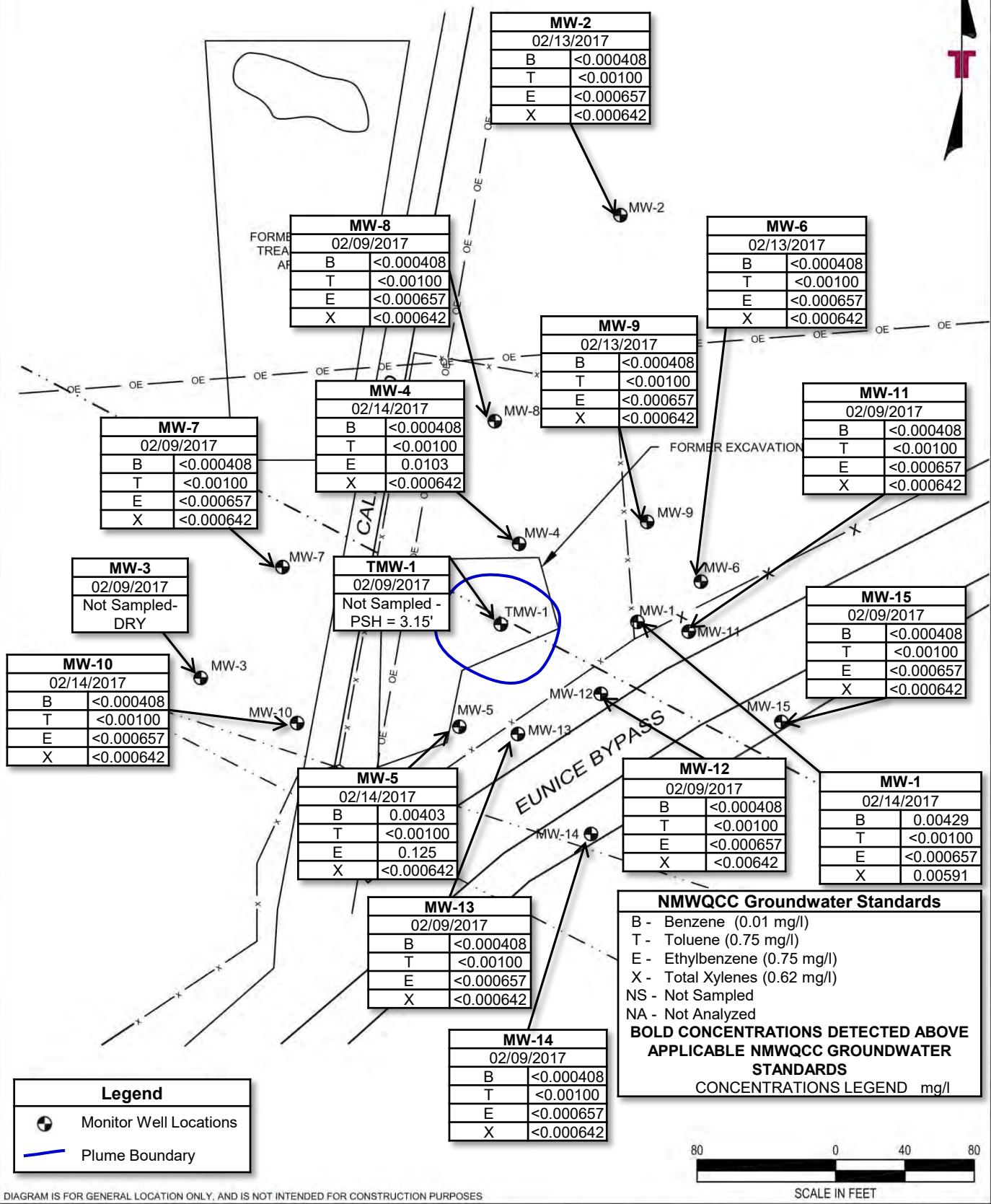


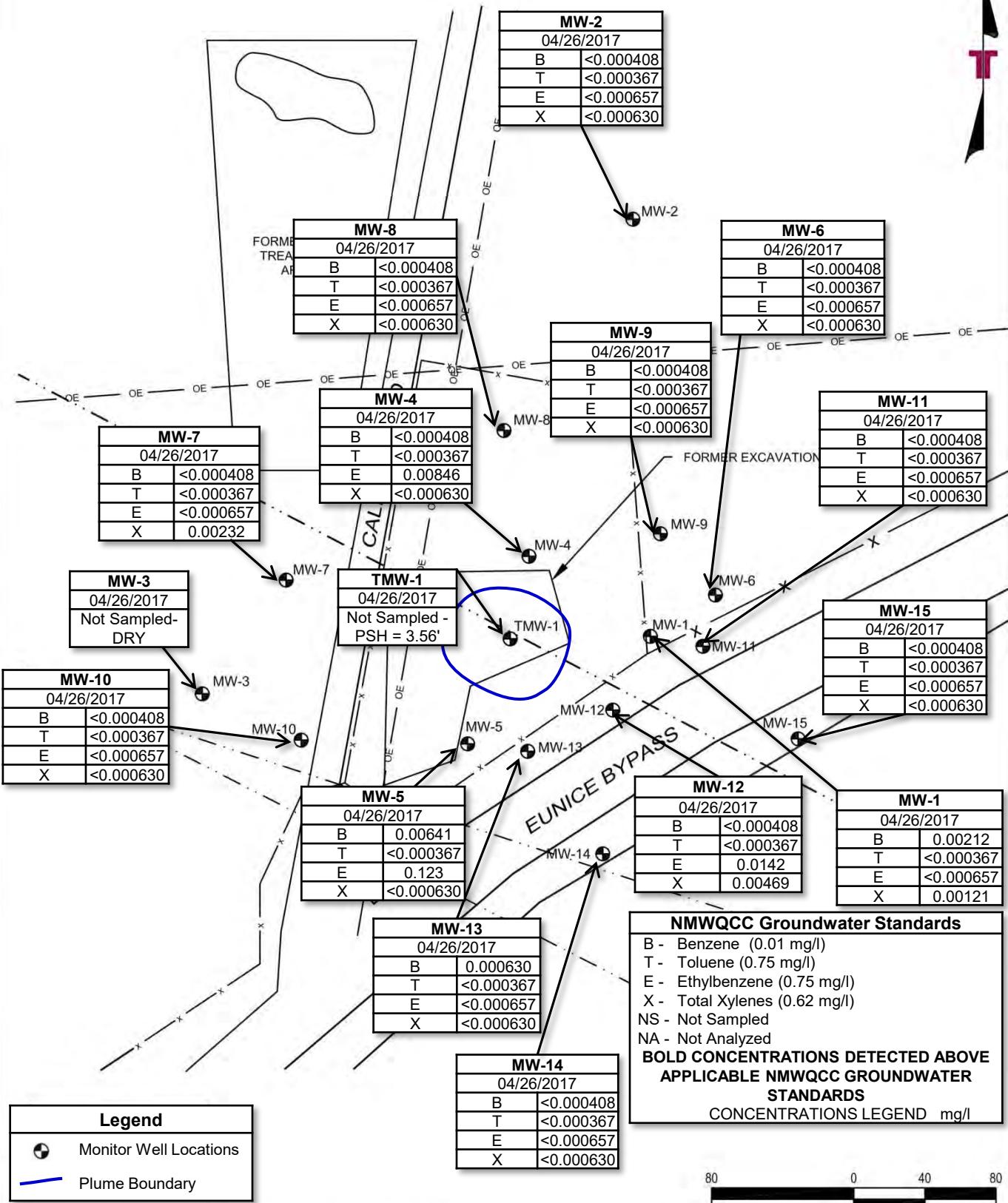
DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES

Project Mng: KW	Project No. AR187007
Drawn By: ACS	Scale: 1'=100'
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Approved By: EL	Date: 10/11/2017

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Project Mng: KW	Project No.AR187007
Drawn By: ACS	Scale: 1"=100'
Checked By: DH	File Name: 1Q GWCCM
Approved By: EL	Date: 03/24/2017



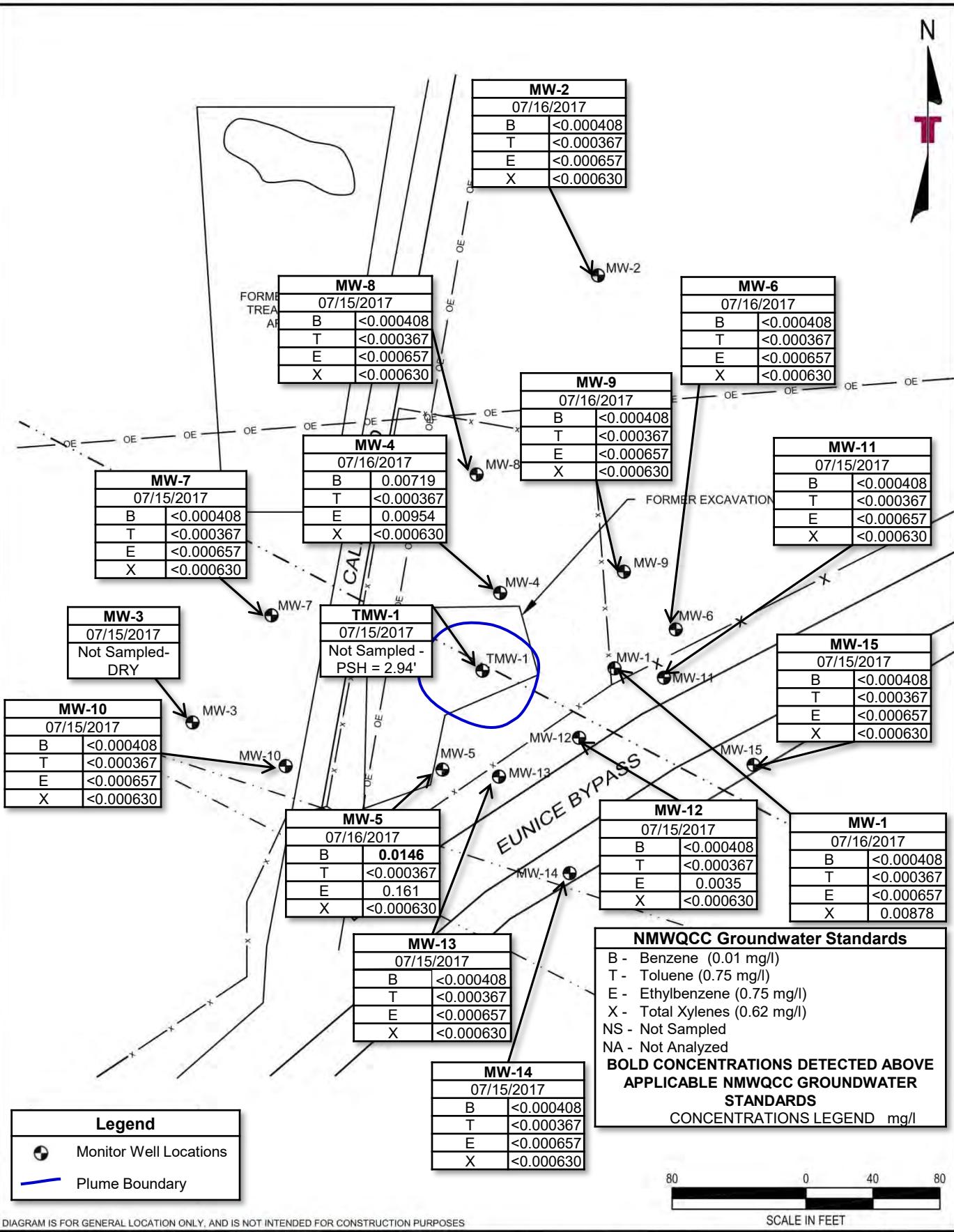


DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES.

SCALE IN FEET

Project Mng: KW
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Checked By: RKC
Approved By: EL

Project No. AR187007
Scale: 1"=100'
File Name: 3Q GWCCM
Date: 10/10/2017



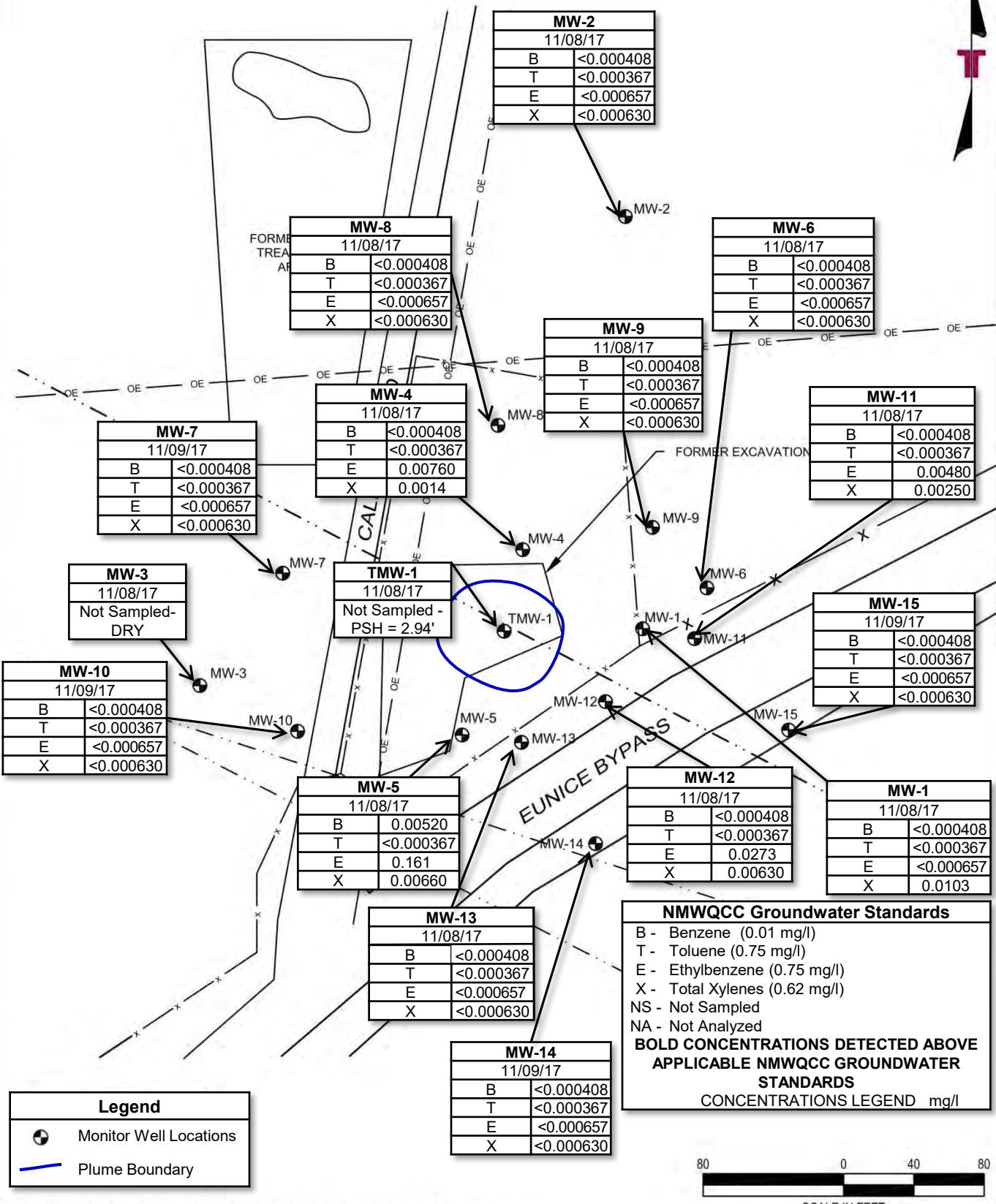
Groundwater Contaminant Concentration Map (3Q2017)

Plains Pipeline, LP
Livingston Ridge to Hugh P. Sims
Lea County, New Mexico
S# 2001-11005, NMOCD File # 1R-0

SRS# 2001-11005, NMOCD File # 1R-0398

Figure

4c



Project Mng: KW	Project No. AR187007
Drawn By: ACS	Scale: 1"=100'
Checked By: RKC	File Name: 3Q GWCCM
Approved By: EL	Date: 10/10/2017

APPENDIX B

Tables

TABLE 1

GROUNDWATER ELEVATION DATA
PLAINS ALL AMERICAN PIPELINE, LP
LIVINGSTON RIDGE - HP SIMS
LEA COUNTY, NEW MEXICO
PLAINS SRS #: 2001-11005
NMOCD REFERENCE #: 1R-0398
TERRACON PROJECT #: AR187007

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	01/20/2016	3,374.23	0.00	37.21	0.00	3,337.02
	04/26/2016	3,374.23	0.00	37.20	0.00	3,337.03
	07/23/2016	3,374.23	0.00	37.87	0.00	3,336.36
	10/06/2016	3,374.23	35.72	35.73	0.01	3,338.51
	02/09/2017	3,374.23	0.00	35.87	0.00	3,338.36
	04/26/2017	3,374.23	0.00	35.96	0.00	3,338.27
	07/15/2017	3,374.23	0.00	36.62	0.00	3,337.61
	11/08/2017	3,374.23	0.00	36.61	0.00	3,337.62
MW-2	01/20/2016	3,378.27	0.00	40.95	0.00	3,337.32
	04/26/2016	3,378.27	0.00	40.92	0.00	3,337.35
	07/23/2016	3,378.27	0.00	41.60	0.00	3,336.67
	10/06/2016	3,378.27	0.00	39.95	0.00	3,338.32
	02/09/2017	3,378.27	0.00	39.53	0.00	3,338.74
	04/26/2017	3,378.27	0.00	39.62	0.00	3,338.65
	07/15/2017	3,378.27	0.00	40.30	0.00	3,337.97
	11/08/2017	3,378.27	0.00	40.40	0.00	3,337.87
MW-3	01/20/2016	3,367.36	Dry			
	04/26/2016	3,367.36	Dry			
	07/23/2016	3,367.36	Dry			
	10/06/2016	3,367.36	Dry			
	02/09/2017	3,367.36	Dry			
	04/26/2017	3,367.36	Dry			
	07/15/2017	3,367.36	Dry			
	11/08/2017	3,367.36	Dry			
MW-4	01/20/2016	3,372.73	35.56	35.57	0.01	3,337.17
	04/26/2016	3,372.73	0.00	35.55	0.00	3,337.18
	07/23/2016	3,372.73	36.24	36.25	0.01	3,336.49
	10/06/2016	3,372.73	0.00	34.02	0.00	3,338.71
	02/09/2017	3,372.73	0.00	34.21	0.00	3,338.52
	04/26/2017	3,372.73	0.00	34.30	0.00	3,338.43
	07/15/2017	3,372.73	0.00	34.95	0.00	3,337.78
	11/08/2017	3,372.73	0.00	34.99	0.00	3,337.74
MW-5	01/20/2016	3,370.92	0.00	33.70	0.00	3,337.22
	04/26/2016	3,370.92	0.00	33.65	0.00	3,337.27
	07/23/2016	3,370.92	0.00	34.38	0.00	3,336.54
	10/06/2016	3,370.92	0.00	31.08	0.00	3,339.84
	10/20/2016	3,370.92	0.00	32.05	0.00	3,338.87
	02/09/2017	3,370.92	0.00	31.98	0.00	3,338.94
	04/26/2017	3,370.92	0.00	32.44	0.00	3,338.48
	07/15/2017	3,370.92	0.00	33.10	0.00	3,337.82
MW-6	01/20/2016	3,377.02	0.00	40.04	0.00	3,336.98
	04/26/2016	3,377.02	0.00	40.03	0.00	3,336.99
	07/23/2016	3,377.02	0.00	40.70	0.00	3,336.32
	10/06/2016	3,377.02	0.00	38.64	0.00	3,338.38
	02/09/2017	3,377.02	0.00	38.72	0.00	3,338.30
	04/26/2017	3,377.02	0.00	38.82	0.00	3,338.20
	07/15/2017	3,377.02	0.00	39.43	0.00	3,337.59
	11/08/2017	3,377.02	0.00	39.49	0.00	3,337.53
MW-7	01/20/2016	3,369.47	0.00	32.12	0.00	3,337.35
	04/26/2016	3,369.47	0.00	32.04	0.00	3,337.43
	07/23/2016	3,369.47	0.00	32.80	0.00	3,336.67
	10/06/2016	3,369.47	0.00	30.21	0.00	3,339.26
	02/09/2017	3,369.47	0.00	30.64	0.00	3,338.83
	04/26/2017	3,369.47	0.00	30.79	0.00	3,338.68
	07/15/2017	3,369.47	0.00	31.40	0.00	3,338.07
	11/09/2017	3,369.47	0.00	31.52	0.00	3,337.95
MW-8	01/20/2016	3,373.77	0.00	36.52	0.00	3,337.25
	04/26/2016	3,373.77	0.00	36.47	0.00	3,337.30
	07/23/2016	3,373.77	0.00	37.17	0.00	3,336.60
	10/06/2016	3,373.77	0.00	35.03	0.00	3,338.74
	02/09/2017	3,373.77	0.00	35.10	0.00	3,338.67
	04/26/2017	3,373.77	0.00	35.24	0.00	3,338.53
	07/15/2017	3,373.77	1.00	35.86	0.00	3,337.91
	11/08/2017	3,373.77	1.00	35.96	0.00	3,337.81
MW-9	01/20/2016	3,375.92	0.00	38.87	0.00	3,337.05
	04/26/2016	3,375.92	0.00	38.85	0.00	3,337.07
	07/23/2016	3,375.92	0.00	39.53	0.00	3,336.39
	10/06/2016	3,375.92	0.00	37.47	0.00	3,338.45
	02/13/2017	3,375.92	0.00	37.51	0.00	3,338.41
	04/26/2017	3,375.92	0.00	37.56	0.00	3,338.36
	07/15/2017	3,375.92	0.00	38.20	0.00	3,337.72

TABLE 1

GROUNDWATER ELEVATION DATA
PLAINS ALL AMERICAN PIPELINE, LP
LIVINGSTON RIDGE - HP SIMS
LEA COUNTY, NEW MEXICO
PLAINS SRS #: 2001-11005
NMOCD REFERENCE #: 1R-0398
TERRACON PROJECT #: AR187007

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
	11/08/2017	3,375.92	0.00	38.35	0.00	3,337.57
MW-10	01/21/2016	3,370.17	0.00	32.96	0.00	3,337.21
	04/26/2016	3,370.17	0.00	32.89	0.00	3,337.28
	07/23/2016	3,370.17	0.00	33.66	0.00	3,336.51
	10/06/2017	3,370.17	0.00	30.89	0.00	3,339.28
	02/09/2017	3,370.17	0.00	31.52	0.00	3,338.65
	04/26/2017	3,370.17	0.00	31.65	0.00	3,338.52
	07/15/2017	3,370.17	0.00	32.32	0.00	3,337.85
	11/09/2017	3,370.17	0.00	32.35	0.00	3,337.82
MW-11	01/20/2016	3,373.96	0.00	37.10	0.00	3,336.86
	04/26/2016	3,373.96	0.00	36.99	0.00	3,336.97
	07/23/2016	3,373.96	0.00	37.65	0.00	3,336.31
	10/06/2016	3,373.96	0.00	35.58	0.00	3,338.38
	02/09/2016	3,373.96	0.00	35.65	0.00	3,338.31
	04/26/2017	3,373.96	0.00	35.78	0.00	3,338.18
	07/15/2017	3,373.96	0.00	36.38	0.00	3,337.58
	11/08/2017	3,373.96	0.00	36.45	0.00	3,337.51
MW-12	01/20/2016	3,372.41	0.00	35.50	0.00	3,336.91
	04/26/2016	3,372.41	0.00	35.38	0.00	3,337.03
	07/23/2016	3,372.41	0.00	36.07	0.00	3,336.34
	10/06/2016	3,372.41	0.00	33.81	0.00	3,338.60
	02/09/2016	3,372.41	0.00	34.05	0.00	3,338.36
	04/26/2017	3,372.41	0.00	34.19	0.00	3,338.22
	07/15/2017	3,372.41	0.00	34.80	0.00	3,337.61
	11/08/2017	3,372.41	0.00	34.86	0.00	3,337.55
MW-13	01/20/2016	3,368.91	0.00	31.95	0.00	3,336.96
	04/26/2016	3,368.91	0.00	31.85	0.00	3,337.06
	07/23/2016	3,368.91	0.00	32.54	0.00	3,336.37
	10/06/2016	3,368.91	0.00	30.14	0.00	3,338.77
	02/09/2016	3,368.91	0.00	29.45	0.00	3,339.46
	04/26/2017	3,368.91	0.00	30.63	0.00	3,338.28
	07/15/2017	3,368.91	0.00	31.24	0.00	3,337.67
	11/08/2017	3,368.91	0.00	31.34	0.00	3,337.57
MW-14	01/20/2016	3,371.54	0.00	34.68	0.00	3,336.86
	04/26/2016	3,371.54	0.00	34.58	0.00	3,336.96
	07/23/2016	3,371.54	0.00	35.29	0.00	3,336.25
	10/06/2016	3,371.54	0.00	32.93	0.00	3,338.61
	02/09/2016	3,371.54	0.00	33.21	0.00	3,338.33
	04/26/2017	3,371.54	0.00	33.42	0.00	3,338.12
	07/15/2017	3,371.54	0.00	34.02	0.00	3,337.52
	11/09/2017	3,371.54	0.00	32.65	0.00	3,338.89
MW-15	01/20/2016	3,377.64	0.00	40.87	0.00	3,336.77
	04/26/2016	3,377.64	0.00	40.80	0.00	3,336.84
	07/23/2016	3,377.64	0.00	41.45	0.00	3,336.19
	10/06/2016	3,377.64	0.00	39.42	0.00	3,338.22
	02/09/2016	3,377.64	0.00	39.46	0.00	3,338.18
	04/26/2017	3,377.64	0.00	39.64	0.00	3,338.00
	07/15/2017	3,377.64	0.00	40.20	0.00	3,337.44
	11/09/2017	3,377.64	0.00	40.23	0.00	3,337.41
TMW-1	01/20/2016	3,372.24	34.73	38.40	3.67	3,336.96
	04/26/2016	3,372.24	34.65	38.44	3.79	3,337.02
	07/23/2016	3,372.24	35.60	37.34	1.74	3,336.38
	10/06/2016	3,372.24	33.21	35.53	2.32	3,338.68
	02/09/2016	3,372.24	33.40	36.55	3.15	3,338.37
	04/26/2017	3,372.24	33.44	37.00	3.56	3,338.27
	07/15/2017	3,372.24	34.18	37.12	2.94	3,337.62
	11/08/2017	3,372.24	34.05	38.44	2.94	3,336.30

Elevations based on the North American Vertical Datum of 1988

- = Not applicable

TABLE 2

GROUNDWATER ANALYTICAL SUMMARY - BTEX
PLAINS ALL AMERICAN PIPELINE, LP
LIVINGSTON RIDGE - HP SIMS
LEA COUNTY, NEW MEXICO
PLAINS SRS #: 2001-11005
NMOCD REFERENCE #: 1R-0398
TERRACON PROJECT #: AR187007

SAMPLE LOCATION	SAMPLE DATE	METHODS: EPA SW 846-8021b						
		BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL-BENZENE (mg/L)	M,P-XYLENES (mg/L)	O-XYLENES (mg/L)	TOTAL XYLENES (mg/L)	TOTAL BTEX (mg/L)
MW-1	02/14/2017	0.00429	<0.00100	<0.000657	0.00591	<0.000642	0.00591	0.0102
	04/26/2017	0.00212	<0.000367	<0.000657	0.00121	<0.000642	0.00121	0.00333
	07/16/2017	<0.000408	<0.000367	<0.000657	<0.000630	0.00878	0.00878	0.00878
	11/08/2017	<0.000408	<0.000367	<0.000657	0.0064	0.0039	0.0103	0.0103
MW-2	02/13/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/16/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-3	02/09/2017							
	04/26/2017							
	07/15/2017							
	11/08/2017							
MW-4	02/14/2017	<0.000408	<0.00100	0.0103	<0.00140	<0.000642	<0.000642	0.0103
	04/26/2017	<0.000408	<0.000367	0.00846	<0.000630	<0.000642	<0.000630	0.00846
	07/16/2017	0.00719	<0.000367	0.00954	<0.000630	<0.000642	<0.000630	0.0167
	11/08/2017	<0.000408	<0.000367	0.0076	0.0014	<0.000642	0.0014	0.009
MW-5	02/14/2017	0.00403	<0.00100	0.125	<0.00140	<0.000642	<0.000642	0.129
	04/26/2017	0.00641	<0.000367	0.123	<0.000630	<0.000642	<0.000630	0.129
	07/16/2017	0.0146	<0.000367	0.161	<0.000630	<0.000642	<0.000630	0.176
	11/08/2017	0.0052	<0.000367	0.161	0.0034	0.0032	0.0066	0.173
MW-6	02/13/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/16/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-7	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	0.00232	0.00232	0.00232
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/09/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-8	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-9	02/13/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/16/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-10	02/14/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/09/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-11	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	0.0048	0.0018	0.0007	0.0025	0.0073
MW-12	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	0.0142	0.00469	<0.000642	0.00469	0.0189
	07/15/2017	<0.000408	<0.000367	0.0035	<0.000630	<0.000642	<0.000630	0.0035
	11/08/2017	<0.000408	<0.000367	0.0273	0.0063	<0.000642	0.0063	0.0336
MW-13	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	0.000630	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	0.00063
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/08/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-14	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/09/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
MW-15	02/09/2017	<0.000408	<0.00100	<0.000657	<0.00140	<0.000642	<0.000642	<0.000408
	04/26/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	07/15/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
	11/09/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000642	<0.000630	<0.000367
TMW-1	02/09/2017							
	04/26/2017							
	07/15/2017							
	11/08/2017							
		Not Sampled Due to Phase Separated Hydrocarbons						
NMOCD CRITERIA		0.01	0.75	0.75	TOTAL XYLENES 0.62		NE	

Bold denotes concentrations above applicable NMOCD criteria.
 NE = Not Established

Table 3

Fluid Recovery Table (TMW-1) AFR¹, Micro-purge, Absorbant Socks and Bailer
Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005

NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Well ID	Date	Depth to PSH ¹ Below Top of Casing	Depth to Water Below Top of Casing	PSH ² Thickness	Estimated PSH Recovery (bbl)	Total Fluid Recovery (bbl)	Recovery Method
TMW-1	08/05/15	34.48	37.08	2.60	2.5	10	AFR 4.0 hrs
	10/14/15	34.93	37.31	2.38	1.0	5	AFR 2.5 hrs
	12/09/15	34.69	38.34	3.65	3.0	10	AFR 4.0 hrs
	01/21/16	34.73	38.40	3.67	3.0	15	AFR 4.0 hrs
	03/15/16	34.70	38.53	3.83	2.5	20	AFR 4.0 hrs
	06/01/16	34.79	38.94	4.15	5.0	15	AFR 4.0 hrs
	08/23/16	34.33	35.90	1.57	4.0	15	AFR 4.0 hrs
	12/29/16	33.47	38.03	4.56	4.0	18	AFR 5.0 hrs
	01/09/17	33.55	36.54	2.99	2.5*		Bailer
	01/20/17	33.53	36.80	3.27	3*		Bailer
	01/26/17	33.60	35.46	1.86	1*	9	Bailer
	02/09/17	33.40	36.55	3.15	3*	50*	Micro-purge
	02/21/17	33.42	36.27	2.85	10*	60*	Micro-purge
	03/22/17	33.31	37.40	4.09	10*	100*	Micro-purge
	04/06/17	33.47	36.62	3.15	10*	60*	Micro-purge
	04/26/17	33.44	37.00	3.56	10*	60*	Micro-purge
	05/17/17	33.55	37.19	3.64			
	06/02/17	33.70	37.00	3.30	10*	40*	Micro-purge
	06/14/17	33.83	37.01	3.18	0.34*		Absorbant socks
	06/26/17	33.94	37.13	3.19	10*	60*	Micro-purge
	06/30/17	34.03	36.92	2.89	10*	8	AFR 4.0 hrs
	08/25/17	33.44	38.16	4.72	6*	60*	Micro-purge
	09/07/17	34.27	37.73	3.46	15*	8	AFR 4.0 hrs
	10/03/17	-	-	-	1*	5*	Bailer
	11/07/17	-	-	-	1*	5*	Bailer

1. AFR = Aggressive Fluid Recovery

2. PSH = Phase Separated Hydrocarbons

* = Volume reported in Gallons

- = Data not recorded

APPENDIX C

Laboratory Data Sheets

Analytical Report 546232

for
Terracon Midland

Project Manager: Dale Moxley

Livingston Ridge-HP Sims

A4177008

21-FEB-17

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122):
Texas (T104704215), Arizona (AZ0765), Florida (E871002), Louisiana (03054)
Oklahoma (9218)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400)

Xenco-San Antonio: Texas (T104704534)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

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21-FEB-17

Project Manager: **Dale Moxley**

Terracon Midland

10400 State Hwy 191

Midland, TX 79707

Reference: XENCO Report No(s): **546232**

Livingston Ridge-HP Sims

Project Address:

Dale Moxley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 546232. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 546232 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,



Kelsey Brooks

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

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Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW-7	W	02-09-17 11:40		546232-001
MW-8	W	02-09-17 12:22		546232-002
MW-13	W	02-09-17 13:10		546232-003
MW-12	W	02-09-17 13:52		546232-004
MW-11	W	02-09-17 14:30		546232-005
MW-15	W	02-09-17 15:08		546232-006
MW-14	W	02-09-17 15:50		546232-007
MW-2	W	02-13-17 14:45		546232-008
MW-6	W	02-13-17 16:39		546232-009
MW-9	W	02-13-17 17:25		546232-010
MW-10	W	02-14-17 09:02		546232-011
MW-1	W	02-14-17 09:55		546232-012
MW-5	W	02-14-17 11:00		546232-013
MW-4	W	02-14-17 11:55		546232-014



CASE NARRATIVE

Client Name: Terracon Midland
Project Name: Livingston Ridge-HP Sims

Project ID: A4177008
Work Order Number(s): 546232

Report Date: 21-FEB-17
Date Received: 02/14/2017

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **MW-7**

Lab Sample Id: 546232-001

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.09.17 11.40

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.15.17 23:47	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.15.17 23:47	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.15.17 23:47	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.15.17 23:47	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.15.17 23:47	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.15.17 23:47	U	
Total BTEX		<0.000408		0.000408	mg/L	02.15.17 23:47	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

113

80 - 120 %

4-Bromofluorobenzene

96

80 - 120 %

Sample Id: **MW-8**

Lab Sample Id: 546232-002

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Sample Depth:

Date Collected: 02.09.17 12.22

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 00:02	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 00:02	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 00:02	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 00:02	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 00:02	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 00:02	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 00:02	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

110

80 - 120 %

4-Bromofluorobenzene

90

80 - 120 %



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-13

Lab Sample Id: 546232-003

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.09.17 13.10

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.15.17 21:54	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.15.17 21:54	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.15.17 21:54	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.15.17 21:54	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.15.17 21:54	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.15.17 21:54	U	
Total BTEX		<0.000408		0.000408	mg/L	02.15.17 21:54	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

115

80 - 120 %

4-Bromofluorobenzene

93

80 - 120 %

Sample Id: MW-12

Lab Sample Id: 546232-004

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Sample Depth:

Date Collected: 02.09.17 13.52

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 00:18	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 00:18	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 00:18	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 00:18	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 00:18	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 00:18	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 00:18	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

115

80 - 120 %

4-Bromofluorobenzene

95

80 - 120 %



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-11

Lab Sample Id: 546232-005

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.09.17 14.30

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 00:34	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 00:34	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 00:34	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 00:34	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 00:34	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 00:34	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 00:34	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	112	80 - 120	%		
4-Bromofluorobenzene	100	80 - 120	%		

Sample Id: MW-15

Lab Sample Id: 546232-006

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.09.17 15.08

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 00:50	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 00:50	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 00:50	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 00:50	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 00:50	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 00:50	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 00:50	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	106	80 - 120	%		
4-Bromofluorobenzene	93	80 - 120	%		



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-14

Lab Sample Id: 546232-007

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.09.17 15.50

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 01:07	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 01:07	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 01:07	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 01:07	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 01:07	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 01:07	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 01:07	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	119	80 - 120	%		
4-Bromofluorobenzene	101	80 - 120	%		

Sample Id: MW-2

Lab Sample Id: 546232-008

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.13.17 14.45

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 01:23	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 01:23	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 01:23	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 01:23	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 01:23	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 01:23	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 01:23	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	119	80 - 120	%		
4-Bromofluorobenzene	110	80 - 120	%		



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-6

Lab Sample Id: 546232-009

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.13.17 16.39

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 01:39	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 01:39	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 01:39	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 01:39	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 01:39	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 01:39	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 01:39	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	117	80 - 120	%		
4-Bromofluorobenzene	106	80 - 120	%		

Sample Id: MW-9

Lab Sample Id: 546232-010

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.13.17 17.25

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 01:55	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 01:55	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 01:55	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 01:55	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 01:55	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 01:55	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 01:55	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	101	80 - 120	%		
4-Bromofluorobenzene	100	80 - 120	%		

Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **MW-10**

Lab Sample Id: 546232-011

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected: 02.14.17 09.02

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.16.17 02:11	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.16.17 02:11	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.16.17 02:11	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.16.17 02:11	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.16.17 02:11	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.16.17 02:11	U	
Total BTEX		<0.000408		0.000408	mg/L	02.16.17 02:11	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	109	80 - 120	%		
4-Bromofluorobenzene	98	80 - 120	%		

Sample Id: **MW-1**

Lab Sample Id: 546232-012

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010431

Matrix: Water

Date Collected: 02.14.17 09.55

Sample Depth:

Date Received: 02.14.17 15.10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.17.17 07.45

Prep seq: 720170

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00429	0.00200	0.000408	mg/L	02.17.17 14:34		1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.17.17 14:34	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.17.17 14:34	U	1
m,p-Xylenes	179601-23-1	0.00591	0.00200	0.00140	mg/L	02.17.17 14:34		1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.17.17 14:34	U	1
Total Xylenes	1330-20-7	0.00591		0.000642	mg/L	02.17.17 14:34		
Total BTEX		0.0102		0.000408	mg/L	02.17.17 14:34		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	101	80 - 120	%		
4-Bromofluorobenzene	114	80 - 120	%		



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-5

Lab Sample Id: 546232-013

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010431

Matrix: Water

Date Collected: 02.14.17 11:00

Sample Depth:

Date Received: 02.14.17 15:10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.17.17 07:45

Prep seq: 720170

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00403	0.00200	0.000408	mg/L	02.17.17 14:51		1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.17.17 14:51	U	1
Ethylbenzene	100-41-4	0.125	0.00200	0.000657	mg/L	02.17.17 14:51		1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.17.17 14:51	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.17.17 14:51	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.17.17 14:51	U	
Total BTEX		0.129		0.000408	mg/L	02.17.17 14:51		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	106	80 - 120	%		
4-Bromofluorobenzene	116	80 - 120	%		

Sample Id: MW-4

Lab Sample Id: 546232-014

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010431

Matrix: Water

Date Collected: 02.14.17 11:55

Sample Depth:

Date Received: 02.14.17 15:10

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.17.17 07:45

Prep seq: 720170

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.17.17 10:49	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.17.17 10:49	U	1
Ethylbenzene	100-41-4	0.0103	0.00200	0.000657	mg/L	02.17.17 10:49		1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.17.17 10:49	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.17.17 10:49	U	1
Total Xylenes	1330-20-7	<0.000642		0.000642	mg/L	02.17.17 10:49	U	
Total BTEX		0.0103		0.000408	mg/L	02.17.17 10:49		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	110	80 - 120	%		
4-Bromofluorobenzene	109	80 - 120	%		



Certificate of Analytical Results

546232



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **720138-1-BLK**

Lab Sample Id: 720138-1-BLK

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010219

Matrix: Water

Date Collected:

Sample Depth:

Date Received:

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.15.17 15.00

Prep seq: 720138

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.15.17 20:01	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.15.17 20:01	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.15.17 20:01	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.15.17 20:01	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.15.17 20:01	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	109	80 - 120	%		
4-Bromofluorobenzene	110	80 - 120	%		

Sample Id: **720170-1-BLK**

Lab Sample Id: 720170-1-BLK

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3010431

Matrix: Water

Date Collected:

Sample Depth:

Date Received:

Prep Method: 5030B

Tech: ALJ

Date Prep: 02.17.17 07.45

Prep seq: 720170

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	02.17.17 09:59	U	1
Toluene	108-88-3	<0.00100	0.00200	0.00100	mg/L	02.17.17 09:59	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	02.17.17 09:59	U	1
m,p-Xylenes	179601-23-1	<0.00140	0.00200	0.00140	mg/L	02.17.17 09:59	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	02.17.17 09:59	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	119	80 - 120	%		
4-Bromofluorobenzene	104	80 - 120	%		



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(432) 563-1800	(432) 563-1713
(602) 437-0330	

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge-HP Sims

Work Orders : 546232,

Project ID: A4177008

Lab Batch #: 3010219

Sample: 720138-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/15/17 18:41	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0337	0.0300	112	80-120	
4-Bromofluorobenzene		0.0283	0.0300	94	80-120	

Lab Batch #: 3010219

Sample: 720138-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/15/17 18:57	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0348	0.0300	116	80-120	
4-Bromofluorobenzene		0.0294	0.0300	98	80-120	

Lab Batch #: 3010219

Sample: 546339-002 S / MS

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 02/15/17 19:13	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0336	0.0300	112	80-120	
4-Bromofluorobenzene		0.0279	0.0300	93	80-120	

Lab Batch #: 3010219

Sample: 546339-002 SD / MSD

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 02/15/17 19:30	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0296	0.0300	99	80-120	
4-Bromofluorobenzene		0.0308	0.0300	103	80-120	

Lab Batch #: 3010219

Sample: 720138-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/15/17 20:01	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0328	0.0300	109	80-120	
4-Bromofluorobenzene		0.0329	0.0300	110	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge-HP Sims

Work Orders : 546232,

Project ID: A4177008

Lab Batch #: 3010431

Sample: 720170-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/17/17 08:06	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0303	0.0300	101	80-120	
4-Bromofluorobenzene		0.0282	0.0300	94	80-120	

Lab Batch #: 3010431

Sample: 720170-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/17/17 08:21	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0314	0.0300	105	80-120	
4-Bromofluorobenzene		0.0265	0.0300	88	80-120	

Lab Batch #: 3010431

Sample: 546232-014 S / MS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/17/17 09:10	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0281	0.0300	94	80-120	
4-Bromofluorobenzene		0.0325	0.0300	108	80-120	

Lab Batch #: 3010431

Sample: 546232-014 SD / MSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/17/17 09:26	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0337	0.0300	112	80-120	
4-Bromofluorobenzene		0.0340	0.0300	113	80-120	

Lab Batch #: 3010431

Sample: 720170-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 02/17/17 09:59	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0358	0.0300	119	80-120	
4-Bromofluorobenzene		0.0311	0.0300	104	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Livingston Ridge-HP Sims

Work Order #: 546232

Analyst: ALJ

Lab Batch ID: 3010219

Sample: 720138-1-BKS

Date Prepared: 02/15/2017

Batch #: 1

Units: mg/L

Project ID: A4177008

Date Analyzed: 02/15/2017

Matrix: Water

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.122	122	0.100	0.123	123	1	70-125	25	
Toluene	<0.00100	0.100	0.113	113	0.100	0.112	112	1	70-125	25	
Ethylbenzene	<0.000657	0.100	0.121	121	0.100	0.122	122	1	71-129	25	
m_p-Xylenes	<0.00140	0.200	0.238	119	0.200	0.238	119	0	70-131	25	
o-Xylene	<0.000642	0.100	0.111	111	0.100	0.110	110	1	71-133	25	

Analyst: ALJ

Date Prepared: 02/17/2017

Date Analyzed: 02/17/2017

Lab Batch ID: 3010431

Sample: 720170-1-BKS

Batch #: 1

Matrix: Water

Units: mg/L

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.125	125	0.100	0.124	124	1	70-125	25	
Toluene	<0.00100	0.100	0.117	117	0.100	0.113	113	3	70-125	25	
Ethylbenzene	<0.000657	0.100	0.125	125	0.100	0.122	122	2	71-129	25	
m_p-Xylenes	<0.00140	0.200	0.244	122	0.200	0.237	119	3	70-131	25	
o-Xylene	<0.000642	0.100	0.112	112	0.100	0.109	109	3	71-133	25	

Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 \times (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 \times (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: Livingston Ridge-HP Sims

Work Order # : 546232

Lab Batch ID: 3010219

Date Analyzed: 02/15/2017

Reporting Units: mg/L

Project ID: A4177008

QC- Sample ID: 546339-002 S

Batch #: 1 **Matrix:** Ground Water

Date Prepared: 02/15/2017

Analyst: ALJ

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.110	110	0.100	0.124	124	12	70-125	25	
Toluene	<0.00100	0.100	0.0999	100	0.100	0.116	116	15	70-125	25	
Ethylbenzene	<0.000657	0.100	0.107	107	0.100	0.125	125	16	71-129	25	
m_p-Xylenes	<0.00140	0.200	0.210	105	0.200	0.245	123	15	70-131	25	
o-Xylene	<0.000642	0.100	0.0962	96	0.100	0.112	112	15	71-133	25	

Lab Batch ID: 3010431

QC- Sample ID: 546232-014 S

Batch #: 1 **Matrix:** Water

Date Analyzed: 02/17/2017

Date Prepared: 02/17/2017

Analyst: ALJ

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.121	121	0.100	0.110	110	10	70-125	25	
Toluene	<0.00100	0.100	0.111	111	0.100	0.0989	99	12	70-125	25	
Ethylbenzene	0.0103	0.100	0.123	113	0.100	0.116	106	6	71-129	25	
m_p-Xylenes	<0.00140	0.200	0.236	118	0.200	0.213	107	10	70-131	25	
o-Xylene	<0.000642	0.100	0.112	112	0.100	0.100	100	11	71-133	25	

Matrix Spike Percent Recovery [D] = $100 * (C-A)/B$
 Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery [G] = $100 * (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
 N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

Terracon

CHAIN OF CUSTODY RECORD

Office Location	Midland	Laboratory:	Xenco Laboratories 1211 West Florida Ave. Midland, TX 79701	ANALYSIS REQUESTED	LAB USE ONLY DUE DATE: TEMP OF COOLER WHEN RECEIVED (°C)				
Project Manager:	J. Dale Moxley	Phone:	(432) 563-1800	Page	2 of 2				
Sampler's Names:	joey Pinson/Kimble Thrash	Contact:	Julian Martinez	PO/SO #:					
Project Number	A4167008	Sampler's Signature	<i>Joey Pinson</i>	No. Type of Containers					
Matrix	Date	Time	Comp	Identifying Marks of Sample(s)	Start Depth	End Depth	40 ml VOA	BTEX (EPA Method 8021B)	Lab Sample ID
GW	02/14/17	0902	X	MW-10	X	X			<i>5460232</i>
GW	02/14/17	0955	X	MW-1		X			
GW	02/14/17	1100	X	MW-5		X			
GW	02/14/17	1155	X	MW-4		X			
*****END OF COC*****									
TURNAROUND TIME <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 48-Hour Rush <input type="checkbox"/> 24-Hour Rush									
Relinquished by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:	TRRP Laboratory Review Checklist			
<i>Joey Pinson</i>	<i>2-10-17</i>	<i>17:25</i>	<i>TERACON</i>	<i>2/14/17</i>	<i>1510</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Relinquished by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:	NOTES:			
<i>Joey Pinson</i>	<i>2/14/17</i>	<i>1510</i>	<i>TERACON</i>	<i>2/14/17</i>	<i>1510</i>	E-MAIL RESULTS TO: <i>CJBRYANT@PAALP.COM</i> & <i>JDMOXLEY@TERRACON.COM</i> & <i>KATHRASH@TERRACON.COM</i>			
Relinquished by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:				
Matrix:	WW-Wastewater Container	W - Water VQA - 40 ml vial	S - Soil A/G - Amber Glass 1L	L - Liquid A - Air Bag P/O - Plastic or other	C - Charcoal tube SL - Sludge				
250 ml = Glass wide mouth									

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XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: Terracon Midland

Date/ Time Received: 02/10/2017 05:26:00 PM

Work Order #: 546232

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : R8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	.9
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seal present on shipping container/ cooler?	N/A
#5 *Custody Seals intact on shipping container/ cooler?	N/A
#6 Custody Seals intact on sample bottles?	N/A
#7 *Custody Seals Signed and dated?	N/A
#8 *Chain of Custody present?	Yes
#9 Sample instructions complete on Chain of Custody?	Yes
#10 Any missing/extraneous samples?	No
#11 Chain of Custody signed when relinquished/ received?	Yes
#12 Chain of Custody agrees with sample label(s)?	Yes
#13 Container label(s) legible and intact?	Yes
#14 Sample matrix/ properties agree with Chain of Custody?	Yes
#15 Samples in proper container/ bottle?	Yes
#16 Samples properly preserved?	Yes
#17 Sample container(s) intact?	Yes
#18 Sufficient sample amount for indicated test(s)?	Yes
#19 All samples received within hold time?	Yes
#20 Subcontract of sample(s)?	Yes Houston
#21 VOC samples have zero headspace?	Yes
#22 <2 for all samples preserved with HNO3,HCL, H2SO4? Except for samples for the analysis of HEM or HEM-SGT which are verified by the analysts.	Yes
#23 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Jessica Kramer
Jessica Kramer

Date: 02/13/2017

Checklist reviewed by:

Kelsey Brooks
Kelsey Brooks

Date: 02/13/2017

Analytical Report 551825

for
Terracon Midland

Project Manager: Dale Moxley

Livingston Ridge-HP Sims

A4177008

03-MAY-17

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122):
Texas (T104704215), Arizona (AZ0765), Florida (E871002), Louisiana (03054)
Oklahoma (9218)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400)

Xenco-San Antonio: Texas (T104704534)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

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03-MAY-17

Project Manager: **Dale Moxley**

Terracon Midland

10400 State Hwy 191

Midland, TX 79707

Reference: XENCO Report No(s): **551825**

Livingston Ridge-HP Sims

Project Address:

Dale Moxley:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 551825. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 551825 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,



Kelsey Brooks

Project Manager

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Sample Cross Reference 551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW-1	W	04-26-17 18:17		551825-001
MW-2	W	04-26-17 16:17		551825-002
MW-4	W	04-26-17 18:52		551825-003
MW-5	W	04-26-17 19:41		551825-004
MW-6	W	04-26-17 17:37		551825-005
MW-7	W	04-26-17 15:38		551825-006
MW-8	W	04-26-17 09:48		551825-007
MW-9	W	04-26-17 16:53		551825-008
MW-10	W	04-26-17 14:52		551825-009
MW-11	W	04-26-17 12:40		551825-010
MW-12	W	04-26-17 13:21		551825-011
MW-13	W	04-26-17 14:03		551825-012
MW-14	W	04-26-17 10:58		551825-013
MW-15	W	04-26-17 11:51		551825-014



CASE NARRATIVE

Client Name: Terracon Midland
Project Name: Livingston Ridge-HP Sims

Project ID: A4177008
Work Order Number(s): 551825

Report Date: 03-MAY-17
Date Received: 04/27/2017

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **MW-1**

Lab Sample Id: 551825-001

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 18.17

Sample Depth:

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00212	0.00200	0.000408	mg/L	04.27.17 13:03		1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 13:03	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 13:03	U	1
m,p-Xylenes	179601-23-1	0.00121	0.00200	0.000630	mg/L	04.27.17 13:03	J	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 13:03	U	1
Total Xylenes	1330-20-7	0.00121		0.000630	mg/L	04.27.17 13:03	J	
Total BTEX		0.00333		0.000367	mg/L	04.27.17 13:03		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	110	80 - 120	%		
4-Bromofluorobenzene	110	80 - 120	%		

Sample Id: **MW-2**

Lab Sample Id: 551825-002

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 16.17

Sample Depth:

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 10:52	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 10:52	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 10:52	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 10:52	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 10:52	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 10:52	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 10:52	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	105	80 - 120	%		
4-Bromofluorobenzene	98	80 - 120	%		



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-4

Lab Sample Id: 551825-003

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 18:52

Sample Depth:

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 16:23	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 16:23	U	1
Ethylbenzene	100-41-4	0.00846	0.00200	0.000657	mg/L	04.27.17 16:23		1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 16:23	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 16:23	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 16:23	U	
Total BTEX		0.00846		0.000367	mg/L	04.27.17 16:23		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	97	80 - 120	%		
4-Bromofluorobenzene	101	80 - 120	%		

Sample Id: MW-5

Lab Sample Id: 551825-004

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 19:41

Sample Depth:

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00641	0.00200	0.000408	mg/L	04.27.17 12:46		1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 12:46	U	1
Ethylbenzene	100-41-4	0.123	0.00200	0.000657	mg/L	04.27.17 12:46		1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 12:46	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 12:46	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 12:46	U	
Total BTEX		0.129		0.000367	mg/L	04.27.17 12:46		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	119	80 - 120	%		
4-Bromofluorobenzene	116	80 - 120	%		



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-6

Lab Sample Id: 551825-005

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 17:37

Sample Depth:

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

114

80 - 120 %

4-Bromofluorobenzene

116

80 - 120 %

Sample Id: MW-7

Lab Sample Id: 551825-006

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Sample Depth:

Date Collected: 04.26.17 15:38

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 11:25	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 11:25	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 11:25	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 11:25	U	1
o-Xylene	95-47-6	0.00232	0.00200	0.000642	mg/L	04.27.17 11:25		1
Total Xylenes	1330-20-7	0.00232		0.000630	mg/L	04.27.17 11:25		
Total BTEX		0.00232		0.000367	mg/L	04.27.17 11:25		

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

116

80 - 120 %

4-Bromofluorobenzene

102

80 - 120 %



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-8

Lab Sample Id: 551825-007

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 09.48

Sample Depth:

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 11:41	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 11:41	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 11:41	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 11:41	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 11:41	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 11:41	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 11:41	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

120

80 - 120 %

4-Bromofluorobenzene

107

80 - 120 %

Sample Id: MW-9

Lab Sample Id: 551825-008

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Sample Depth:

Date Collected: 04.26.17 16.53

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 11:57	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 11:57	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 11:57	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 11:57	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 11:57	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 11:57	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 11:57	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

115

80 - 120 %

4-Bromofluorobenzene

103

80 - 120 %



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **MW-10**

Lab Sample Id: 551825-009

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 14:52

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Sample Depth:

Date Received: 04.27.17 09:00

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 12:14	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 12:14	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 12:14	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 12:14	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 12:14	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 12:14	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 12:14	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	117	80 - 120	%		
4-Bromofluorobenzene	105	80 - 120	%		

Sample Id: **MW-11**

Lab Sample Id: 551825-010

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 12:40

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Sample Depth:

Date Received: 04.27.17 09:00

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 12:30	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 12:30	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 12:30	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 12:30	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 12:30	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 12:30	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 12:30	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	105	80 - 120	%		
4-Bromofluorobenzene	101	80 - 120	%		



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-12

Lab Sample Id: 551825-011

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 13:21

Sample Depth:

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 14:24	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 14:24	U	1
Ethylbenzene	100-41-4	0.0142	0.00200	0.000657	mg/L	04.27.17 14:24		1
m,p-Xylenes	179601-23-1	0.00469	0.00200	0.000630	mg/L	04.27.17 14:24		1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 14:24	U	1
Total Xylenes	1330-20-7	0.00469		0.000630	mg/L	04.27.17 14:24		
Total BTEX		0.0189		0.000367	mg/L	04.27.17 14:24		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	103	80 - 120	%		
4-Bromofluorobenzene	109	80 - 120	%		

Sample Id: MW-13

Lab Sample Id: 551825-012

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 14:03

Sample Depth:

Date Received: 04.27.17 09:00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.000630	0.00200	0.000408	mg/L	04.27.17 14:41	J	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 14:41	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 14:41	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 14:41	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 14:41	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 14:41	U	
Total BTEX		0.000630		0.000367	mg/L	04.27.17 14:41	J	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	117	80 - 120	%		
4-Bromofluorobenzene	97	80 - 120	%		



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: MW-14

Lab Sample Id: 551825-013

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Date Collected: 04.26.17 10.58

Sample Depth:

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 14:57	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 14:57	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 14:57	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 14:57	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 14:57	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 14:57	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 14:57	U	

Surrogate

1,4-Difluorobenzene
4-Bromofluorobenzene

% Recovery

Limits Units Analysis Date Flag

119 80 - 120 %

110 80 - 120 %

Sample Id: MW-15

Lab Sample Id: 551825-014

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3016151

Matrix: Water

Sample Depth:

Date Collected: 04.26.17 11.51

Date Received: 04.27.17 09.00

Prep Method: 5030B

Tech: ALJ

Date Prep: 04.27.17 08.00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 15:17	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 15:17	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 15:17	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 15:17	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 15:17	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	04.27.17 15:17	U	
Total BTEX		<0.000367		0.000367	mg/L	04.27.17 15:17	U	

Surrogate

1,4-Difluorobenzene
4-Bromofluorobenzene

% Recovery

Limits Units Analysis Date Flag

119 80 - 120 %

113 80 - 120 %



Certificate of Analytical Results

551825



Terracon Midland, Midland, TX

Livingston Ridge-HP Sims

Sample Id: **723837-1-BLK**

Matrix: Water

Sample Depth:

Lab Sample Id: 723837-1-BLK

Date Collected:

Date Received:

Analytical Method: BTEX by EPA 8021B

Prep Method: 5030B

Analyst: ALJ

% Moist:

Tech: ALJ

Seq Number: 3016151

Date Prep: 04.27.17 08:00

Prep seq: 723837

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	04.27.17 10:19	U	1
Toluene	108-88-3	<0.000367	0.00150	0.000367	mg/L	04.27.17 10:19	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	04.27.17 10:19	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00200	0.000630	mg/L	04.27.17 10:19	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	04.27.17 10:19	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	90	80 - 120	%		
4-Bromofluorobenzene	88	80 - 120	%		



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(210) 509-3334	(210) 509-3335
(432) 563-1800	(432) 563-1713
(602) 437-0330	

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge-HP Sims

Work Orders : 551825,

Project ID: A4177008

Lab Batch #: 3016151

Sample: 723837-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 04/27/17 08:53	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0327	0.0300	109	80-120	
4-Bromofluorobenzene		0.0295	0.0300	98	80-120	

Lab Batch #: 3016151

Sample: 723837-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 04/27/17 09:10	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0359	0.0300	120	80-120	
4-Bromofluorobenzene		0.0311	0.0300	104	80-120	

Lab Batch #: 3016151

Sample: 551826-001 S / MS

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 04/27/17 09:30	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0336	0.0300	112	80-120	
4-Bromofluorobenzene		0.0287	0.0300	96	80-120	

Lab Batch #: 3016151

Sample: 551826-001 SD / MSD

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 04/27/17 09:46	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0345	0.0300	115	80-120	
4-Bromofluorobenzene		0.0351	0.0300	117	80-120	

Lab Batch #: 3016151

Sample: 723837-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 04/27/17 10:19	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0271	0.0300	90	80-120	
4-Bromofluorobenzene		0.0265	0.0300	88	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Livingston Ridge-HP Sims

Work Order #: 551825

Analyst: ALJ

Lab Batch ID: 3016151

Sample: 723837-1-BKS

Units: mg/L

Date Prepared: 04/27/2017

Batch #: 1

Project ID: A4177008

Date Analyzed: 04/27/2017

Matrix: Water

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.108	108	0.100	0.120	120	11	70-125	25	
Toluene	<0.000367	0.100	0.101	101	0.100	0.112	112	10	70-125	25	
Ethylbenzene	<0.000657	0.100	0.110	110	0.100	0.127	127	14	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.219	110	0.200	0.248	124	12	70-131	25	
o-Xylene	<0.000642	0.100	0.104	104	0.100	0.121	121	15	71-133	25	

Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 \times (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 \times (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: Livingston Ridge-HP Sims

Work Order #: 551825

Project ID: A4177008

Lab Batch ID: 3016151

QC-Sample ID: 551826-001 S

Batch #: 1 Matrix: Ground Water

Date Analyzed: 04/27/2017

Date Prepared: 04/27/2017

Analyst: ALJ

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.121	121	0.100	0.122	122	1	70-125	25	
Toluene	<0.000367	0.100	0.119	119	0.100	0.112	112	6	70-125	25	
Ethylbenzene	<0.000657	0.100	0.126	126	0.100	0.128	128	2	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.238	119	0.200	0.249	125	5	70-131	25	
o-Xylene	<0.000642	0.100	0.110	110	0.100	0.116	116	5	71-133	25	

Matrix Spike Percent Recovery [D] = $100*(C-A)/B$
Relative Percent Difference RPD = $200*(C-F)/(C+F)$

Matrix Spike Duplicate Percent Recovery [G] = $100*(F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

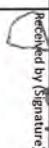
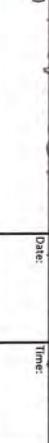
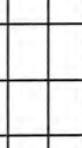
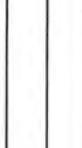
Terracon

CHAIN OF CUSTODY RECORD

Office Location	Midland	Laboratory:	Xenco Laboratories
Address:	1211 West Florida Ave.	ANALYSIS REQUESTED	LAB USE ONLY DUE DATE:
Project Manager:	J. Dale Moxley	TEMP OF COOLER WHEN RECEIVED (°C)	3.8
Sampler's Names:	Joey Pinson/Kimble Thrash	Page	1 of 2
Project Number	A4177008	Sampler's Signature	

Project Name	Livingston Ridge - HP Sims (SRS # 2001-11005)		
Matrix	Date	Time	Comp
			Grab
Identifying Marks of Sample(s)			
	Start Depth	End Depth	
GW	04/26/17	1817	X MW-1
GW	04/26/17	1617	X MW-2
GW	04/26/17	1852	X MW-4
GW	04/26/17	1941	X MW-5
GW	04/26/17	1737	X MW-6
GW	04/26/17	1538	X MW-7
GW	04/26/17	0948	X MW-8
GW	04/26/17	1653	X MW-9
GW	04/26/17	1452	X MW-10
GW	04/26/17	1240	X MW-11

Temp: 38 IR ID: R-9
CF: (0.6: 0.0°C) (6.23: +0.1°C)
Corrected Temp: 38
Lab Sample ID: 551825

TURNAROUND TIME	<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> 48-Hour Rush	<input type="checkbox"/> 24-Hour Rush
Relinquished by (Signature)	Date: 4/27/17	Time: 0900	Received by (Signature) 
Relinquished by (Signature)	Date: 	Time: 	Received by (Signature) 
Relinquished by (Signature)	Date: 	Time: 	Received by (Signature) 
Relinquished by (Signature)	Date: 	Time: 	Received by (Signature) 

NOTES:
E-MAIL RESULTS TO:
CBRYANT@PAALP.COM
&
JDMOXLEY@TERRACON.COM
&
KATHRASH@TERRACON.COM

Matrix Container	WW - Wastewater VOA - 40 ml vial	W - Water A/G - Amber Glass 1L	S - Soil 250 ml = Glass wide mouth	L - Liquid A - Air Bag	C - Charcoal tube	SL - Sludge
------------------	----------------------------------	--------------------------------	------------------------------------	------------------------	-------------------	-------------

Midland Office ■ 10400 State Highway 191 ■ Midland, Texas 79707-1497 ■ 432-684-9600

Responsive ■ Resourceful ■ Reliable



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: Terracon Midland

Date/ Time Received: 04/27/2017 09:00:00 AM

Work Order #: 551825

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : r9

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	3.8
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seal present on shipping container/ cooler?	N/A
#5 *Custody Seals intact on shipping container/ cooler?	N/A
#6 Custody Seals intact on sample bottles?	N/A
#7 *Custody Seals Signed and dated?	N/A
#8 *Chain of Custody present?	Yes
#9 Sample instructions complete on Chain of Custody?	Yes
#10 Any missing/extraneous samples?	No
#11 Chain of Custody signed when relinquished/ received?	Yes
#12 Chain of Custody agrees with sample label(s)?	Yes
#13 Container label(s) legible and intact?	Yes
#14 Sample matrix/ properties agree with Chain of Custody?	Yes
#15 Samples in proper container/ bottle?	Yes
#16 Samples properly preserved?	Yes
#17 Sample container(s) intact?	Yes
#18 Sufficient sample amount for indicated test(s)?	Yes
#19 All samples received within hold time?	Yes
#20 Subcontract of sample(s)?	Yes
#21 VOC samples have zero headspace?	Yes
#22 <2 for all samples preserved with HNO3,HCL, H2SO4? Except for samples for the analysis of HEM or HEM-SGT which are verified by the analysts.	Yes
#23 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Jessica Kramer
Jessica Kramer

Date: 04/27/2017

Checklist reviewed by:

Kelsey Brooks
Kelsey Brooks

Date: 04/28/2017

Analytical Report 557699

for
Terracon Midland

Project Manager: Kevin Axe

Livingston Ridge - HP Sims (SRS #2001-11005)

A4177008

25-JUL-17

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122):
Texas (T104704215), Arizona (AZ0765), Florida (E871002), Louisiana (03054)
Oklahoma (9218)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400)

Xenco-San Antonio: Texas (T104704534)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

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25-JUL-17

Project Manager: **Kevin Axe**

Terracon Midland
10400 State Hwy 191
Midland, TX 79707

Reference: XENCO Report No(s): **557699**

Livingston Ridge - HP Sims (SRS #2001-11005)

Project Address:

Kevin Axe:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 557699. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 557699 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,



Kelsey Brooks

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW-14	W	07-15-17 11:02		557699-001
MW-15	W	07-15-17 11:45		557699-002
MW-11	W	07-15-17 12:33		557699-003
MW-12	W	07-15-17 13:20		557699-004
MW-13	W	07-15-17 14:06		557699-005
MW-10	W	07-15-17 15:01		557699-006
MW-7	W	07-15-17 15:48		557699-007
MW-8	W	07-15-17 16:28		557699-008
MW-2	W	07-16-17 09:27		557699-009
MW-6	W	07-16-17 10:08		557699-010
MW-9	W	07-16-17 10:42		557699-011
MW-1	W	07-16-17 11:28		557699-012
MW-5	W	07-16-17 12:12		557699-013
MW-4	W	07-16-17 12:56		557699-014



CASE NARRATIVE

Client Name: Terracon Midland

Project Name: Livingston Ridge - HP Sims (SRS #2001-11005)

Project ID: A4177008
Work Order Number(s): 557699

Report Date: 25-JUL-17
Date Received: 07/17/2017

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: **MW-14**

Lab Sample Id: 557699-001

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Date Collected: 07.15.17 11.02

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 01:52	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 01:52	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.21.17 01:52	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 01:52	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 01:52	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 01:52	U	
Total BTEX		<0.000367		0.000367	mg/L	07.21.17 01:52	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	92	80 - 120	%		
4-Bromofluorobenzene	102	80 - 120	%		

Sample Id: **MW-15**

Lab Sample Id: 557699-002

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Date Collected: 07.15.17 11.45

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 02:10	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 02:10	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.21.17 02:10	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 02:10	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 02:10	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 02:10	U	
Total BTEX		<0.000367		0.000367	mg/L	07.21.17 02:10	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	90	80 - 120	%		
4-Bromofluorobenzene	102	80 - 120	%		



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: **MW-11**

Lab Sample Id: 557699-003

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Date Collected: 07.15.17 12.33

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 02:28	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 02:28	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.21.17 02:28	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 02:28	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 02:28	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 02:28	U	
Total BTEX		<0.000367		0.000367	mg/L	07.21.17 02:28	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

90

80 - 120 %

4-Bromofluorobenzene

104

80 - 120 %

Sample Id: **MW-12**

Lab Sample Id: 557699-004

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Sample Depth:

Date Collected: 07.15.17 13.20

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 02:46	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 02:46	U	1
Ethylbenzene	100-41-4	0.00350	0.00200	0.000657	mg/L	07.21.17 02:46		1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 02:46	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 02:46	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 02:46	U	
Total BTEX		0.00350		0.000367	mg/L	07.21.17 02:46		

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

92

80 - 120 %

4-Bromofluorobenzene

107

80 - 120 %



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: **MW-13**

Lab Sample Id: 557699-005

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Date Collected: 07.15.17 14.06

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 03:04	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 03:04	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.21.17 03:04	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 03:04	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 03:04	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 03:04	U	
Total BTEX		<0.000367		0.000367	mg/L	07.21.17 03:04	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	88	80 - 120	%		
4-Bromofluorobenzene	106	80 - 120	%		

Sample Id: **MW-10**

Lab Sample Id: 557699-006

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Ground Water

Date Collected: 07.15.17 15.01

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.21.17 03:23	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.21.17 03:23	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.21.17 03:23	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.21.17 03:23	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.21.17 03:23	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.21.17 03:23	U	
Total BTEX		<0.000367		0.000367	mg/L	07.21.17 03:23	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	92	80 - 120	%		
4-Bromofluorobenzene	102	80 - 120	%		



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: MW-7

Lab Sample Id: 557699-007

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Date Collected: 07.15.17 15.48

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	07.25.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

94

80 - 120 %

4-Bromofluorobenzene

102

80 - 120 %

Sample Id: MW-8

Lab Sample Id: 557699-008

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Sample Depth:

Date Collected: 07.15.17 16.28

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	07.25.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

93

80 - 120 %

4-Bromofluorobenzene

102

80 - 120 %



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: MW-2

Lab Sample Id: 557699-009

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Date Collected: 07.16.17 09.27

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	07.25.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

94

80 - 120 %

4-Bromofluorobenzene

102

80 - 120 %

Sample Id: MW-6

Lab Sample Id: 557699-010

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Sample Depth:

Date Collected: 07.16.17 10.08

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	07.25.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

90

80 - 120 %

4-Bromofluorobenzene

105

80 - 120 %



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: MW-9

Lab Sample Id: 557699-011

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Date Collected: 07.16.17 10.42

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		<0.000367		0.000367	mg/L	07.25.17 11:08	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

91

80 - 120 %

4-Bromofluorobenzene

104

80 - 120 %

Sample Id: MW-1

Lab Sample Id: 557699-012

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Sample Depth:

Date Collected: 07.16.17 11.28

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	0.00878	0.00200	0.000642	mg/L	07.25.17 11:08		1
Total Xylenes	1330-20-7	0.00878		0.000630	mg/L	07.25.17 11:08		
Total BTEX		0.00878		0.000367	mg/L	07.25.17 11:08		

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

1,4-Difluorobenzene

100

80 - 120 %

4-Bromofluorobenzene

90

80 - 120 %



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: MW-5

Lab Sample Id: 557699-013

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Date Collected: 07.16.17 12.12

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.0146	0.00200	0.000408	mg/L	07.25.17 11:08		1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	0.161	0.00200	0.000657	mg/L	07.25.17 11:08		1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		0.176		0.000367	mg/L	07.25.17 11:08		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	87	80 - 120	%		
4-Bromofluorobenzene	82	80 - 120	%		

Sample Id: MW-4

Lab Sample Id: 557699-014

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Ground Water

Date Collected: 07.16.17 12.56

Sample Depth:

Date Received: 07.17.17 11.37

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00719	0.00200	0.000408	mg/L	07.25.17 11:08		1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	0.00954	0.00200	0.000657	mg/L	07.25.17 11:08		1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1
Total Xylenes	1330-20-7	<0.000630		0.000630	mg/L	07.25.17 11:08	U	
Total BTEX		0.0167		0.000367	mg/L	07.25.17 11:08		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	86	80 - 120	%		
4-Bromofluorobenzene	80	80 - 120	%		



Certificate of Analytical Results

557699



Terracon Midland, Midland, TX

Livingston Ridge - HP Sims (SRS #2001-11005)

Sample Id: **728011-1-BLK**

Lab Sample Id: 728011-1-BLK

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3022970

Matrix: Water

Date Collected:

Sample Depth:

Date Received:

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.20.17 15.30

Prep seq: 728011

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.20.17 21:13	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.20.17 21:13	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.20.17 21:13	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.20.17 21:13	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.20.17 21:13	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	91	80 - 120	%		
4-Bromofluorobenzene	100	80 - 120	%		

Sample Id: **728134-1-BLK**

Lab Sample Id: 728134-1-BLK

Analytical Method: BTEX by EPA 8021B

Analyst: ALJ

Seq Number: 3023057

Matrix: Water

Date Collected:

Sample Depth:

Date Received:

Prep Method: 5030B

Tech: ALJ

Date Prep: 07.24.17 12.00

Prep seq: 728134

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000408	0.00200	0.000408	mg/L	07.25.17 11:08	U	1
Toluene	108-88-3	<0.000367	0.00200	0.000367	mg/L	07.25.17 11:08	U	1
Ethylbenzene	100-41-4	<0.000657	0.00200	0.000657	mg/L	07.25.17 11:08	U	1
m,p-Xylenes	179601-23-1	<0.000630	0.00400	0.000630	mg/L	07.25.17 11:08	U	1
o-Xylene	95-47-6	<0.000642	0.00200	0.000642	mg/L	07.25.17 11:08	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
1,4-Difluorobenzene	100	80 - 120	%		
4-Bromofluorobenzene	103	80 - 120	%		



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(432) 563-1800	(432) 563-1713
(602) 437-0330	

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge - HP Sims (SRS #2001-11005)

Work Orders : 557699,

Project ID: A4177008

Lab Batch #: 3022970

Sample: 728011-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/20/17 19:37	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0315	0.0300	105	80-120	
4-Bromofluorobenzene		0.0281	0.0300	94	80-120	

Lab Batch #: 3022970

Sample: 728011-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/20/17 19:59	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0314	0.0300	105	80-120	
4-Bromofluorobenzene		0.0312	0.0300	104	80-120	

Lab Batch #: 3022970

Sample: 557698-001 S / MS

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 07/20/17 20:18	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0345	0.0300	115	80-120	
4-Bromofluorobenzene		0.0306	0.0300	102	80-120	

Lab Batch #: 3022970

Sample: 557698-001 SD / MSD

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 07/20/17 20:37	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0339	0.0300	113	80-120	
4-Bromofluorobenzene		0.0311	0.0300	104	80-120	

Lab Batch #: 3022970

Sample: 728011-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/20/17 21:13	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0272	0.0300	91	80-120	
4-Bromofluorobenzene		0.0299	0.0300	100	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge - HP Sims (SRS #2001-11005)

Work Orders : 557699,

Lab Batch #: 3023057

Sample: 557699-007 S / MS

Project ID: A4177008

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 07/25/17 11:08	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0313	0.0300	104	80-120	
4-Bromofluorobenzene		0.0304	0.0300	101	80-120	

Lab Batch #: 3023057

Sample: 557699-007 SD / MSD

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 07/25/17 11:08	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0321	0.0300	107	80-120	
4-Bromofluorobenzene		0.0296	0.0300	99	80-120	

Lab Batch #: 3023057

Sample: 728134-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/25/17 11:08	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0323	0.0300	108	80-120	
4-Bromofluorobenzene		0.0309	0.0300	103	80-120	

Lab Batch #: 3023057

Sample: 728134-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/25/17 11:08	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0300	0.0300	100	80-120	
4-Bromofluorobenzene		0.0310	0.0300	103	80-120	

Lab Batch #: 3023057

Sample: 728134-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 07/25/17 11:08	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene		0.0318	0.0300	106	80-120	
4-Bromofluorobenzene		0.0291	0.0300	97	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Livingston Ridge - HP Sims (SRS #2001-11005)

Work Order #: 557699

Analyst: ALJ

Lab Batch ID: 3022970

Sample: 728011-1-BKS

Date Prepared: 07/20/2017

Batch #: 1

Project ID: A4177008

Date Analyzed: 07/20/2017

Units: mg/L

Matrix: Water

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.107	107	0.100	0.117	117	9	70-125	25	
Toluene	<0.000367	0.100	0.120	120	0.100	0.123	123	2	70-125	25	
Ethylbenzene	<0.000657	0.100	0.116	116	0.100	0.124	124	7	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.225	113	0.200	0.240	120	6	70-131	25	
o-Xylene	<0.000642	0.100	0.112	112	0.100	0.122	122	9	71-133	25	

Analyst: ALJ

Date Prepared: 07/24/2017

Date Analyzed: 07/25/2017

Lab Batch ID: 3023057

Sample: 728134-1-BKS

Batch #: 1

Matrix: Water

Units: mg/L

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.115	115	0.100	0.107	107	7	70-125	25	
Toluene	<0.000367	0.100	0.122	122	0.100	0.117	117	4	70-125	25	
Ethylbenzene	<0.000657	0.100	0.123	123	0.100	0.114	114	8	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.240	120	0.200	0.222	111	8	70-131	25	
o-Xylene	<0.000642	0.100	0.120	120	0.100	0.111	111	8	71-133	25	

Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 \times (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 \times (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries



Project Name: Livingston Ridge - HP Sims (SRS #2001-11005)

Work Order # : 557699

Project ID: A4177008

Lab Batch ID: 3022970

QC- Sample ID: 557698-001 S

Batch #: 1 **Matrix:** Ground Water

Date Analyzed: 07/20/2017

Date Prepared: 07/20/2017

Analyst: ALJ

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.122	122	0.100	0.113	113	8	70-125	25	
Toluene	<0.000367	0.100	0.125	125	0.100	0.121	121	3	70-125	25	
Ethylbenzene	<0.000657	0.100	0.124	124	0.100	0.119	119	4	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.239	120	0.200	0.231	116	3	70-131	25	
o-Xylene	<0.000642	0.100	0.124	124	0.100	0.115	115	8	71-133	25	

Lab Batch ID: 3023057

QC- Sample ID: 557699-007 S

Batch #: 1 **Matrix:** Ground Water

Date Analyzed: 07/25/2017

Date Prepared: 07/24/2017

Analyst: ALJ

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000408	0.100	0.111	111	0.100	0.118	118	6	70-125	25	
Toluene	<0.000367	0.100	0.122	122	0.100	0.122	122	0	70-125	25	
Ethylbenzene	<0.000657	0.100	0.120	120	0.100	0.125	125	4	71-129	25	
m,p-Xylenes	<0.000630	0.200	0.233	117	0.200	0.243	122	4	70-131	25	
o-Xylene	<0.000642	0.100	0.117	117	0.100	0.122	122	4	71-133	25	

Matrix Spike Percent Recovery [D] = $100 \times (C-A)/B$
 Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery [G] = $100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
 N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

Terracon

Office Location Midland

Project Manager: Kevin Axe

Sampler's Names:

Kimble Thrash

Laboratory: Xenco Laboratories
Address: 1211 West Florida Ave.
Midland, TX 79701

Phone: (432) 563-1800
Contact: Julian Martinez
PO/SO #: _____

Sampler's Signature

KATHRASH

5571099

CHAIN OF CUSTODY RECORD

Project Number		Project Name		ANALYSIS REQUESTED		LAB USE ONLY		DUE DATE:	
A4177008		Livingston Ridge - HP Sims (SRS # 2001-11005)						TEMP OF COOLER WHEN RECEIVED (°C)	
Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	No. Type of Containers	Lab Sample ID
GW	07/15/17	1102	X	MW-14			X	40 ml VOA	BTEX (EPA Method 8021B)
GW	07/15/17	1145	X	MW-15			X		3
GW	07/15/17	1233	X	MW-11			X		3
GW	07/15/17	1320	X	MW-12			X		3
GW	07/15/17	1406	X	MW-13			X		3
GW	07/15/17	1501	X	MW-10			X		3
GW	07/15/17	1548	X	MW-7			X		3
GW	07/15/17	1628	X	MW-8			X		3
GW	07/16/17	0927	X	MW-2			X		3
GW	07/16/17	1008	X	MW-6			X		3
TURNAROUND TIME		<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> 48-Hour Rush	<input type="checkbox"/> 24-Hour Rush	TRRP Laboratory Review Checklist	<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Relinquished by (Signature)		Date: <i>7/17/17</i>	Time: <i>1137</i>	Received by (Signature): <i>J. Thrash</i>	Date:	Time:	NOTES:		E-MAIL RESULTS TO: CJBRYANT@PAALP.COM & KEVIN.AXE@TERRACON.COM & KATHRASH@TERRACON.COM
Relinquished by (Signature)		Date:	Time:	Received by (Signature)	Date:	Time:			
Relinquished by (Signature)		Date:	Time:	Received by (Signature)	Date:	Time:			
Relinquished by (Signature)		Date:	Time:	Received by (Signature)	Date:	Time:			
Matrix Container	WW-Wastewater	W - Water	S - Soil	L - Liquid	A - Air Bag	C - Charcoal tube			
	VOLA - 40 ml vial	N/G: Amber Glass 1L	250 ml = Glass wide mouth						
P/O: Plastic or other									

Midland Office ■ 10400 State Highway 191 ■ Midland, Texas 79707-1497 ■ 432-684-9600

Responsive ■ Resourceful ■ Reliable

Terracon

Office Location Midland

Phone: (432) 563-1800
Laboratory Address: Xeno Laboratories
1211 West Florida Ave.
Midland, TX 79701

(432) 563-1800

USE ONLY
DATE:
OF COOLER
RECEIVED (°C)

2

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Kimble Thrash

Kimble Thrash

Kimble Thrash

TERRACON					
Office Location	Midland				
project Manager:	Kevin Axe				
Sampler's Names:	Kimble Thrash				
Project Number A4177008					
Project Name Livingston Ridge - HP Sims (SRS # 2001-11005)					
Matrix	Date	Time	Comp	Grab	Identifying Marks of Sample(s)
					Start Depth
GW	07/16/17	1042	X	MW-9	
GW	07/16/17	1128	X	MW-1	
GW	07/16/17	1212	X	MW-5	
GW	07/16/17	1256	X	MW-4	
*****END OF COC*****					
Turnaround Time <input checked="" type="checkbox"/> Normal <input type="checkbox"/> 48-Hour Rush <input type="checkbox"/> 24-Hour Rush					
RRP Laboratory Review Checklist <input type="checkbox"/> Yes <input type="checkbox"/> No					
Relinquished by (Signature)	Date: 7/17/17	Time: 1137	Received by (Signature)	Date:	Time:
Retained by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:
Relinquished by (Signature)	Date:	Time:	Received by (Signature)	Date:	Time:
NOTES: E-MAIL RESULTS TO: <u>CJRYANT@PAALP.COM</u> & <u>KEVIN.AXE@TERRACON.COM</u> & <u>KATHRASH@TERRACON.COM</u>					
LAB USE ONLY DUE DATE: TEMP OF COOLER WHEN RECEIVED (°C) Page <u>2</u> of <u>2</u>					
557699					

Midland Office ■ 10400 State Highway 191 ■ Midland, Texas 79707-1497 ■ 432-684-9600

Responsive ■ Resourceful ■ Reliable



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: Terracon Midland

Date/ Time Received: 07/17/2017 11:37:00 AM

Work Order #: 557699

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : R8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seal present on shipping container/ cooler?	N/A
#5 *Custody Seals intact on shipping container/ cooler?	N/A
#6 Custody Seals intact on sample bottles?	N/A
#7 *Custody Seals Signed and dated?	N/A
#8 *Chain of Custody present?	Yes
#9 Sample instructions complete on Chain of Custody?	Yes
#10 Any missing/extra samples?	No
#11 Chain of Custody signed when relinquished/ received?	Yes
#12 Chain of Custody agrees with sample label(s)?	Yes
#13 Container label(s) legible and intact?	Yes
#14 Sample matrix/ properties agree with Chain of Custody?	Yes
#15 Samples in proper container/ bottle?	Yes
#16 Samples properly preserved?	Yes
#17 Sample container(s) intact?	Yes
#18 Sufficient sample amount for indicated test(s)?	Yes
#19 All samples received within hold time?	Yes
#20 Subcontract of sample(s)?	N/A
#21 VOC samples have zero headspace?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Jessica Kramer
Jessica Kramer

Date: 07/17/2017

Checklist reviewed by:

Kelsey Brooks
Kelsey Brooks

Date: 07/17/2017

Analytical Report 568077

for
Terracon Lubbock

Project Manager: Kris Williams

Livingston Ridge HP Sim 2001-11005

AR177190

18-NOV-17

Collected By: Client



6701 Aberdeen, Suite 9 Lubbock, TX 79424

Xenco-Houston (EPA Lab code: TX00122):
Texas (T104704215-17-23), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab code: TX01468):
Texas (T104704295-17-15), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12)
Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16)
Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-17-13)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)
Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

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18-NOV-17

Project Manager: **Kris Williams**

Terracon Lubbock

5827 50th st, Suite 1

Lubbock, TX 79424

Reference: XENCO Report No(s): **568077**

Livingston Ridge HP Sim 2001-11005

Project Address:

Kris Williams:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 568077. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 568077 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink, appearing to read "Mike Kimmel".

Mike Kimmel

Client Services Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 568077

Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW-1	W	11-08-17 13:40		568077-001
MW-2	W	11-08-17 12:55		568077-002
MW-4	W	11-08-17 11:53		568077-003
MW-5	W	11-08-17 11:31		568077-004
MW-6	W	11-08-17 14:05		568077-005
MW-7	W	11-08-17 11:30		568077-006
MW-8	W	11-08-17 12:22		568077-007
MW-9	W	11-08-17 13:15		568077-008
MW-10	W	11-08-17 12:00		568077-009
MW-11	W	11-08-17 15:25		568077-010
MW-12	W	11-08-17 14:55		568077-011
MW-13	W	11-08-17 12:35		568077-012
MW-14	W	11-09-17 12:45		568077-013
MW-15	W	11-09-17 13:10		568077-014



CASE NARRATIVE

Client Name: Terracon Lubbock

Project Name: Livingston Ridge HP Sim 2001-11005

Project ID: AR177190
Work Order Number(s): 568077

Report Date: 18-NOV-17
Date Received: 11/10/2017

This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory.

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3033362 BTEX-MTBE by EPA 8021B

Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected; data confirmed by re-analysis.

Samples affected are: 568077-004.



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-1

Lab Sample Id: 568077-001

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033288

Matrix: Ground Water

Date Collected: 11.08.17 13.40

Sample Depth:

Date Received: 11.10.17 13.00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11.00

Prep seq: 7634343

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.14.17 21:16	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.14.17 21:16	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.14.17 21:16	U	1
m,p-Xylenes	179601-23-1	0.00640	0.00200	0.000454	mg/L	11.14.17 21:16		1
o-Xylene	95-47-6	0.00390	0.00100	0.000270	mg/L	11.14.17 21:16		1
Xylenes, Total	1330-20-7	0.0103		0.000270	mg/L	11.14.17 21:16		
Total BTEX		0.0103		0.000270	mg/L	11.14.17 21:16		

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

106

66 - 120 %

4-Bromofluorobenzene

106

67 - 120 %

Sample Id: MW-2

Lab Sample Id: 568077-002

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033288

Matrix: Water

Sample Depth:

Date Collected: 11.08.17 12.55

Date Received: 11.10.17 13.00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11.00

Prep seq: 7634343

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.14.17 21:42	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.14.17 21:42	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.14.17 21:42	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.14.17 21:42	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.14.17 21:42	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.14.17 21:42	U	
Total BTEX		<0.000270		0.000270	mg/L	11.14.17 21:42	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

99

66 - 120 %

4-Bromofluorobenzene

103

67 - 120 %



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-4

Lab Sample Id: 568077-003

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033362

Matrix: Water

Date Collected: 11.08.17 11:53

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11:00

Prep seq: 7634358

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.15.17 10:45	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.15.17 10:45	U	1
Ethylbenzene	100-41-4	0.00760	0.00100	0.000616	mg/L	11.15.17 10:45		1
m,p-Xylenes	179601-23-1	0.00140	0.00200	0.000454	mg/L	11.15.17 10:45	J	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.15.17 10:45	U	1
Xylenes, Total	1330-20-7	0.00140		0.000270	mg/L	11.15.17 10:45		
Total BTEX		0.00900		0.000270	mg/L	11.15.17 10:45		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	104	66 - 120	%		
4-Bromofluorobenzene	113	67 - 120	%		

Sample Id: MW-5

Lab Sample Id: 568077-004

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033362

Matrix: Water

Date Collected: 11.08.17 11:31

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11:00

Prep seq: 7634358

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	0.00520	0.00100	0.000480	mg/L	11.15.17 11:11		1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.15.17 11:11	U	1
Ethylbenzene	100-41-4	0.161	0.00100	0.000616	mg/L	11.15.17 11:11		1
m,p-Xylenes	179601-23-1	0.00340	0.00200	0.000454	mg/L	11.15.17 11:11		1
o-Xylene	95-47-6	0.00320	0.00100	0.000270	mg/L	11.15.17 11:11		1
Xylenes, Total	1330-20-7	0.00660		0.000270	mg/L	11.15.17 11:11		
Total BTEX		0.173		0.000270	mg/L	11.15.17 11:11		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	105	66 - 120	%		
4-Bromofluorobenzene	139	67 - 120	%		**



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-6

Lab Sample Id: 568077-005

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033190

Matrix: Water

Date Collected: 11.08.17 14.05

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10.00

Prep seq: 7634242

Sample Depth:

Date Received: 11.10.17 13.00

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 21:19	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 21:19	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 21:19	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 21:19	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 21:19	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 21:19	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 21:19	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

78

66 - 120 %

4-Bromofluorobenzene

87

67 - 120 %

Sample Id: MW-7

Lab Sample Id: 568077-006

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033190

Matrix: Water

Sample Depth:

Date Collected: 11.08.17 11.30

Date Received: 11.10.17 13.00

Prep Method: 5030B

% Moist:

Tech: MIT

Date Prep: 11.13.17 10.00

Prep seq: 7634242

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 21:46	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 21:46	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 21:46	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 21:46	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 21:46	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 21:46	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 21:46	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

79

66 - 120 %

4-Bromofluorobenzene

88

67 - 120 %



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-8

Lab Sample Id: 568077-007

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033190

Matrix: Water

Date Collected: 11.08.17 12:22

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10:00

Prep seq: 7634242

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 22:14	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 22:14	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 22:14	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 22:14	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 22:14	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 22:14	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 22:14	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

77

66 - 120 %

4-Bromofluorobenzene

88

67 - 120 %

Sample Id: MW-9

Lab Sample Id: 568077-008

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033190

Matrix: Water

Date Collected: 11.08.17 13:15

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10:00

Prep seq: 7634242

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 22:40	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 22:40	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 22:40	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 22:40	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 22:40	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 22:40	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 22:40	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

78

66 - 120 %

4-Bromofluorobenzene

87

67 - 120 %



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: **MW-10**

Lab Sample Id: 568077-009

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033184

Matrix: Water

Date Collected: 11.08.17 12.00

Sample Depth:

Date Received: 11.10.17 13.00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10.00

Prep seq: 7634248

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 17:37	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 17:37	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 17:37	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 17:37	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 17:37	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 17:37	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 17:37	U	

Surrogate

a,a,a-Trifluorotoluene
4-Bromofluorobenzene

% Recovery

Limits

Units

Analysis Date

Flag

Sample Id: **MW-11**

Lab Sample Id: 568077-010

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033362

Matrix: Water

Sample Depth:

Date Collected: 11.08.17 15.25

Date Received: 11.10.17 13.00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11.00

Prep seq: 7634358

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.15.17 11:38	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.15.17 11:38	U	1
Ethylbenzene	100-41-4	0.00480	0.00100	0.000616	mg/L	11.15.17 11:38		1
m,p-Xylenes	179601-23-1	0.00180	0.00200	0.000454	mg/L	11.15.17 11:38	J	1
o-Xylene	95-47-6	0.000700	0.00100	0.000270	mg/L	11.15.17 11:38	J	1
Xylenes, Total	1330-20-7	0.00250		0.000270	mg/L	11.15.17 11:38		
Total BTEX		0.00730		0.000270	mg/L	11.15.17 11:38		

Surrogate

a,a,a-Trifluorotoluene
4-Bromofluorobenzene

% Recovery

Limits

Units

Analysis Date

Flag

99 66 - 120 %
97 67 - 120 %



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-12

Lab Sample Id: 568077-011

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033362

Matrix: Water

Date Collected: 11.08.17 14:55

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.14.17 11:00

Prep seq: 7634358

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.15.17 12:05	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.15.17 12:05	U	1
Ethylbenzene	100-41-4	0.0273	0.00100	0.000616	mg/L	11.15.17 12:05		1
m,p-Xylenes	179601-23-1	0.00630	0.00200	0.000454	mg/L	11.15.17 12:05		1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.15.17 12:05	U	1
Xylenes, Total	1330-20-7	0.00630		0.000270	mg/L	11.15.17 12:05		
Total BTEX		0.0336		0.000270	mg/L	11.15.17 12:05		

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	98	66 - 120	%		
4-Bromofluorobenzene	103	67 - 120	%		

Sample Id: MW-13

Lab Sample Id: 568077-012

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033184

Matrix: Water

Date Collected: 11.08.17 12:35

Sample Depth:

Date Received: 11.10.17 13:00

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10:00

Prep seq: 7634248

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 18:59	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 18:59	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 18:59	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 18:59	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 18:59	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 18:59	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 18:59	U	

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	100	66 - 120	%		
4-Bromofluorobenzene	102	67 - 120	%		



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: MW-14

Lab Sample Id: 568077-013

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033184

Matrix: Water

Date Collected: 11.09.17 12:45

Prep Method: 5030B

Tech: MIT

Date Prep: 11.13.17 10:00

Prep seq: 7634248

Sample Depth:

Date Received: 11.10.17 13:00

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 19:26	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 19:26	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 19:26	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 19:26	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 19:26	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 19:26	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 19:26	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

102

66 - 120 %

4-Bromofluorobenzene

103

67 - 120 %

Sample Id: MW-15

Lab Sample Id: 568077-014

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033184

Matrix: Water

Sample Depth:

Date Collected: 11.09.17 13:10

Date Received: 11.10.17 13:00

Prep Method: 5030B

% Moist:

Tech: MIT

Date Prep: 11.13.17 10:00

Prep seq: 7634248

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 20:47	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 20:47	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 20:47	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 20:47	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 20:47	U	1
Xylenes, Total	1330-20-7	<0.000270		0.000270	mg/L	11.13.17 20:47	U	
Total BTEX		<0.000270		0.000270	mg/L	11.13.17 20:47	U	

Surrogate

% Recovery

Limits

Units

Analysis Date

Flag

a,a,a-Trifluorotoluene

97

66 - 120 %

4-Bromofluorobenzene

105

67 - 120 %



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: **7634242-1-BLK**

Lab Sample Id: 7634242-1-BLK

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033190

Matrix: Water

Date Collected:

% Moist:
Date Prep: 11.13.17 10.00
Prep seq: 7634242

Sample Depth:

Date Received:

Prep Method: 5030B
Tech: MIT

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 16:51	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 16:51	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 16:51	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 16:51	U	1
o-Xylene	95-47-6	0.000300	0.00100	0.000270	mg/L	11.13.17 16:51	J	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	81	66 - 120	%		
4-Bromofluorobenzene	88	67 - 120	%		

Sample Id: **7634248-1-BLK**

Lab Sample Id: 7634248-1-BLK

Analytical Method: BTEX by EPA 8021

Analyst: MIT

Seq Number: 3033184

Matrix: Water

Date Collected:

% Moist:
Date Prep: 11.13.17 10.00
Prep seq: 7634248

Sample Depth:

Date Received:

Prep Method: 5030B
Tech: MIT

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.13.17 13:32	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.13.17 13:32	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.13.17 13:32	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.13.17 13:32	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.13.17 13:32	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	99	66 - 120	%		
4-Bromofluorobenzene	103	67 - 120	%		



Certificate of Analytical Results

568077



Terracon Lubbock, Lubbock, TX

Livingston Ridge HP Sim 2001-11005

Sample Id: **7634343-1-BLK**

Matrix: Water

Sample Depth:

Lab Sample Id: 7634343-1-BLK

Date Collected:

Date Received:

Analytical Method: BTEX by EPA 8021

Prep Method: 5030B

Analyst: MIT

% Moist:

Tech: MIT

Seq Number: 3033288

Date Prep: 11.14.17 11.00

Prep seq: 7634343

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.14.17 18:07	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.14.17 18:07	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.14.17 18:07	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.14.17 18:07	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.14.17 18:07	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	103	66 - 120	%		
4-Bromofluorobenzene	99	67 - 120	%		

Sample Id: **7634358-1-BLK**

Matrix: Water

Sample Depth:

Lab Sample Id: 7634358-1-BLK

Date Collected:

Date Received:

Analytical Method: BTEX by EPA 8021

Prep Method: 5030B

Analyst: MIT

% Moist:

Tech: MIT

Seq Number: 3033362

Date Prep: 11.14.17 11.00

Prep seq: 7634358

Parameter	CAS Number	Result	MQL	SDL	Units	Analysis Date	Flag	Dil Factor
Benzene	71-43-2	<0.000480	0.00100	0.000480	mg/L	11.15.17 08:31	U	1
Toluene	108-88-3	<0.000512	0.00100	0.000512	mg/L	11.15.17 08:31	U	1
Ethylbenzene	100-41-4	<0.000616	0.00100	0.000616	mg/L	11.15.17 08:31	U	1
m,p-Xylenes	179601-23-1	<0.000454	0.00200	0.000454	mg/L	11.15.17 08:31	U	1
o-Xylene	95-47-6	<0.000270	0.00100	0.000270	mg/L	11.15.17 08:31	U	1

Surrogate	% Recovery	Limits	Units	Analysis Date	Flag
a,a,a-Trifluorotoluene	101	66 - 120	%		
4-Bromofluorobenzene	103	67 - 120	%		

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Orders : 568077,

Lab Batch #: 3033184

Sample: 7634248-1-BKS / BKS

Project ID: AR177190

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 12:11	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.104	0.100	104	66-120	
4-Bromofluorobenzene		0.108	0.100	108	67-120	

Lab Batch #: 3033184

Sample: 7634248-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 12:38	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.102	0.100	102	66-120	
4-Bromofluorobenzene		0.110	0.100	110	67-120	

Lab Batch #: 3033184

Sample: 7634248-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 13:32	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0990	0.100	99	66-120	
4-Bromofluorobenzene		0.103	0.100	103	67-120	

Lab Batch #: 3033184

Sample: 567839-001 S / MS

Batch: 1 **Matrix:** Waste Water

Units: mg/L	Date Analyzed: 11/13/17 14:27	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.102	0.100	102	66-120	
4-Bromofluorobenzene		0.114	0.100	114	67-120	

Lab Batch #: 3033184

Sample: 567839-001 SD / MSD

Batch: 1 **Matrix:** Waste Water

Units: mg/L	Date Analyzed: 11/13/17 14:54	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0987	0.100	99	66-120	
4-Bromofluorobenzene		0.102	0.100	102	67-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Orders : 568077,

Project ID: AR177190

Lab Batch #: 3033190

Sample: 7634242-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 15:30	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0758	0.100	76	66-120	
4-Bromofluorobenzene		0.0883	0.100	88	67-120	

Lab Batch #: 3033190

Sample: 7634242-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 15:58	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0775	0.100	78	66-120	
4-Bromofluorobenzene		0.0871	0.100	87	67-120	

Lab Batch #: 3033190

Sample: 7634242-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 16:51	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0808	0.100	81	66-120	
4-Bromofluorobenzene		0.0877	0.100	88	67-120	

Lab Batch #: 3033190

Sample: 568055-001 S / MS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 17:45	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0766	0.100	77	66-120	
4-Bromofluorobenzene		0.0879	0.100	88	67-120	

Lab Batch #: 3033190

Sample: 568055-001 SD / MSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/13/17 18:12	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0758	0.100	76	66-120	
4-Bromofluorobenzene		0.0873	0.100	87	67-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Orders : 568077,

Project ID: AR177190

Lab Batch #: 3033288

Sample: 7634343-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/14/17 16:19	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0958	0.100	96	66-120	
4-Bromofluorobenzene		0.0959	0.100	96	67-120	

Lab Batch #: 3033288

Sample: 7634343-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/14/17 16:46	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.100	0.100	100	66-120	
4-Bromofluorobenzene		0.0976	0.100	98	67-120	

Lab Batch #: 3033288

Sample: 7634343-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/14/17 18:07	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.103	0.100	103	66-120	
4-Bromofluorobenzene		0.0993	0.100	99	67-120	

Lab Batch #: 3033288

Sample: 568157-002 S / MS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/14/17 19:28	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.0974	0.100	97	66-120	
4-Bromofluorobenzene		0.0949	0.100	95	67-120	

Lab Batch #: 3033288

Sample: 568157-002 SD / MSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/14/17 19:55	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.101	0.100	101	66-120	
4-Bromofluorobenzene		0.0976	0.100	98	67-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Orders : 568077,

Project ID: AR177190

Lab Batch #: 3033362

Sample: 7634358-1-BKS / BKS

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/15/17 06:42	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.101	0.100	101	66-120	
4-Bromofluorobenzene		0.101	0.100	101	67-120	

Lab Batch #: 3033362

Sample: 7634358-1-BSD / BSD

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/15/17 07:09	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.100	0.100	100	66-120	
4-Bromofluorobenzene		0.0984	0.100	98	67-120	

Lab Batch #: 3033362

Sample: 7634358-1-BLK / BLK

Batch: 1 **Matrix:** Water

Units: mg/L	Date Analyzed: 11/15/17 08:31	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.101	0.100	101	66-120	
4-Bromofluorobenzene		0.103	0.100	103	67-120	

Lab Batch #: 3033362

Sample: 568100-008 S / MS

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 11/15/17 09:24	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.516	0.500	103	66-120	
4-Bromofluorobenzene		0.107	0.100	107	67-120	

Lab Batch #: 3033362

Sample: 568100-008 SD / MSD

Batch: 1 **Matrix:** Ground Water

Units: mg/L	Date Analyzed: 11/15/17 09:51	SURROGATE RECOVERY STUDY				
BTEX by EPA 8021		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
a,a,a-Trifluorotoluene		0.535	0.500	107	66-120	
4-Bromofluorobenzene		0.111	0.100	111	67-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Livingston Ridge HP Sim 2001-11005

Work Order #: 568077

Analyst: MIT

Lab Batch ID: 3033190

Sample: 7634242-1-BKS

Date Prepared: 11/13/2017

Batch #: 1

Units: mg/L

Project ID: AR177190

Date Analyzed: 11/13/2017

Matrix: Water

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.0868	87	0.100	0.0849	85	2	74-120	20	
Toluene	<0.000512	0.100	0.0882	88	0.100	0.0866	87	2	74-120	20	
Ethylbenzene	<0.000616	0.100	0.0875	88	0.100	0.0870	87	1	74-120	20	
m_p-Xylenes	<0.000454	0.200	0.176	88	0.200	0.176	88	0	73-120	25	
o-Xylene	0.000300	0.100	0.0882	88	0.100	0.0884	88	0	73-120	25	

Analyst: MIT

Date Prepared: 11/13/2017

Date Analyzed: 11/13/2017

Lab Batch ID: 3033184

Sample: 7634248-1-BKS

Batch #: 1

Matrix: Water

Units: mg/L

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.109	109	0.100	0.106	106	3	74-120	20	
Toluene	<0.000512	0.100	0.103	103	0.100	0.100	100	3	74-120	20	
Ethylbenzene	<0.000616	0.100	0.107	107	0.100	0.106	106	1	74-120	20	
m_p-Xylenes	<0.000454	0.200	0.213	107	0.200	0.211	106	1	73-120	25	
o-Xylene	<0.000270	0.100	0.107	107	0.100	0.105	105	2	73-120	25	

Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 \times (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 \times (F)/[E]$

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Livingston Ridge HP Sim 2001-11005

Work Order #: 568077

Analyst: MIT

Lab Batch ID: 3033288

Sample: 7634343-1-BKS

Date Prepared: 11/14/2017

Batch #: 1

Units: mg/L

Project ID: AR177190

Date Analyzed: 11/14/2017

Matrix: Water

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.103	103	0.100	0.105	105	2	74-120	20	
Toluene	<0.000512	0.100	0.0992	99	0.100	0.102	102	3	74-120	20	
Ethylbenzene	<0.000616	0.100	0.103	103	0.100	0.104	104	1	74-120	20	
m_p-Xylenes	<0.000454	0.200	0.204	102	0.200	0.208	104	2	73-120	25	
o-Xylene	<0.000270	0.100	0.103	103	0.100	0.105	105	2	73-120	25	

Analyst: MIT

Date Prepared: 11/14/2017

Date Analyzed: 11/15/2017

Lab Batch ID: 3033362

Sample: 7634358-1-BKS

Batch #: 1

Matrix: Water

Units: mg/L

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY											
BTEX by EPA 8021 Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.110	110	0.100	0.104	104	6	74-120	20	
Toluene	<0.000512	0.100	0.106	106	0.100	0.101	101	5	74-120	20	
Ethylbenzene	<0.000616	0.100	0.109	109	0.100	0.103	103	6	74-120	20	
m_p-Xylenes	<0.000454	0.200	0.217	109	0.200	0.206	103	5	73-120	25	
o-Xylene	<0.000270	0.100	0.109	109	0.100	0.103	103	6	73-120	25	

Relative Percent Difference RPD = $200 \times |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 \times (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 \times (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS / MSD Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Order # : 568077

Project ID: AR177190

Lab Batch ID: 3033184

QC- Sample ID: 567839-001 S

Batch #: 1 **Matrix:** Waste Water

Date Analyzed: 11/13/2017

Date Prepared: 11/13/2017

Analyst: MIT

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.109	109	0.100	0.107	107	2	15-147	25	
Toluene	<0.000512	0.100	0.104	104	0.100	0.101	101	3	11-147	25	
Ethylbenzene	<0.000616	0.100	0.107	107	0.100	0.104	104	3	10-149	25	
m_p-Xylenes	<0.000454	0.200	0.214	107	0.200	0.207	104	3	62-124	25	
o-Xylene	<0.000270	0.100	0.107	107	0.100	0.105	105	2	62-124	25	

Lab Batch ID: 3033190

QC- Sample ID: 568055-001 S

Batch #: 1 **Matrix:** Water

Date Analyzed: 11/13/2017

Date Prepared: 11/13/2017

Analyst: MIT

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.0235	24	0.100	0.0798	80	109	15-147	25	F
Toluene	<0.000512	0.100	0.0229	23	0.100	0.0804	80	111	11-147	25	F
Ethylbenzene	<0.000616	0.100	0.0234	23	0.100	0.0804	80	110	10-149	25	F
m_p-Xylenes	<0.000454	0.200	0.0474	24	0.200	0.162	81	109	62-124	25	XF
o-Xylene	<0.000270	0.100	0.0232	23	0.100	0.0812	81	111	62-124	25	XF

Matrix Spike Percent Recovery [D] = $100 * (C-A)/B$
 Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery [G] = $100 * (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
 N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.



Form 3 - MS / MSD Recoveries

Project Name: Livingston Ridge HP Sim 2001-11005

Work Order # : 568077

Project ID: AR177190

Lab Batch ID: 3033288

QC- Sample ID: 568157-002 S

Batch #: 1 **Matrix:** Water

Date Analyzed: 11/14/2017

Date Prepared: 11/14/2017

Analyst: MIT

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.000480	0.100	0.103	103	0.100	0.102	102	1	15-147	25	
Toluene	<0.000512	0.100	0.100	100	0.100	0.101	101	1	11-147	25	
Ethylbenzene	<0.000616	0.100	0.103	103	0.100	0.103	103	0	10-149	25	
m_p-Xylenes	<0.000454	0.200	0.206	103	0.200	0.206	103	0	62-124	25	
o-Xylene	<0.000270	0.100	0.103	103	0.100	0.102	102	1	62-124	25	

Lab Batch ID: 3033362

QC- Sample ID: 568100-008 S

Batch #: 1 **Matrix:** Ground Water

Date Analyzed: 11/15/2017

Date Prepared: 11/14/2017

Analyst: MIT

Reporting Units: mg/L

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	0.607	0.500	1.09	97	0.500	1.13	105	4	15-147	25	
Toluene	0.00800	0.500	0.491	97	0.500	0.536	106	9	11-147	25	
Ethylbenzene	0.0145	0.500	0.502	98	0.500	0.546	106	8	10-149	25	
m_p-Xylenes	0.0575	1.00	1.03	97	1.00	1.12	106	8	62-124	25	
o-Xylene	0.0175	0.500	0.511	99	0.500	0.550	107	7	62-124	25	

Matrix Spike Percent Recovery [D] = $100 * (C-A)/B$
 Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Matrix Spike Duplicate Percent Recovery [G] = $100 * (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
 N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

568077

Terracon

CHAIN OF CUSTODY RECORD

CHAIN OF CUSTODY RECORD											
Project Manager		Kris Williams		Laboratory:		Xenco		ANALYSIS REQUESTED		LAB USE ONLY DUE DATE:	
Sampler's Name		Kris Williams		Address:		6701 Aberdeen Lubbock, Texas 79424		TEMP OF COOLER WHEN RECEIVED (°C)		26/1/2017	
Office Location		Lubbock		Phone:				Page _____ of _____		Page 1 of 1	
Sampler's Name		Kris Williams		Contact:				PO/SO #:			
Sampler's Name		Kris Williams		Sampler's Signature		<i>KW</i>					
Project Number			Project Name			Livington Ridge - HP Sim 2001-11005			BTEx (EPA Method 8021B)		
Sample ID	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	No. Type of Containers	40 ml VOA	Lab Sample ID	
											No. Type of Containers
AR177190											
Start Date	Date	Time	Comp	Grab	Identifying Marks of Sample(s)	Start Depth	End Depth	No. Type of Containers	40 ml VOA	Lab Sample ID	
11/8/2017	11/8/2017	13:40	X	MW-1					3	X	
11/8/2017	11/8/2017	12:55	X	MW-2					3	X	
11/8/2017	11/8/2017	11:53	X	MW-4					3	X	
11/8/2017	11/8/2017	11:31	X	MW-5					3	X	
11/8/2017	11/8/2017	14:05	X	MW-6					3	X	
11/9/2017	11/9/2017	11:30	X	MW-7					3	X	
11/8/2017	11/8/2017	12:22	X	MW-8					3	X	
11/8/2017	11/8/2017	13:15	X	MW-9					3	X	
11/9/2017	11/9/2017	12:00	X	MW-10					3	X	
11/8/2017	11/8/2017	15:25	X	MW-11					3	X	
11/8/2017	11/8/2017	14:55	X	MW-12					3	X	
11/8/2017	11/8/2017	14:35	X	MW-13					3	X	
11/9/2017	11/9/2017	12:45	X	MW-14					3	X	
11/9/2017	11/9/2017	13:10	X	MW-15					3	X	
TURNAROUND TIME			<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> 48-Hour Rush	<input type="checkbox"/> 24-Hour Rush	TRP Laboratory Review Checklist					
Relinquished by (Signature) <i>K.W.</i> Date: <u>11-10-17</u> Time: <u>13:00</u> Received by (Signature)											
Relinquished by (Signature) Date: Time: Received by (Signature) Date: Time: NOTES: Direct Bill to Plains											
Relinquished by (Signature) Date: Time: Received by (Signature) Date: Time: e-mail results to: kwilliams@terracon.com											
Relinquished by (Signature) Date: Time: Received by (Signature) Date: Time: zach.conder@terracon.com											
Matrix	WW-Wastewater	W-Water	S - Soil	L - Liquid	A - Air Bag	C - Charcoal tube	P/O - Plastic or other	SL - Sludge			
Container	VQA 40 ml/vial	A/G - Amber Glass 1L	250 ml - Glass wide mouth								



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: Terracon Lubbock

Date/ Time Received: 11/10/2017 01:00:00 PM

Work Order #: 568077

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used : IR-3

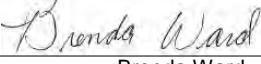
Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	2.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	No
#5 Custody Seals intact on sample bottles?	N/A
#6* Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:


Brenda Ward
Brenda Ward

Date: 11/10/2017

Checklist reviewed by:


Mike Kimmel

Date: 11/12/2017

APPENDIX D

Historical Data Tables

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-1	12/27/07	3,374.23	- ²	32.44	-	3,341.79		
	01/18/08		-	32.56	-	3,341.67		
	02/20/08		-	32.58	-	3,341.65		
	02/29/08		-	32.57	-	3,341.66		
	03/11/08		-	32.66	-	3,341.57		
	04/30/08		-	32.65	-	3,341.58		
	05/28/08		-	32.78	-	3,341.45		
	06/25/08		-	32.92	-	3,341.31		
	07/02/08		-	32.97	-	3,341.26	0.10	20.00
	07/07/08		-	33.00	-	3,341.23	0.10	10.00
	07/14/08		-	33.07	-	3,341.16	0.10	25.00
	07/22/08		-	33.09	-	3,341.14	0.10	10.00
	07/30/08		-	29.15	-	3,345.08		
	08/05/08		-	29.24	-	3,344.99		15.00
	08/14/08		-	33.25	-	3,340.98	0.10	5.00
	08/21/08		-	33.12	-	3,341.11		
	08/27/08		-	33.13	-	3,341.10		25.00
	09/20/08		-	33.07	-	3,341.16		30.00
	09/29/08		-	33.11	-	3,341.12		40.00
	11/06/08		-	33.08	-	3,341.15		0.00
	11/15/08		-	33.11	-	3,341.12		25.00
	11/24/08		-	33.04	-	3,341.19		50.00
	11/26/08		-	33.04	-	3,341.19		50.00
	12/20/08		-	33.09	-	3,341.14		50.00
	01/16/09		-	33.13	-	3,341.10		
	02/09/09		-	33.10	-	3,341.13		
	04/08/09		-	33.21	-	3,341.02		50.00
	04/16/09		-	33.25	-	3,340.98		50.00
	04/22/09		-	32.32	-	3,341.91		40.00
	04/29/08		-	33.24	-	3,340.99		50.00
	05/06/09		-	33.85	-	3,340.38		50.00
	05/14/09		-	33.33	-	3,340.90		
	07/08/09		-	33.51	-	3,340.72		30.00
	07/24/09		-	33.53	-	3,340.70		
	08/04/09		-	34.35	-	3,339.88		55.00
	08/13/09		-	33.58	-	3,340.65		
	08/19/09		-	33.24	-	3,340.99		45.00
	09/01/09		33.68	33.72	0.04	3,340.54	5.00	49.50
	09/22/09		33.79	33.81	0.02	3,340.44	0.25	5.00
	10/12/09		-	33.85	-	3,340.39		23.00
	10/30/09		-	33.94	-	3,340.29		
	11/10/09		-	33.97	-	3,340.26	1.00	24.00
	01/08/10		-	33.93	-	3,340.30		15.00
	01/22/10		-	33.94	-	3,340.29		10.00
	01/26/10		-	33.09	-	3,341.14		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-1	02/03/10	3,374.23	-	34.08	-	3,340.15		
	02/10/10		-	33.97	-	3,340.26		30.00
	02/22/10		-	33.92	-	3,340.31		30.00
	03/09/10		-	33.95	-	3,340.28		50.00
	03/24/10		-	34.00	-	3,340.23		50.00
	04/12/10		-	33.92	-	3,340.31		50.00
	04/27/10		-	34.93	-	3,339.30		50.00
	05/27/10		-	34.09	-	3,340.14		
	06/21/10		-	34.15	-	3,340.08		45.00
	07/07/10		-	34.13	-	3,340.10		50.00
	07/20/10		-	34.00	-	3,340.23		55.00
	08/03/10		-	34.16	-	3,340.07		50.00
	08/16/10		-	34.23	-	3,340.00		45.00
	09/02/10		-	34.28	-	3,339.95		30.00
	09/17/10		-	34.36	-	3,339.87		30.00
	10/05/10		-	34.43	-	3,339.80		20.00
	11/11/10		-	34.55	-	3,339.68		
	12/15/10		34.39	34.42	0.03	3,339.84		
	12/29/10		34.36	34.40	0.04	3,339.86		20.00
	02/18/11		34.44	34.50	0.06	3,339.78		
	03/02/11		34.45	34.65	0.20	3,339.75	0.10	25.00
	03/16/11		34.57	34.64	0.07	3,339.65	0.10	20.00
	03/29/11		34.51	34.54	0.03	3,339.72		30.00
	04/15/11		-	34.57	-	3,339.67		20.00
	04/18/11		-	34.53	-	3,339.70		25.00
	04/29/11		-	34.58	-	3,339.65		20.00
	05/06/11		-	34.58	-	3,339.65		20.00
	05/20/11		-	34.65	-	3,339.58		25.00
	05/25/11		-	34.69	-	3,339.54		
	06/01/11		-	34.75	-	3,339.48		20.00
	06/14/11		-	25.60	-	3,348.63		
	07/30/11		-	35.24	-	3,338.99		
	09/20/11		-	35.60	-	3,338.64		
	10/03/11		35.75	36.05	0.30	3,338.44		
	10/28/11		35.80	35.88	0.08	3,338.42		
	11/10/11		35.80	35.87	0.07	3,338.42		20.00
	12/09/11		-	36.30	-	3,337.93		20.00
	02/24/12		-	36.02	-	3,338.21		20.00
	02/29/12		-	36.11	-	3,338.12		
	03/27/12		-	36.21	-	3,338.02		20.00
	04/12/12		-	36.33	-	3,337.90		20.00
	04/19/12		-	36.28	-	3,337.95		20.00
	05/05/12		-	36.35	-	3,337.88		20.00
	05/17/12		-	36.40	-	3,337.83		
	06/21/12		-	36.40	-	3,337.83		20.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-1	07/09/12	3,374.23	-	36.53	-	3,337.70		25.00
	08/02/12		-	36.60	-	3,337.63		
	08/15/12		-	36.72	-	3,337.51		
	08/28/12		-	36.80	-	3,337.43		
	09/12/12		-	37.12	-	3,337.11		25.00
	09/26/12		-	37.10	-	3,337.13		
	10/10/12		-	37.07	-	3,337.16		25.00
	10/26/12		-	37.08	-	3,337.15		
	11/06/12		-	37.12	-	3,337.11		
	11/07/12		-	37.11	-	3,337.12		5.00
	11/20/12		-	37.16	-	3,337.07		25.00
	01/11/13		-	37.18	-	3,337.05		25.00
	01/25/13		-	37.20	-	3,337.03		25.00
	02/22/13		-	37.36	-	3,336.87		
	02/07/13		37.17	37.20	0.03	3,337.06		25.00
	03/08/13		-	37.20	-	3,337.03		25.00
	03/21/13		-	37.25	-	3,336.98		25.00
	04/04/13		37.35	37.38	0.03	3,336.88		25.00
	04/17/13		-	37.24	-	3,337.01		25.00
	05/01/13		-	37.35	-	3,336.89		25.00
	05/23/13		-	37.29	-	3,336.95		25.00
	06/13/13		-	37.42	-	3,336.81		25.00
	06/28/13		-	37.52	-	3,336.72		25.00
	07/10/13		-	37.60	-	3,336.63		25.00
	07/24/13		-	37.67	-	3,336.56		
	08/08/13		-	37.76	-	3,336.47		
	08/22/13		-	37.90	-	3,336.33		
	09/05/13		-	38.01	-	3,336.23		
	09/19/13		-	38.11	-	3,336.13		5.00
	10/07/13		-	38.19	-	3,336.05		25.00
	10/17/13		-	38.19	-	3,336.05		35.00
	10/31/13		-	38.07	-	3,336.17		25.00
	11/13/13		-	38.06	-	3,336.17		
	11/27/13		-	38.04	-	3,336.20		25.00
	12/11/13		-	38.05	-	3,336.19		25.00
	12/22/13		-	38.06	-	3,336.18		25.00
	01/09/14		-	38.02	-	3,336.22	0.10	25.00
	01/23/14		-	38.07	-	3,336.17	0.10	25.00
	02/05/14		-	38.06	-	3,336.18	0.10	25.00
	02/20/14		-	38.03	-	3,336.20	0.10	
	03/05/14		-	38.02	-	3,336.22	0.10	
	03/19/14		-	38.04	-	3,336.20	0.10	25.00
	04/02/14		-	38.00	-	3,336.24	0.10	25.00
	04/16/14		-	37.99	-	3,336.25		
	05/01/14		-	38.03	-	3,336.21	0.25	25.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-1	05/13/14	3,374.23	-	38.06	-	3,336.18	0.10	25.00
	05/28/14		-	38.13	-	3,336.11	0.05	30.00
	06/10/14		-	38.26	-	3,335.98	0.10	30.00
	06/24/14		-	38.37	-	3,335.87	0.15	30.00
	07/08/14		-	38.46	-	3,335.77		
	07/23/14		-	38.59	-	3,335.65		30.00
	08/05/14		-	38.74	-	3,335.50		30.00
	08/12/14		-	38.78	-	3,335.46		30.00
	09/03/14		-	38.94	-	3,335.30		30.00
	09/16/14		-	38.72	-	3,335.52		30.00
	09/30/14		-	35.87	-	3,338.37	0.13	30.00
	10/04/14		-	35.52	-	3,338.72	0.13	
	10/21/14		-	35.11	-	3,339.13		30.00
	10/28/14		-	35.11	-	3,339.13	0.15	30.00
	11/13/14		-	35.12	-	3,339.11		30.00
	11/25/14		-	35.21	-	3,339.02	0.23	30.00
	12/10/14		-	35.28	-	3,338.96		30.00
	12/21/14		-	35.33	-	3,338.90		30.00
	01/14/15		-	35.56	-	3,338.67		30.00
	01/21/15		-	35.61	-	3,338.62		30.00
	02/17/15		-	35.83	-	3,338.40		30.00
	03/04/15		-	35.90	-	3,338.33		
	03/20/15		-	35.98	-	3,338.25		30.00
	04/01/15		-	35.99	-	3,338.24		
	04/15/15		-	36.02	-	3,338.21		
	04/28/15		-	36.13	-	3,338.10		30.00
	05/12/15		-	36.19	-	3,338.04		30.00
	05/27/15		-	36.22	-	3,338.01		30.00
	06/09/15		-	36.30	-	3,337.93		30.00
	06/23/15		-	36.39	-	3,337.84		30.00
	07/14/15		-	36.57	-	3,337.66		30.00
	08/04/15		-	36.82	-	3,337.41		
	08/18/15		-	36.93	-	3,337.30		
	09/12/15		-	37.16	-	3,337.07		
	10/01/15		-	37.27	-	3,336.96		30.00
	10/13/15		-	37.29	-	3,336.94		
	10/27/15		-	37.26	-	3,336.97		30.00
	11/12/15		-	37.25	-	3,336.98		
	11/24/15		-	37.21	-	3,337.02		
	12/09/15		-	37.22	-	3,337.01		
	12/22/15		-	37.19	-	3,337.04		
	01/06/16		-	37.23	-	3,337.00		
	01/20/16		-	37.21	-	3,337.02		
	03/01/16		-	37.30	-	3,336.94		
	03/15/16		-	37.29	-	3,336.94		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-1	03/30/16	3,374.23	-	37.24	-	3,336.99		
	04/26/16		-	37.20	-	3,337.03		
	05/17/16		Partial Gauging					
	06/01/16		-	37.39	-	3,336.84		
	06/14/16		-	37.47	-	3,336.76		
	06/28/16		-	37.60	-	3,336.63		
	07/23/16		-	37.87	-	3,336.36		
	08/11/16		-	38.07	-	3,336.17		
	08/23/16		-	38.14	-	3,336.10		
	09/06/16		-	38.03	-	3,336.21		
	09/20/16		-	36.93	-	3,337.31		
	10/06/16		-	35.73	-	3,338.51		
	10/17/16		-	35.65	-	3,338.59		
	10/31/16		-	35.76	-	3,338.47		
	11/17/16		-	35.87	-	3,338.36		
	12/01/16		-	35.96	-	3,338.27		
	12/21/16		-	35.92	-	3,338.31		
MW-2	08/15/02	3,378.27	-	41.67	-	3,336.60		
	09/30/02		-	42.46	-	3,335.81		
	11/06/02		-	41.88	-	3,336.39		
	02/27/03		-	41.31	-	3,336.96		
	03/18/03		-	41.37	-	3,336.90		
	05/12/03		-	41.60	-	3,336.67		
	08/20/03		-	42.53	-	3,335.74		
	11/10/03		-	42.02	-	3,336.25		
	02/17/04		-	43.19	-	3,335.08		
	05/06/04		-	39.43	-	3,338.84		
	08/18/04		-	37.87	-	3,340.40		
	09/10/04		-	37.63	-	3,340.64		
	09/21/04		-	37.67	-	3,340.60		
	10/05/04		-	36.00	-	3,342.27		
	10/19/04		-	33.67	-	3,344.60		
	11/02/04		-	33.95	-	3,344.32		
	11/15/04		-	33.10	-	3,345.17		
	12/06/04		-	33.13	-	3,345.14		
	12/21/04		-	33.04	-	3,345.23		
	01/03/05		-	33.27	-	3,345.00		
	01/18/05		-	33.50	-	3,344.77		
	02/01/05		-	33.63	-	3,344.64		
	02/22/05		-	34.05	-	3,344.22		
	04/21/05		-	34.34	-	3,343.93		
	05/05/05		-	34.38	-	3,343.89		
	05/17/05		-	34.41	-	3,343.86		
	06/08/05		-	34.62	-	3,343.65		

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Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-2	06/22/05	3,378.27	-	34.78	-	3,343.49		
	07/20/05		-	35.01	-	3,343.26		
	08/15/05		-	34.73	-	3,343.54		
	08/31/05		-	34.64	-	3,343.63		
	09/14/05		-	34.60	-	3,343.67		
	09/28/05		-	34.71	-	3,343.56		
	11/09/05		-	35.18	-	3,343.09		
	11/18/05		-	34.92	-	3,343.35		
	11/30/05		-	35.29	-	3,342.98		
	12/14/05		-	35.46	-	3,342.81		
	12/28/05		-	35.51	-	3,342.76		
	01/11/06		-	35.59	-	3,342.68		
	01/25/06		-	35.77	-	3,342.50		
	02/08/06		-	35.80	-	3,342.47		
	02/16/06		-	35.24	-	3,343.03		
	02/22/06		-	35.83	-	3,342.44		
	03/08/06		-	35.84	-	3,342.43		
	04/10/06		-	35.42	-	3,342.85		
	05/22/06		-	35.51	-	3,342.76		
	07/12/06		-	35.74	-	3,342.53		
	08/07/06		-	36.10	-	3,342.17		
	10/17/06		-	35.57	-	3,342.70		
	11/21/06		-	35.72	-	3,342.55		
	12/13/06		-	35.79	-	3,342.48		
	01/09/07		-	35.96	-	3,342.31		
	02/14/07		-	35.93	-	3,342.34		
	02/28/07		-	35.88	-	3,342.39		
	03/13/07		-	35.94	-	3,342.33		
	05/11/07		-	35.73	-	3,342.54		
	08/20/07		-	35.51	-	3,342.76		
	11/16/07		-	35.88	-	3,342.39		
	02/29/08		-	36.04	-	3,342.23		
	05/28/08		-	36.15	-	3,342.12		
	08/21/08		-	36.65	-	3,341.62		
	11/06/08		-	36.49	-	3,341.78		
	02/09/09		-	36.55	-	3,341.72		
	05/14/09		-	36.70	-	3,341.57		
	08/12/09		-	37.05	-	3,341.22		
	11/10/09		-	37.34	-	3,340.93		
	02/03/10		-	37.35	-	3,340.92		
	05/27/10		-	37.43	-	3,340.84		
	08/16/10		-	37.64	-	3,340.63		
	11/11/10		-	37.81	-	3,340.46		
	02/18/11		-	37.86	-	3,340.41		
	05/25/11		-	38.11	-	3,340.16		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-2	10/03/11	3,378.27	-	39.14	-	3,339.13		
	10/28/11		-	39.22	-	3,339.05		
	11/10/11		-	39.25	-	3,339.02		
	12/09/11		-	39.38	-	3,338.89		
	02/24/12		-	39.40	-	3,338.87		
	02/29/12		-	39.41	-	3,338.86		
	03/27/12		-	39.49	-	3,338.78		
	04/12/12		-	39.65	-	3,338.62		
	04/19/12		-	39.64	-	3,338.63		
	05/05/12		-	39.64	-	3,338.63		
	05/17/12		-	39.63	-	3,338.64		
	06/21/12		-	39.83	-	3,338.44		
	07/09/12		-	39.90	-	3,338.37		
	08/02/12		-	40.11	-	3,338.16		
	08/15/12		-	40.23	-	3,338.04		
	08/28/12		-	40.35	-	3,337.92		
	09/12/12		-	40.56	-	3,337.71		
	09/26/12		-	40.62	-	3,337.65		
	10/10/12		-	40.60	-	3,337.67		
	10/26/12		-	40.65	-	3,337.62		
	11/06/12		-	40.66	-	3,337.61	5.00	
	11/07/12		-	40.67	-	3,337.60	5.00	
	11/20/12		-	40.73	-	3,337.54		
	01/11/13		-	40.61	-	3,337.66		
	01/25/13		-	40.78	-	3,337.49		
	02/07/13		-	40.79	-	3,337.48		
	02/22/13		-	40.90	-	3,337.37		
	03/08/13		-	41.78	-	3,336.49		
	03/21/13		-	40.80	-	3,337.47		
	04/04/13		-	40.95	-	3,337.32		
	04/17/13		-	40.89	-	3,337.38		
	05/01/13		-	40.98	-	3,337.29		
	05/23/13		-	40.94	-	3,337.33		
	06/13/13		-	41.02	-	3,337.25		
	06/28/13		-	41.10	-	3,337.18		
	07/10/13		41.20	41.22	0.02	3,337.07		
	07/24/13		-	41.27	-	3,337.00		
	08/08/13		-	41.39	-	3,336.88		
	08/22/13		-	41.50	-	3,336.77		
	09/05/13		-	41.62	-	3,336.66		
	09/19/13		-	41.73	-	3,336.55	5.00	
	10/07/13		-	41.81	-	3,336.47		
	10/17/13		-	41.83	-	3,336.45		
	10/31/13		-	41.77	-	3,336.51		
	11/13/13		-	41.75	-	3,336.53		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-2	11/27/13	3,378.27	-	41.74	-	3,336.54		
	12/11/13		-	41.74	-	3,336.54		
	12/22/13		-	41.74	-	3,336.54		
	01/09/14		-	41.72	-	3,336.56		
	01/23/14		-	41.74	-	3,336.54		
	02/05/14		-	41.74	-	3,336.54		
	02/20/14		-	41.73	-	3,336.55		
	03/05/14		-	41.71	-	3,336.57		
	03/19/14		-	41.72	-	3,336.56		
	04/02/14		-	41.71	-	3,336.57		
	04/16/14		-	41.72	-	3,336.56		
	05/01/14		-	41.74	-	3,336.54		
	05/13/14		-	41.75	-	3,336.53		
	05/28/14		-	41.81	-	3,336.46		
	06/10/14		-	41.91	-	3,336.36		
	06/24/14		-	42.01	-	3,336.26		
	07/08/14		-	42.11	-	3,336.17		
	07/23/14		-	42.24	-	3,336.03		
	08/05/14		-	42.37	-	3,335.91		
	08/12/14		-	42.42	-	3,335.86		
	09/03/14		-	42.57	-	3,335.70		
	09/16/14		-	42.51	-	3,335.76		
	09/30/14		-	40.78	-	3,337.49		
	10/04/14		-	40.34	-	3,337.93		
	10/21/14		-	39.50	-	3,338.77		
	10/28/14		-	39.37	-	3,338.90		
	11/13/14		-	39.20	-	3,339.07		
	11/25/14		-	39.11	-	3,339.16		
	12/10/14		-	39.13	-	3,339.14		
	12/21/14		-	39.16	-	3,339.11		
	01/14/15		-	39.39	-	3,338.88		
	01/21/15		-	39.36	-	3,338.91		
	02/17/15		-	39.52	-	3,338.75		
	03/04/15		-	39.61	-	3,338.66		
	03/20/15		-	39.67	-	3,338.60		
	04/01/15		-	39.67	-	3,338.60		
	04/15/15		-	39.74	-	3,338.53		
	04/28/15		-	39.80	-	3,338.47		
	05/12/15		-	39.87	-	3,338.40		
	05/27/15		-	39.91	-	3,338.36		
	06/09/15		-	40.00	-	3,338.27		
	06/23/15		-	40.12	-	3,338.15		
	07/14/15		-	40.30	-	3,337.97		
	08/04/15		-	40.57	-	3,337.70		
	08/18/15		-	40.67	-	3,337.60		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-2	09/12/15	3,378.27	-	40.86	-	3,337.41		
	10/01/15		-	40.97	-	3,337.30		
	10/13/15		-	41.00	-	3,337.27		
	10/27/15		-	40.98	-	3,337.29		
	11/12/15		-	40.96	-	3,337.31		
	11/24/15		-	40.93	-	3,337.34		
	12/09/15		-	40.93	-	3,337.34		
	12/22/15		-	40.92	-	3,337.35		
	01/06/16		-	40.95	-	3,337.32		
	01/20/16		-	40.95	-	3,337.32		
	03/01/16		-	40.98	-	3,337.29		
	03/15/16		-	40.97	-	3,337.30		
	03/30/16		-	40.94	-	3,337.33		
	04/26/16		-	40.92	-	3,337.35		
	05/17/16		Partial Gauging					
	06/01/16		-	41.10	-	3,337.17		
	06/14/16		-	41.19	-	3,337.08		
	06/28/16		-	41.32	-	3,336.95		
	07/23/16		-	41.60	-	3,336.67		
	08/11/16		-	41.77	-	3,336.50		
	08/23/16		-	41.84	-	3,336.43		
	09/06/16		-	41.77	-	3,336.50		
	09/20/16		-	41.26	-	3,337.01		
	10/06/16		-	39.95	-	3,338.32		
	10/17/16		-	39.70	-	3,338.57		
	10/31/16		-	39.64	-	3,338.63		
	11/17/16		-	39.60	-	3,338.67		
	12/01/16		-	39.63	-	3,338.64		
	12/21/16		-	39.69	-	3,338.58		
MW-3	08/15/02	3,367.36	-	36.22	-	3,336.51		
	09/30/02		-	37.13	-	3,335.60		
	11/06/02		-	35.72	-	3,337.01		
	02/27/03		36.11	36.34	0.23	3,336.59		
	03/06/03		35.97	37.06	1.09	3,336.60		
	03/18/03		-	36.00	-	3,336.73		
	03/20/03		-	36.05	-	3,336.68		
	03/27/03		-	36.02	-	3,336.71		
	04/16/03		-	36.18	-	3,336.55		
	05/12/03		-	36.24	-	3,336.49		
	05/21/03		-	36.34	-	3,336.39		
	06/03/03		-	36.36	-	3,336.37		
	07/31/03		-	35.47	-	3,337.26		
	08/06/03		-	37.39	-	3,335.34		
	08/20/03		-	37.66	-	3,335.07		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	10/02/03	3,367.36	-	37.71	-	3,335.02		
	10/07/03		-	38.69	-	3,334.05		
	10/16/03		-	38.00	-	3,334.73		
	10/22/03		-	38.09	-	3,334.64		
	10/28/03		-	38.09	-	3,334.64		
	11/06/03		-	38.19	-	3,334.54		
	11/10/03		-	38.21	-	3,334.52		
	11/18/03		-	37.93	-	3,334.80		
	11/25/03		-	32.35	-	3,335.01		
	12/04/03		-	37.93	-	3,334.80		
	12/17/03		-	37.95	-	3,334.78		
	12/22/03		-	38.63	-	3,334.11		
	01/02/04		-	37.85	-	3,334.88		
	01/19/04		-	38.31	-	3,334.42		
	01/27/04		-	38.24	-	3,334.49		
	02/02/04		-	38.34	-	3,334.39		
	02/17/04		-	37.87	-	3,334.86		
	02/25/04		-	37.86	-	3,334.87		
	03/01/04		-	37.84	-	3,334.89		
	03/10/04		-	37.87	-	3,334.86		
	03/15/04		-	37.99	-	3,334.74		
	03/17/04		-	38.27	-	3,334.46		
	03/22/04		-	38.20	-	3,334.53		
	03/24/04		-	37.81	-	3,334.92		
	03/29/04		-	38.29	-	3,334.44		
	03/31/04		-	38.30	-	3,334.43		
	04/12/04		36.30	37.94	1.64	3,336.18		
	04/15/04		-	33.87	-	3,338.86		
	04/19/04		-	33.29	-	3,339.44		
	05/06/04		-	33.66	-	3,339.07		
	06/23/04		33.52	33.57	0.05	3,339.20		
	06/25/04		33.49	33.56	0.07	3,339.23		
	06/30/04		33.47	33.52	0.05	3,339.25		
	08/18/04		-	32.41	-	3,340.32		
	09/10/04		-	31.95	-	3,340.78		
	09/21/04		-	32.19	-	3,340.54		
	10/05/04		-	29.12	-	3,343.61		
	10/19/04		-	27.05	-	3,345.68		
	11/02/04		-	27.14	-	3,345.59		
	11/15/04		-	27.37	-	3,345.36		
	12/06/04		-	27.62	-	3,345.11		
	12/21/04		-	27.63	-	3,345.10		
	01/03/05		-	28.02	-	3,344.71		
	01/18/05		-	28.25	-	3,344.48		
	02/01/05		-	28.46	-	3,344.27		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	02/22/05	3,367.36	-	29.00	-	3,343.73		
	04/21/05		-	29.24	-	3,343.49		
	05/05/05		-	29.24	-	3,343.49		
	05/17/05		-	31.34	-	3,341.39		
	06/08/05		-	29.56	-	3,343.17		
	06/15/05		-	29.61	-	3,343.12		
	06/22/05		-	29.69	-	3,343.04		
	07/20/05		-	29.96	-	3,342.77		
	08/15/05		-	29.54	-	3,343.19		
	08/31/05		-	29.40	-	3,343.33		
	09/14/05		-	29.44	-	3,343.29		
	09/28/05		-	29.66	-	3,343.07		
	11/09/05		-	30.14	-	3,342.59		
	11/18/05		-	29.86	-	3,342.87		
	11/30/05		-	30.23	-	3,342.50		
	12/14/05		-	30.39	-	3,342.34		
	12/28/05		-	30.44	-	3,342.29		
	01/11/06		-	30.48	-	3,342.25		
	01/25/06		-	30.65	-	3,342.08		
	02/08/06		-	30.71	-	3,342.02		
	02/16/06		-	30.17	-	3,342.56		
	02/22/06		-	30.74	-	3,341.99		
	03/08/06		-	30.76	-	3,341.97		
	04/10/06		-	30.33	-	3,342.40		
	05/22/06		-	30.53	-	3,342.20		
	07/12/06		-	30.62	-	3,342.11		
	08/07/06		-	31.00	-	3,341.73		
	10/17/06		-	30.36	-	3,342.37		
	11/21/06		-	30.50	-	3,342.23		
	12/13/06		-	30.61	-	3,342.12		
	01/09/07		-	30.91	-	3,341.82		
	02/14/07		-	30.68	-	3,342.05		
	02/28/07		-	30.65	-	3,342.08		
	03/13/07		-	30.69	-	3,342.04		
	05/11/07		-	30.09	-	3,342.64		
	05/29/07		-	29.58	-	3,343.15		
	06/06/07		-	29.59	-	3,343.14		
	06/21/07		-	29.75	-	3,342.98		
	07/12/07		-	29.93	-	3,342.80		
	07/25/07		-	30.18	-	3,342.55		
	08/08/07		-	32.00	-	3,340.73		
	08/20/07		-	30.33	-	3,342.40		
	09/07/07		-	30.48	-	3,342.25		
	09/19/07		-	32.55	-	3,340.18		
	10/01/07		-	30.59	-	3,342.14		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	10/15/07	3,367.36	-	30.61	-	3,342.12		
	11/02/07		-	30.69	-	3,342.04		
	11/16/07		-	30.68	-	3,342.05		
	11/29/07		-	30.28	-	3,342.45		
	02/29/08		-	25.44	-	3,341.92		
	05/28/08		-	25.55	-	3,341.81		
	08/21/08		-	26.11	-	3,341.25		
	11/06/08		-	25.89	-	3,341.47		
	02/09/09		-	25.98	-	3,341.38		
	05/14/09		-	26.18	-	3,341.18		
	08/13/09		-	26.48	-	3,340.88		
	11/10/09		-	26.83	-	3,340.53		
	02/03/10		-	26.80	-	3,340.56		
	05/27/10		-	26.88	-	3,340.48		
	08/16/10		-	27.13	-	3,340.23		
	11/11/10		-	27.15	-	3,340.21		
	05/25/11		-	30.79	-	3,336.57		
	09/20/11				Dry			
	10/03/11				Dry			
	10/28/11				Dry			
	11/10/11				Dry			
	12/09/11				Dry			
	02/24/12				Dry			
	02/29/12				Dry			
	03/27/12				Dry			
	04/12/12				Dry			
	04/19/12				Dry			
	05/05/12				Dry			
	05/17/12				Dry			
	06/21/12				Dry			
	07/09/12				Dry			
	08/02/12				Dry			
	08/15/12				Dry			
	08/28/12				Dry			
	09/12/12				Dry			
	09/26/12				Dry			
	10/10/12				Dry			
	10/26/12				Dry			
	11/07/12				Dry			
	11/20/12				Dry			
	01/11/13				Dry			
	01/25/13				Dry			
	02/07/13				Dry			
	02/22/13				Dry			
	03/08/13				Dry			

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	03/21/13	3,367.36				Dry		
	04/04/13					Dry		
	04/17/13					Dry		
	05/01/13					Dry		
	05/23/13					Dry		
	06/13/13					Dry		
	06/28/13					Dry		
	07/10/13					Dry		
	07/24/13					Dry		
	08/08/13					Dry		
	08/22/13					Dry		
	09/05/13					Dry		
	09/19/13					Dry		
	10/07/13					Dry		
	10/17/13					Dry		
	10/31/13					Dry		
	11/13/13					Dry		
	11/27/13					Dry		
	12/11/13					Dry		
	12/22/13					Dry		
	01/09/14					Dry		
	01/23/14					Dry		
	02/05/14					Dry		
	02/20/14					Dry		
	03/05/14					Dry		
	03/19/14					Dry		
	04/02/14					Dry		
	04/16/14					Dry		
	05/01/14					Dry		
	05/13/14					Dry		
	05/28/14					Dry		
	06/10/14					Dry		
	06/24/14					Dry		
	07/08/14					Dry		
	07/23/14					Dry		
	08/05/14					Dry		
	08/12/14					Dry		
	09/03/14					Dry		
	09/16/14					Dry		
	09/30/14		-	26.74	-	3,346.00		
	10/04/14		-	26.87	-	3,345.87		
	10/21/14					Dry		
	10/28/14					Dry		
	11/13/14					Dry		
	11/25/14					Dry		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	12/10/14	3,367.36			Dry			
	12/21/14				Dry			
	01/14/15				Dry			
	01/21/15				Dry			
	02/17/15				Dry			
	03/04/15				Dry			
	03/20/15				Dry			
	04/01/15				Dry			
	04/15/15				Dry			
	04/28/15				Dry			
	05/12/15				Dry			
	05/27/15				Dry			
	06/09/15				Dry			
	06/23/15				Dry			
	07/14/15				Dry			
	08/04/15				Dry			
	08/18/15				Dry			
	09/12/15				Dry			
	10/01/15				Dry			
	10/13/15				Dry			
	10/27/15				Dry			
	11/12/15				Dry			
	11/24/15				Dry			
	12/09/15				Dry			
	12/22/15				Dry			
	01/06/16				Dry			
	01/20/16				Dry			
	03/01/16				Dry			
	03/15/16				Dry			
	03/30/16				Dry			
	04/26/16				Dry			
	05/17/16				Partial Gauging			
	06/01/16				Dry			
	06/14/16				Dry			
	06/28/16				Dry			
	07/23/16				Dry			
	08/11/16				Dry			
	08/23/16				Dry			
	09/06/16				Dry			
	09/20/16				Dry			
	10/06/16				Dry			
	10/17/16				Dry			
	10/31/16				Dry			
	11/17/16				Dry			
	12/01/16				Dry			

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-3	12/21/16	3,367.36		Dry				
MW-4	08/15/02	3,370.92	34.52	34.85	0.33	3,338.16		
	08/23/02		34.77	35.20	0.43	3,337.90		
	08/27/02		34.84	35.19	0.35	3,337.84		
	08/29/02		34.90	35.20	0.30	3,337.79		
	09/04/02		35.03	35.05	0.02	3,337.70		
	09/30/02		35.48	35.88	0.40	3,337.19		
	10/02/02		35.39	35.85	0.46	3,337.27		
	10/03/02		34.51	34.86	0.35	3,338.17		
	10/08/02		35.57	36.02	0.45	3,337.09		
	10/15/02		35.65	35.97	0.32	3,337.03		
	11/06/02		33.72	33.80	0.08	3,339.00		
	12/27/02		33.79	33.92	0.13	3,338.92		
	01/07/03		-	34.19	-	3,338.54		
	01/27/03		-	34.21	-	3,338.52		
	02/27/03		34.53	34.66	0.13	3,338.18		
	03/06/03		-	34.56	-	3,338.17		
	03/18/03		-	34.63	-	3,338.10		
	03/20/03		-	34.64	-	3,338.09		
	03/27/03		-	34.48	-	3,338.25		
	04/16/03		-	34.81	-	3,337.92		
	05/12/03		-	34.66	-	3,338.07		
	05/21/03		-	34.94	-	3,337.79		
	06/03/03		-	34.92	-	3,337.81		
	07/31/03		-	35.47	-	3,337.26		
	08/06/03		-	35.82	-	3,336.91		
	08/20/03		-	36.03	-	3,336.70		
	10/02/03		-	36.16	-	3,336.57		
	10/07/03		-	36.29	-	3,336.44		
	10/16/03		-	36.54	-	3,336.19		
	10/22/03		-	36.59	-	3,336.14		
	10/28/03		-	36.63	-	3,336.10		
	11/06/03		-	36.75	-	3,335.98		
	11/10/03		-	36.79	-	3,335.94		
	11/18/03		-	36.48	-	3,336.25		
	12/04/03		-	36.76	-	3,335.97		
	12/17/03		-	36.49	-	3,336.24		
	12/22/03		-	36.26	-	3,336.48		
	01/02/04		36.82	36.84	0.02	3,335.91		
	01/19/04		37.22	37.27	0.05	3,335.50		
	01/27/04		37.25	37.28	0.03	3,335.48		
	02/02/04		37.21	37.23	0.02	3,335.52		
	02/17/04		-	36.35	-	3,336.38		
	02/25/04		-	36.36	-	3,336.37		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	03/01/04	3,370.92	-	36.38	-	3,336.35		
	03/10/04		-	36.39	-	3,336.34		
	03/15/04		-	36.60	-	3,336.14		
	03/17/04		-	36.83	-	3,335.90		
	03/22/04		-	37.50	-	3,335.23		
	03/24/04		-	36.43	-	3,336.31		
	03/29/04		-	36.97	-	3,335.76		
	03/31/04		-	37.00	-	3,335.73		
	04/12/04		-	31.34	-	3,341.39		
	04/15/04		-	31.42	-	3,341.31		
	04/19/04		-	31.09	-	3,341.64		
	05/06/04		-	31.74	-	3,340.99		
	08/18/04		-	29.70	-	3,343.03		
	09/10/04		-	30.15	-	3,342.58		
	09/21/04		-	30.46	-	3,342.27		
	10/05/04		-	26.47	-	3,346.26		
	10/19/04		-	24.59	-	3,348.14		
	11/02/04		-	24.95	-	3,347.78		
	11/15/04		-	25.48	-	3,347.25		
	12/06/04		-	25.81	-	3,346.92		
	12/21/04		-	25.87	-	3,346.86		
	01/03/05	3,370.92	-	26.28	-	3,346.45		
	01/18/05		-	26.59	-	3,346.14		
	02/01/05		-	26.75	-	3,345.98		
	02/22/05		-	27.38	-	3,345.35		
	04/21/05		-	27.71	-	3,345.02		
	05/05/05		-	27.10	-	3,345.63		
	05/17/05		-	27.81	-	3,344.92		
	06/08/05		-	28.05	-	3,344.68		
	06/15/05		-	28.13	-	3,344.60		
	06/22/05		-	28.17	-	3,344.56		
	07/20/05		-	28.45	-	3,344.28		
	08/15/05		-	28.01	-	3,344.72		
	08/31/05		-	27.80	-	3,344.93		
	09/14/05		-	27.88	-	3,344.85		
	09/28/05		-	28.11	-	3,344.62		
	11/09/05		-	28.63	-	3,344.10		
	11/18/05		-	28.35	-	3,344.38		
	11/30/05		-	28.73	-	3,344.00		
	12/14/05		-	28.81	-	3,343.92		
	12/28/05		-	28.87	-	3,343.86		
	01/11/06		-	28.94	-	3,343.79		
	01/25/06		-	29.09	-	3,343.64		
	02/08/06		-	29.14	-	3,343.59		
	02/16/06		-	28.62	-	3,344.11		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	02/22/06	3,370.92	-	29.20	-	3,343.53		
	03/08/06		-	29.20	-	3,343.53		
	04/10/06		-	28.82	-	3,343.91		
	05/22/06		-	28.97	-	3,343.76		
	07/12/06		-	29.04	-	3,343.69		
	08/07/06		-	29.81	-	3,342.92		
	10/17/06		-	28.79	-	3,343.94		
	11/21/06		-	28.94	-	3,343.79		
	12/13/06		-	29.07	-	3,343.66		
	01/09/07		-	29.41	-	3,343.32		
	02/14/07		-	29.07	-	3,343.66		
	02/28/07		-	29.01	-	3,343.72		
	03/13/07		-	29.06	-	3,343.67		
	04/09/07		-	29.10	-	3,343.63		
	05/11/07		-	28.52	-	3,344.21		
	05/16/07		-	28.12	-	3,344.61		
	05/29/07		-	28.02	-	3,344.71		
	06/06/07		-	28.04	-	3,344.69		
	06/21/07		-	28.24	-	3,344.49		
	07/12/07		-	28.42	-	3,344.31		
	07/25/07		-	28.56	-	3,344.17		
	08/08/07		-	28.67	-	3,344.06		
	08/20/07		-	28.80	-	3,343.93		
	09/07/07		-	28.98	-	3,343.75		
	09/19/07		-	29.08	-	3,343.65		
	10/01/07		-	29.09	-	3,343.64		
	10/15/07		-	29.22	-	3,343.51		
	11/02/07		-	29.28	-	3,343.45		
	11/16/07		-	29.32	-	3,343.41		
	11/29/07		-	29.36	-	3,343.37		
	12/27/07		-	30.69	-	3,342.04		
	01/18/08		-	30.78	-	3,341.95		
	02/20/08		-	31.83	-	3,340.90		
	02/29/08		-	30.86	-	3,341.87		
	04/30/08		-	30.82	-	3,341.91		
	05/28/08		-	31.09	-	3,341.64		
	06/25/08		-	37.66	-	3,335.07		
	07/02/08		-	31.28	-	3,341.45	20.00	
	07/07/08		-	31.34	-	3,341.39	10.00	
	07/14/08		-	34.51	-	3,338.22	25.00	
	07/22/08		-	31.39	-	3,341.34	10.00	
	07/30/08		-	31.40	-	3,341.33	10.00	
	08/05/08		-	31.50	-	3,341.23	10.00	
	08/14/08		-	31.55	-	3,341.18	5.00	
	08/21/08		-	31.43	-	3,341.30		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	08/27/08	3,370.92	-	31.42	-	3,341.31		25.00
	09/20/08		-	31.34	-	3,341.39		30.00
	09/29/08		-	31.34	-	3,341.39		40.00
	11/06/08		-	31.38	-	3,341.35		
	11/15/08		-	31.40	-	3,341.33		50.00
	11/24/08		-	31.35	-	3,341.38		25.00
	11/26/08		-	31.34	-	3,341.39		25.00
	12/20/08		-	31.39	-	3,341.34		50.00
	01/16/09		-	31.42	-	3,341.31		
	02/09/09		-	31.39	-	3,341.34		
	04/08/09		-	31.10	-	3,341.63		50.00
	04/16/09		-	31.50	-	3,341.23		35.00
	04/22/09		-	31.57	-	3,341.16		50.00
	05/14/09		-	31.58	-	3,341.15		
	07/08/09		-	31.79	-	3,340.94		35.00
	07/24/09		-	31.85	-	3,340.88		
	08/04/09		-	31.85	-	3,340.88		55.00
	08/12/09		-	31.96	-	3,340.77		
	08/19/09		-	31.90	-	3,340.83		32.00
	09/01/09		-	32.00	-	3,340.73		53.50
	09/22/09		-	32.08	-	3,340.65		10.00
	10/12/09		-	32.13	-	3,340.60		17.00
	10/30/09		-	32.27	-	3,340.46		
	11/10/09		-	32.22	-	3,340.51		25.00
	01/08/10		-	32.23	-	3,340.50		5.00
	01/22/10		-	32.17	-	3,340.56		10.00
	01/26/10		-	32.26	-	3,340.47		
	02/03/10		-	32.25	-	3,340.48		
	02/10/10		-	32.28	-	3,340.45		50.00
	03/09/10		-	32.20	-	3,340.53		30.00
	03/24/10		-	32.24	-	3,340.49		30.00
	04/12/10		-	32.24	-	3,340.49		30.00
	04/27/10		-	32.25	-	3,340.48		30.00
	05/27/10		-	32.28	-	3,340.45		
	06/21/10		-	32.50	-	3,340.23		40.00
	07/07/10		-	32.40	-	3,340.33		50.00
	07/20/10		-	32.43	-	3,340.30		50.00
	08/03/10		-	32.44	-	3,340.29		50.00
	08/16/10		-	32.53	-	3,340.20		45.00
	09/02/10		-	32.67	-	3,340.06		50.00
	09/17/10		-	32.65	-	3,340.08		50.00
	10/05/10		-	32.70	-	3,340.03		20.00
	11/10/10		-	32.73	-	3,340.00		20.00
	12/15/10		-	32.71	-	3,340.02		20.00
	12/29/10		-	32.68	-	3,340.05		30.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	02/18/11	3,370.92	-	32.76	-	3,339.97		
	03/02/11		-	32.74	-	3,339.99		25.00
	03/16/11		-	32.73	-	3,340.00		20.00
	03/29/11		-	32.70	-	3,340.03		25.00
	04/15/11		-	32.88	-	3,339.85		30.00
	04/18/11		-	32.85	-	3,339.88		30.00
	04/29/11		-	32.85	-	3,339.88		30.00
	05/06/11		-	32.91	-	3,339.82		25.00
	05/20/11		-	32.98	-	3,339.75		25.00
	05/25/11		-	33.00	-	3,339.73		
	06/01/11		-	32.95	-	3,339.78		20.00
	07/30/11		-	33.53	-	3,339.20		20.00
	09/20/11		-	33.95	-	3,338.79		
	10/03/11		34.06	35.10	1.04	3,338.51		
	10/28/11		34.12	34.23	0.11	3,338.59		
	11/10/11		34.12	34.30	0.18	3,338.58	1.00	20.00
	12/09/11		34.21	34.38	0.17	3,338.49	1.00	20.00
	02/24/12		34.20	34.40	0.20	3,338.50	1.00	20.00
	03/27/12		34.30	34.50	0.20	3,338.40	1.00	20.00
	04/12/12		34.45	34.60	0.15	3,338.26	1.00	20.00
	04/19/12		34.47	34.60	0.13	3,338.24	1.00	20.00
	05/05/12		34.50	34.80	0.30	3,338.19	1.00	20.00
	05/17/12		34.55	34.70	0.15	3,338.16		
	06/21/12		34.75	35.06	0.31	3,337.93	2.00	23.00
	07/09/12		34.92	35.11	0.19	3,337.78		25.00
	08/02/12		29.50	30.00	0.50	3,343.16		
	08/15/12		35.04	35.17	0.13	3,337.67		
	08/28/12		35.14	35.35	0.21	3,337.56		
	09/12/12		35.47	35.70	0.23	3,337.23		25.00
	09/26/12		35.60	35.66	0.06	3,337.12		
	10/10/12		35.39	35.53	0.14	3,337.32		25.00
	10/26/12		35.46	35.50	0.04	3,337.26		
	11/06/12		35.49	35.75	0.26	3,337.20		5.00
	11/20/12		35.56	35.70	0.14	3,337.15	2.00	23.00
	01/11/13		-	35.48	-	3,337.25		25.00
	01/25/13		-	35.50	-	3,337.23		25.00
	02/07/13		-	35.52	-	3,337.21		25.00
	02/22/13		35.70	35.76	0.06	3,337.02		
	03/08/13		-	35.65	-	3,337.08		25.00
	03/21/13		-	35.54	-	3,337.19		25.00
	04/04/13		-	35.58	-	3,337.15		25.00
	04/17/13		-	35.57	-	3,337.16		25.00
	05/01/13		-	35.60	-	3,337.13		25.00
	05/23/13		-	35.60	-	3,337.13		25.00
	06/13/13		-	35.71	-	3,337.02		25.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	06/28/13	3,370.92	-	35.81	-	3,336.93		25.00
	07/10/13		35.90	35.93	0.03	3,336.83		25.00
	07/24/13		35.99	36.03	0.04	3,336.73		
	08/08/13		36.13	36.20	0.07	3,336.59		
	08/22/13		-	36.24	-	3,336.50		25.00
	09/05/13		-	36.34	-	3,336.39		5.00
	09/19/13		-	36.46	-	3,336.28		
	10/07/13		36.51	36.55	0.04	3,336.21	0.25	25.00
	10/17/13		36.49	36.52	0.03	3,336.24	1.00	25.00
	10/31/13		-	36.41	-	3,336.33		25.00
	11/13/13		-	36.38	-	3,336.36		
	11/27/13		-	36.38	-	3,336.36		25.00
	12/11/13		-	36.39	-	3,336.35		25.00
	12/22/13		-	36.40	-	3,336.34		25.00
	01/09/14		-	36.36	-	3,336.38	0.15	25.00
	01/23/14		-	36.40	-	3,336.34	0.10	25.00
	02/05/14		-	36.39	-	3,336.35	0.15	25.00
	02/20/14		-	36.35	-	3,336.38	0.10	
	03/05/14		-	36.36	-	3,336.38	0.10	
	03/19/14		-	36.38	-	3,336.36	0.10	25.00
	04/02/14		-	36.34	-	3,336.40	0.10	25.00
	04/16/14		-	36.37	-	3,336.37		
	05/01/14		-	36.37	-	3,336.37	0.15	25.00
	05/13/14		-	36.40	-	3,336.34	0.10	25.00
	05/28/14		-	36.48	-	3,336.26	0.20	25.00
	06/10/14		-	36.61	-	3,336.13	0.10	30.00
	06/24/14		-	36.76	-	3,335.98	0.10	30.00
	07/08/14		-	36.84	-	3,335.90		
	07/23/14		-	37.00	-	3,335.74	0.50	30.00
	08/05/14		-	37.11	-	3,335.63		30.00
	08/12/14		-	37.13	-	3,335.61	0.15	30.00
	09/03/14		-	37.30	-	3,335.44		30.00
	09/16/14		-	37.07	-	3,335.67		30.00
	09/30/14		-	34.06	-	3,338.68	0.25	30.00
	10/04/14		-	33.79	-	3,338.95	0.40	
	10/21/14		-	33.43	-	3,339.31		30.00
	10/28/14		-	33.44	-	3,339.30	0.40	30.00
	11/13/14		-	33.47	-	3,339.26		30.00
	11/25/14		-	33.54	-	3,339.19	0.53	30.00
	12/10/14		-	33.63	-	3,339.10		30.00
	12/21/14		-	33.67	-	3,339.06		30.00
	01/14/15		-	33.93	-	3,338.80		
	01/21/15		-	33.98	-	3,338.75		30.00
	02/17/15		-	34.20	-	3,338.53		30.00
	03/04/15		-	34.27	-	3,338.46		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-4	03/20/15	3,370.92	-	34.32	-	3,338.41		30.00
	04/01/15		-	34.36	-	3,338.37		
	04/15/15		-	34.35	-	3,338.38		
	04/28/15		-	34.49	-	3,338.24		30.00
	05/12/15		-	34.55	-	3,338.18		30.00
	05/27/15		-	34.56	-	3,338.17		30.00
	06/09/15		-	34.64	-	3,338.09		30.00
	06/23/15		-	34.74	-	3,337.99		30.00
	07/14/15		-	34.93	-	3,337.80		30.00
	08/04/15		-	35.16	-	3,337.57		
	08/18/15		-	35.19	-	3,337.54		
	09/12/15		-	35.51	-	3,337.22		
	10/01/15		-	35.63	-	3,337.10		
	10/13/15		-	35.67	-	3,337.06		
	10/27/15		-	35.64	-	3,337.09		
	11/12/15		-	35.60	-	3,337.14		
	11/24/15		-	35.56	-	3,337.18		
	12/09/15		-	35.58	-	3,337.16		
	12/22/15		-	35.54	-	3,337.20		
	01/06/16		-	35.57	-	3,337.17		
	01/20/16		-	35.57	-	3,337.17		
	03/01/16		-	35.61	-	3,337.13		
	03/15/16		-	35.62	-	3,337.12		
	03/30/16		-	35.59	-	3,337.15		
	04/26/16		-	35.55	-	3,337.18		
	05/17/16		Partial Gauging					
	06/01/16		-	35.75	-	3,336.99		
	06/14/16		-	35.83	-	3,336.91		
	06/28/16		-	35.96	-	3,336.78		
	07/23/16		-	36.25	-	3,336.49		
	08/11/16		-	36.44	-	3,336.30		
	08/23/16		-	36.51	-	3,336.23		
	09/06/16		-	36.38	-	3,336.36		
	09/20/16		-	35.14	-	3,337.60		
	10/06/16		-	34.02	-	3,338.71		
	10/17/16		-	33.97	-	3,338.77		
	10/31/16		-	34.13	-	3,338.60		
	11/17/16		-	34.19	-	3,338.54		
	12/01/16		-	34.20	-	3,338.53		
	12/21/16		-	34.33	-	3,338.40		
MW-5	08/15/02	3,377.02	-	40.82	-	3,330.10		
	09/30/02		-	41.69	-	3,329.23		
	11/06/02		-	40.45	-	3,330.47		
	02/27/03		-	40.48	-	3,330.44		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	03/18/03	3,370.92	-	40.48	-	3,330.44		
	05/12/03		-	40.75	-	3,330.17		
	08/20/03		-	41.78	-	3,329.14		
	11/10/03		-	42.29	-	3,328.63		
	02/17/04		-	42.35	-	3,328.57		
	05/06/04		-	38.00	-	3,332.92		
	08/18/04		-	37.12	-	3,333.80		
	09/10/04		-	36.59	-	3,334.33		
	09/21/04		-	36.77	-	3,334.15		
	10/05/04		-	34.50	-	3,336.42		
	10/19/04		-	32.34	-	3,338.58		
	11/02/04		-	32.09	-	3,338.83		
	11/15/04		-	32.16	-	3,338.76		
	12/06/04		-	32.32	-	3,338.60		
	12/21/04		-	32.29	-	3,338.63		
	01/03/05		-	32.62	-	3,338.30		
	01/18/05		-	32.83	-	3,338.09		
	02/01/05		-	33.00	-	3,337.92		
	02/22/05		-	33.49	-	3,337.43		
	04/21/05		-	33.72	-	3,337.20		
	05/05/05		-	33.73	-	3,337.19		
	05/17/05		-	33.82	-	3,337.10		
	06/08/05		-	34.05	-	3,336.87		
	06/22/05		-	34.16	-	3,336.76		
	07/20/05		-	34.40	-	3,336.52		
	08/15/05		-	34.03	-	3,336.89		
	08/31/05		-	33.97	-	3,336.95		
	09/14/05		-	33.97	-	3,336.95		
	09/28/05		-	34.14	-	3,336.78		
	11/09/05		-	34.60	-	3,336.32		
	11/18/05		-	34.35	-	3,336.57		
	11/30/05		-	34.68	-	3,336.24		
	12/14/05		-	34.84	-	3,336.08		
	12/28/05		-	34.88	-	3,336.04		
	01/11/06		-	34.97	-	3,335.95		
	01/25/06		-	35.13	-	3,335.79		
	02/08/06		-	35.17	-	3,335.75		
	02/16/06		-	34.61	-	3,336.31		
	02/22/06		-	35.29	-	3,335.63		
	03/08/06		-	35.21	-	3,335.71		
	04/10/06		-	34.77	-	3,336.15		
	05/22/06		-	34.98	-	3,335.94		
	07/12/06		-	35.08	-	3,335.84		
	08/07/06		-	35.62	-	3,335.30		
	10/17/06		-	34.85	-	3,336.07		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	11/21/06	3,370.92	-	34.89	-	3,336.03		
	12/13/06		-	35.09	-	3,335.83		
	01/09/07		-	35.57	-	3,335.35		
	02/14/07		-	35.18	-	3,335.74		
	02/28/07		-	35.16	-	3,335.76		
	03/13/07		-	35.21	-	3,335.71		
	05/11/07		-	34.89	-	3,336.03		
	08/10/07		-	34.77	-	3,336.15		
	08/20/07		-	34.85	-	3,336.07		
	12/27/07		-	29.29	-	3,341.63		
	01/18/08		-	29.40	-	3,341.52		
	02/20/08		-	29.43	-	3,341.49		
	02/29/08		-	29.43	-	3,341.49		
	03/11/08		-	29.87	-	3,341.05		
	04/30/08		-	29.45	-	3,341.47		
	05/28/08		-	29.55	-	3,341.37		
	06/25/08		-	29.70	-	3,341.22		
	07/02/08		-	29.75	-	3,341.17	20.00	
	07/07/08		-	28.83	-	3,342.09	10.00	
	07/14/08		-	29.82	-	3,341.10	25.00	
	07/22/08		-	29.87	-	3,341.05	10.00	
	07/30/08		-	29.93	-	3,340.99	15.00	
	08/05/08		-	29.94	-	3,340.98	15.00	
	08/14/08		-	30.06	-	3,340.86	5.00	
	08/21/08		-	29.83	-	3,341.09		
	08/27/08		-	29.69	-	3,341.23	25.00	
	09/20/08		-	29.75	-	3,341.17	30.00	
	09/29/08		-	29.74	-	3,341.18	40.00	
	11/06/08		-	29.75	-	3,341.17		
	11/15/08		-	29.89	-	3,341.03	50.00	
	11/24/08		-	29.76	-	3,341.16	25.00	
	11/26/08		-	29.74	-	3,341.18	25.00	
	12/20/08		-	29.79	-	3,341.13	50.00	
	01/16/09		-	29.84	-	3,341.08		
	02/09/09		-	29.78	-	3,341.14		
	04/08/09		-	29.91	-	3,341.01	50.00	
	04/16/09		-	29.90	-	3,341.02	45.00	
	04/22/09		-	30.02	-	3,340.90	30.00	
	04/29/08		-	29.92	-	3,341.00	50.00	
	05/14/09		-	30.06	-	3,340.86		
	07/08/09		-	30.19	-	3,340.73	30.00	
	07/24/09		-	30.23	-	3,340.69		
	08/04/09		-	30.28	-	3,340.64	55.00	
	08/12/09		-	29.30	-	3,341.62		
	08/19/09		-	30.31	-	3,340.61	42.00	

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	09/01/09	3,370.92	-	30.39	-	3,340.53		52.30
	09/22/09		-	30.49	-	3,340.44		10.00
	10/12/09		-	30.54	-	3,340.38		23.00
	10/30/09		-	29.63	-	3,341.29		
	11/10/09		-	30.61	-	3,340.31		30.00
	01/08/10		-	30.62	-	3,340.30		5.00
	01/22/10		-	30.56	-	3,340.37		10.00
	01/26/10		-	30.68	-	3,340.24		
	02/03/10		-	30.75	-	3,340.17		
	02/10/10		-	30.66	-	3,340.26		30.00
	02/22/10		-	30.60	-	3,340.32		30.00
	03/09/10		-	30.56	-	3,340.36		30.00
	03/24/10		-	30.60	-	3,340.32		30.00
	04/12/10		-	30.60	-	3,340.32		30.00
	04/27/10		-	30.61	-	3,340.31		30.00
	05/27/10		-	30.90	-	3,340.02		
	06/21/10		-	30.85	-	3,340.07		18.00
	07/07/10		-	30.75	-	3,340.17		20.00
	07/20/10		-	30.67	-	3,340.25		50.00
	08/03/10		-	30.85	-	3,340.07		20.00
	08/16/10		-	30.94	-	3,339.98		20.00
	09/02/10		-	30.97	-	3,339.95		30.00
	09/17/10		-	31.03	-	3,339.89		30.00
	10/05/10		-	31.13	-	3,339.79		25.00
	11/11/10		-	31.12	-	3,339.80		20.00
	12/15/10		-	31.00	-	3,339.92		30.00
	12/29/10		-	31.08	-	3,339.84		20.00
	02/18/11		-	31.16	-	3,339.76		
	03/02/11		-	31.12	-	3,339.80		30.00
	03/16/11		-	31.31	-	3,339.61		20.00
	03/29/11		-	31.15	-	3,339.77		30.00
	04/15/11		-	31.23	-	3,339.69		20.00
	04/18/11		-	31.11	-	3,339.81		20.00
	04/29/11		-	31.16	-	3,339.76		20.00
	05/06/11		-	31.17	-	3,339.75		25.00
	05/20/11		-	31.26	-	3,339.66		25.00
	05/25/11		-	31.30	-	3,339.62		
	06/01/11		-	31.34	-	3,339.58		25.00
	08/18/11		-	32.05	-	3,338.87		
	09/20/11		-	32.23	-	3,338.69		
	10/03/11		-	32.35	-	3,338.57		
	10/28/11		-	32.45	-	3,338.47		
	11/10/11		-	32.42	-	3,338.50		20.00
	12/09/11		-	32.50	-	3,338.42		20.00
	02/24/12		-	32.45	-	3,338.47		20.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	02/29/12	3,370.92	-	32.48	-	3,338.44		
	03/27/12		-	32.59	-	3,338.33		20.00
	04/12/12		-	32.73	-	3,338.19		20.00
	04/19/12		-	32.85	-	3,338.07		20.00
	05/05/12		-	32.81	-	3,338.11		20.00
	05/17/12		-	32.87	-	3,338.05		
	06/21/12		-	33.01	-	3,337.91		20.00
	07/09/12		-	32.24	-	3,338.68		25.00
	08/02/12		-	33.17	-	3,337.75		
	08/15/12		-	33.27	-	3,337.65		
	08/28/12		-	33.37	-	3,337.55		
	09/12/12		-	33.77	-	3,337.15		25.00
	09/26/12		-	33.86	-	3,337.06		
	10/10/12		-	33.60	-	3,337.32		25.00
	10/26/12		-	33.67	-	3,337.25		
	11/06/12		-	33.65	-	3,337.27		
	11/07/12		-	33.65	-	3,337.27		5.00
	11/20/12		-	33.82	-	3,337.10		25.00
	01/11/13		-	33.82	-	3,337.10		25.00
	01/25/13		-	35.87	-	3,335.05		25.00
	02/07/13		-	33.86	-	3,337.06		25.00
	02/22/13		-	33.94	-	3,336.98		
	03/08/13		-	33.82	-	3,337.10		25.00
	03/21/13		-	33.90	-	3,337.02		25.00
	04/04/13		-	33.97	-	3,336.95		25.00
	04/17/13		-	33.90	-	3,337.02		25.00
	05/01/13		-	34.03	-	3,336.89		25.00
	05/23/13		-	33.92	-	3,337.00		25.00
	06/13/13		-	33.94	-	3,336.99		25.00
	06/28/13		-	34.06	-	3,336.87		25.00
	07/10/13		-	34.13	-	3,336.79		25.00
	07/24/13		-	34.20	-	3,336.72		5.00
	08/08/13		-	34.28	-	3,336.64		
	08/22/13		-	34.12	-	3,336.80		25.00
	09/05/13		-	34.54	-	3,336.39		
	09/19/13		-	34.63	-	3,336.29		5.00
	10/07/13		-	34.72	-	3,336.21		15.00
	10/17/13		-	34.69	-	3,336.24		8.00
	10/31/13		-	34.55	-	3,336.38		7.00
	11/13/13		-	34.55	-	3,336.38		
	11/27/13		-	34.52	-	3,336.41		7.00
	12/11/13		-	34.52	-	3,336.41		7.00
	12/22/13		-	34.53	-	3,336.40		7.00
	01/09/14		-	34.49	-	3,336.44	0.15	7.00
	01/23/14		-	34.53	-	3,336.40	0.10	7.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	02/05/14	3,370.92	-	34.52	-	3,336.41	0.15	7.00
	02/20/14		-	34.55	-	3,336.37	0.10	
	03/05/14		-	34.49	-	3,336.44	0.10	
	03/19/14		-	34.51	-	3,336.42	0.10	7.00
	04/02/14		-	34.47	-	3,336.46	0.10	7.00
	04/16/14		-	34.52	-	3,336.41		
	05/01/14		-	34.48	-	3,336.45	0.25	6.00
	05/13/14		-	34.54	-	3,336.39	0.15	4.00
	05/28/14		-	34.62	-	3,336.31	0.10	3.50
	06/10/14		-	34.78	-	3,336.15	0.10	3.50
	06/24/14		-	34.88	-	3,336.05	0.15	3.50
	07/08/14		-	35.08	-	3,335.85		
	07/23/14		-	35.12	-	3,335.80		3.50
	08/05/14		-	35.25	-	3,335.68	0.15	4.00
	08/12/14		-	35.31	-	3,335.62		4.00
	09/03/14		-	35.48	-	3,335.45		4.00
	09/16/14		-	35.12	-	3,335.81		4.50
	09/30/14		-	31.47	-	3,339.46	0.35	30.00
	10/04/14		-	31.35	-	3,339.58		
	10/21/14		-	31.21	-	3,339.72		30.00
	10/28/14		-	31.29	-	3,339.64	0.30	30.00
	11/13/14		-	31.41	-	3,339.51		30.00
	11/25/14		-	31.54	-	3,339.38	0.31	15.00
	12/10/14		-	31.65	-	3,339.27		30.00
	12/21/14		-	31.74	-	3,339.18		30.00
	01/14/15		-	32.03	-	3,338.89		
	01/21/15		-	32.04	-	3,338.88		30.00
	02/17/15		-	32.25	-	3,338.67		30.00
	03/04/15		-	32.43	-	3,338.49		
	03/20/15		-	32.44	-	3,338.48		30.00
	04/01/15		-	32.46	-	3,338.46		
	04/15/15		-	32.48	-	3,338.44		
	04/28/15		-	32.58	-	3,338.34		30.00
	05/12/15		-	32.64	-	3,338.28		30.00
	05/27/15		-	32.68	-	3,338.24		30.00
	06/09/15		-	32.77	-	3,338.15		30.00
	06/23/15		-	32.87	-	3,338.05		30.00
	07/14/15		-	33.06	-	3,337.86		30.00
	08/04/15		-	33.31	-	3,337.61		
	08/18/15		-	33.43	-	3,337.49		
	09/12/15		-	33.65	-	3,337.27		
	10/01/15		-	33.76	-	3,337.16		
	10/13/15		-	33.76	-	3,337.16		
	10/27/15		-	33.73	-	3,337.19		
	11/12/15		-	33.70	-	3,337.22		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-5	11/24/15	3,370.92	-	33.68	-	3,337.25		
	12/09/15		-	33.70	-	3,337.23		
	12/22/15		-	33.66	-	3,337.26		
	01/06/16		-	33.69	-	3,337.23		
	01/20/16		-	33.70	-	3,337.22		
	03/01/16		-	33.74	-	3,337.19		
	03/15/16		-	33.74	-	3,337.19		
	03/30/16		-	33.70	-	3,337.22		
	04/26/16		-	33.65	-	3,337.27		
	05/17/16		Partial Gauging					
	06/01/16		-	33.87	-	3,337.05		
	06/14/16		-	33.95	-	3,336.97		
	06/28/16		-	34.09	-	3,336.83		
	07/23/16		-	34.38	-	3,336.54		
	08/11/16		-	34.57	-	3,336.35		
	08/23/16		-	34.65	-	3,336.28		
	09/06/16		-	34.49	-	3,336.44		
	09/20/16		-	32.82	-	3,338.11		
	10/06/16		-	31.08	-	3,339.84		
	10/17/16		-	31.93	-	3,338.99		
	10/31/16		-	32.12	-	3,338.80		
	11/17/16		-	32.27	-	3,338.65		
	12/01/16		-	32.29	-	3,338.63		
	12/21/16		-	32.37	-	3,338.55		
MW-6	11/16/07	3,377.02	-	35.22	-	3,341.80		
	02/29/08		-	35.36	-	3,341.66		
	03/11/08		-	35.37	-	3,341.65		
	05/28/08		-	35.46	-	3,341.56		
	08/21/08		-	35.99	-	3,341.03		
	11/06/08		-	35.94	-	3,341.08		
	02/09/09		-	35.91	-	3,341.11		
	05/14/09		-	35.96	-	3,341.06		
	08/12/09		-	36.53	-	3,340.49		
	11/10/09		-	36.77	-	3,340.25		
	02/03/10		-	36.77	-	3,340.25		
	05/27/10		-	36.83	-	3,340.19		
	08/16/10		-	37.12	-	3,339.90		
	11/11/10		-	37.29	-	3,339.73		
	02/18/11		-	37.61	-	3,339.41		
	05/25/11		-	37.51	-	3,339.51		
	08/18/11		-	38.25	-	3,338.77		
	09/20/11		-	38.40	-	3,338.62		
	10/03/11		-	38.54	-	3,338.48		
	10/28/11		-	38.60	-	3,338.42		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-6	11/10/11	3,377.02	-	38.60	-	3,338.42		
	12/09/11		-	38.70	-	3,338.32		
	02/24/12		-	38.68	-	3,338.34		
	02/29/12		-	38.73	-	3,338.29		
	03/27/12		-	38.79	-	3,338.23		
	04/12/12		-	38.88	-	3,338.14		
	04/19/12		-	38.90	-	3,338.12		
	05/05/12		-	38.90	-	3,338.12		
	05/17/12		-	38.95	-	3,338.07		
	06/21/12		-	39.14	-	3,337.88		
	07/09/12		-	39.26	-	3,337.76		
	08/02/12		-	39.40	-	3,337.62		
	08/15/12		-	39.53	-	3,337.49	5.00	
	08/28/12		-	39.61	-	3,337.41		
	09/12/12		-	39.84	-	3,337.18		
	09/26/12		-	39.92	-	3,337.10		
	10/10/12		-	39.90	-	3,337.12		
	10/26/12		-	39.92	-	3,337.10		
	11/07/12		-	39.92	-	3,337.10	5.00	
	11/20/12		-	39.95	-	3,337.07		
	01/11/13		-	39.96	-	3,337.06		
	01/25/13		-	39.98	-	3,337.04		
	02/07/13		-	40.00	-	3,337.02		
	02/22/13		-	40.10	-	3,336.92		
	03/08/13		-	38.86	-	3,338.16		
	03/21/13		-	39.96	-	3,337.06		
	04/04/13		-	40.14	-	3,336.88		
	04/17/13		-	40.07	-	3,336.95		
	05/01/13		-	40.17	-	3,336.85		
	05/23/13		-	40.10	-	3,336.92		
	06/13/13		-	40.19	-	3,336.83		
	06/28/13		-	40.30	-	3,336.73		
	07/10/13		-	40.40	-	3,336.62		
	07/24/13		-	40.45	-	3,336.57		
	08/08/13		-	40.56	-	3,336.46		
	08/22/13		-	40.69	-	3,336.33		
	09/05/13		-	40.82	-	3,336.21		
	09/19/13		-	40.92	-	3,336.10	5.00	
	10/07/13		-	41.00	-	3,336.03		
	10/17/13		-	41.00	-	3,336.03		
	10/31/13		-	41.00	-	3,336.03		
	11/13/13		-	40.89	-	3,336.14		
	11/27/13		-	40.86	-	3,336.17		
	12/11/13		-	40.86	-	3,336.16		
	12/22/13		-	40.88	-	3,336.15		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-6	01/09/14	3,377.02	-	40.85	-	3,336.18		
	01/23/14		-	40.89	-	3,336.14		
	02/05/14		-	40.89	-	3,336.14		
	02/20/14		-	40.86	-	3,336.16		
	03/05/14		-	40.84	-	3,336.19		
	03/19/14		-	40.86	-	3,336.17		
	04/02/14		-	40.83	-	3,336.20		
	04/16/14		-	40.83	-	3,336.20		
	05/01/14		-	40.86	-	3,336.16		
	05/13/14		-	40.89	-	3,336.14		
	05/28/14		-	40.96	-	3,336.07		
	06/10/14		-	41.07	-	3,335.95		
	06/24/14		-	41.20	-	3,335.83		
	07/08/14		-	41.28	-	3,335.75		
	07/23/14		-	41.42	-	3,335.60		
	08/05/14		-	41.54	-	3,335.48		
	08/12/14		-	41.58	-	3,335.45		
	09/03/14		-	41.75	-	3,335.28		
	09/16/14		-	41.55	-	3,335.47		
	09/30/14		-	38.95	-	3,338.08		
	10/04/14		-	38.54	-	3,338.48		
	10/21/14		-	38.03	-	3,338.99		
	10/28/14		-	38.01	-	3,339.01		
	11/13/14		-	38.00	-	3,339.02		
	11/25/14		-	38.07	-	3,338.95		
	12/10/14		-	38.13	-	3,338.89		
	12/21/14		-	38.17	-	3,338.85		
	01/14/15		-	38.39	-	3,338.63		
	01/21/15		-	38.43	-	3,338.59		
	02/17/15		-	38.65	-	3,338.37		
	03/04/15		-	38.73	-	3,338.29		
	03/20/15		-	38.81	-	3,338.21		
	04/01/15		-	38.83	-	3,338.19		
	04/15/15		-	38.88	-	3,338.14		
	04/28/15		-	38.95	-	3,338.07		
	05/12/15		-	39.01	-	3,338.01		
	05/27/15		-	39.05	-	3,337.97		
	06/09/15		-	39.12	-	3,337.90		
	06/23/15		-	39.22	-	3,337.80		
	07/14/15		-	39.40	-	3,337.62		
	08/04/15		-	39.67	-	3,337.35		
	08/18/15		-	39.75	-	3,337.27		
	09/12/15		-	39.97	-	3,337.05		
	10/01/15		-	40.09	-	3,336.93		
	10/13/15		-	40.14	-	3,336.88		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-6	10/27/15	3,377.02	-	40.08	-	3,336.94		
	11/12/15		-	40.08	-	3,336.94		
	11/24/15		-	40.04	-	3,336.98		
	12/09/15		-	40.03	-	3,336.99		
	12/22/15		-	40.02	-	3,337.00		
	01/06/16		-	40.05	-	3,336.97		
	01/20/16		-	40.04	-	3,336.98		
	03/01/16		-	40.11	-	3,336.91		
	03/15/16		-	40.10	-	3,336.92		
	03/30/16		-	40.06	-	3,336.96		
	04/26/16		-	40.03	-	3,336.99		
	05/17/16		Partial Gauging					
	06/01/16		-	40.21	-	3,336.81		
	06/14/16		-	40.29	-	3,336.73		
	06/28/16		-	40.43	-	3,336.59		
	07/23/16		-	40.70	-	3,336.32		
	08/11/16		-	40.88	-	3,336.14		
	08/23/16		-	40.94	-	3,336.08		
	09/06/16		-	40.84	-	3,336.18		
	09/20/16		-	39.89	-	3,337.13		
	10/06/16		-	38.64	-	3,338.38		
	10/17/16		-	38.53	-	3,338.49		
	10/31/16		-	31.64	-	3,345.38		
	11/17/16		-	38.65	-	3,338.37		
	12/01/16		-	38.71	-	3,338.31		
	12/21/16		-	38.56	-	3,338.46		
MW-7	08/15/02	3,369.47	-	32.73	-	3,336.74		
	09/30/02		-	33.65	-	3,335.82		
	11/06/02		-	31.70	-	3,337.77		
	02/27/03		-	32.45	-	3,337.02		
	03/18/03		-	32.48	-	3,336.99		
	05/12/03		-	32.71	-	3,336.76		
	08/20/03		-	33.82	-	3,335.65		
	11/10/03		-	34.35	-	3,335.12		
	02/17/04		-	34.33	-	3,335.14		
	05/06/04		-	29.40	-	3,340.07		
	08/18/04		-	28.47	-	3,341.00		
	09/10/04		-	28.27	-	3,341.20		
	09/21/04		-	28.59	-	3,340.88		
	10/05/04		-	23.93	-	3,345.54		
	10/19/04		-	22.28	-	3,347.19		
	11/02/04		-	22.32	-	3,347.15		
	11/15/04		-	23.54	-	3,345.93		
	12/06/04		-	23.91	-	3,345.56		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-7	12/21/04	3,369.47	-	24.03	-	3,345.44		
	01/03/05		-	24.47	-	3,345.00		
	01/18/05		-	24.75	-	3,344.72		
	02/01/05		-	24.94	-	3,344.53		
	02/22/05		-	25.57	-	3,343.90		
	04/21/05		-	25.80	-	3,343.67		
	05/05/05		-	25.79	-	3,343.68		
	05/17/05		-	25.93	-	3,343.54		
	06/08/05		-	26.16	-	3,343.31		
	06/22/05		-	26.26	-	3,343.21		
	07/20/05		-	26.54	-	3,342.93		
	08/15/05		-	26.09	-	3,343.38		
	08/31/05		-	25.87	-	3,343.60		
	09/14/05		-	25.90	-	3,343.57		
	09/28/05		-	26.22	-	3,343.25		
	11/09/05		-	26.75	-	3,342.72		
	11/18/05		-	26.45	-	3,343.02		
	11/30/05		-	26.87	-	3,342.60		
	12/14/05		-	26.99	-	3,342.48		
	12/28/05		-	27.04	-	3,342.43		
	01/11/06		-	27.08	-	3,342.39		
	01/25/06		-	27.23	-	3,342.24		
	02/08/06		-	27.28	-	3,342.19		
	02/16/06		-	26.80	-	3,342.67		
	02/22/06		-	27.32	-	3,342.15		
	03/08/06		-	27.34	-	3,342.13		
	04/10/06		-	27.01	-	3,342.46		
	05/22/06		-	27.17	-	3,342.30		
	07/12/06		-	27.20	-	3,342.27		
	08/07/06		-	27.61	-	3,341.86		
	10/17/06		-	26.97	-	3,342.50		
	11/21/06		-	27.14	-	3,342.33		
	12/13/06		-	27.20	-	3,342.27		
	01/09/07		-	27.49	-	3,341.98		
	02/14/07		-	27.31	-	3,342.16		
	02/28/07		-	27.22	-	3,342.25		
	03/13/07		-	27.27	-	3,342.20		
	05/11/07		-	26.35	-	3,343.12		
	08/20/07		-	27.92	-	3,341.55		
	11/16/07		-	27.26	-	3,342.21		
	02/29/08		-	27.43	-	3,342.04		
	05/28/08		-	27.54	-	3,341.93		
	08/21/08		-	28.09	-	3,341.38		
	11/06/08		-	27.89	-	3,341.58		
	02/09/09		-	27.97	-	3,341.50		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-7	05/14/09	3,369.47	-	28.29	-	3,341.18		
	08/13/09		-	28.46	-	3,341.01		
	11/10/09		-	28.80	-	3,340.67		
	02/03/10		-	28.80	-	3,340.67		
	05/27/10		-	28.87	-	3,340.60		
	08/16/10		-	29.12	-	3,340.35		
	11/11/10		-	29.31	-	3,340.16		
	02/18/11		-	29.33	-	3,340.14		
	05/25/11		-	29.58	-	3,339.89		
	09/20/11		-	30.56	-	3,338.91		
	10/03/11		-	30.66	-	3,338.81		
	10/28/11		-	30.73	-	3,338.74		
	11/10/11		-	30.74	-	3,338.73		
	12/09/11		-	30.77	-	3,338.70		
	02/24/12		-	30.75	-	3,338.72		
	02/29/12		-	30.79	-	3,338.68		
	03/27/12		-	30.90	-	3,338.57		
	04/12/12		-	31.02	-	3,338.45		
	04/19/12		-	31.06	-	3,338.41		
	05/05/12		-	31.13	-	3,338.34		
	05/17/12		-	31.18	-	3,338.29		
	06/21/12		-	31.15	-	3,338.32		
	07/09/12		-	31.59	-	3,337.88		
	08/02/12		-	31.53	-	3,337.94		
	08/15/12		-	31.65	-	3,337.82	5.00	
	08/28/12		-	31.76	-	3,337.71		
	09/12/12		-	32.16	-	3,337.31		
	09/26/12		-	32.23	-	3,337.24		
	10/26/12		-	31.99	-	3,337.48		
	11/06/12		-	32.03	-	3,337.44	5.00	
	10/10/12		-	31.98	-	3,337.49		
	11/20/12		-	32.02	-	3,337.45		
	01/11/13		-	32.02	-	3,337.45		
	01/25/13		-	32.04	-	3,337.43		
	02/07/13		-	32.04	-	3,337.43		
	02/22/13		-	33.33	-	3,336.14		
	03/08/13		-	32.04	-	3,337.43		
	03/21/13		-	32.11	-	3,337.36		
	04/04/13		-	32.17	-	3,337.30		
	04/17/13		-	32.10	-	3,337.37		
	05/01/13		-	32.19	-	3,337.28		
	05/23/13		-	32.15	-	3,337.32		
	06/13/13		-	32.27	-	3,337.21		
	06/28/13		-	32.38	-	3,337.10		
	07/10/13		-	32.46	-	3,337.02		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-7	07/24/13	3,369.47	-	32.54	-	3,336.93		
	08/08/13		-	32.66	-	3,336.81		
	08/22/13		-	32.81	-	3,336.66		
	09/05/13		-	32.93	-	3,336.55		
	09/19/13		-	33.01	-	3,336.46		5.00
	10/07/13		-	33.08	-	3,336.39		
	10/17/13		-	33.07	-	3,336.40		
	10/31/13		-	32.94	-	3,336.53		
	11/13/13		-	32.91	-	3,336.56		
	11/27/13		-	32.90	-	3,336.58		
	12/11/13		-	32.90	-	3,336.58		
	12/22/13		-	32.89	-	3,336.59		
	01/09/14		-	32.88	-	3,336.60		
	01/23/14		-	32.90	-	3,336.58		
	02/05/14		-	32.90	-	3,336.58		
	02/20/14		-	32.87	-	3,336.61		
	03/05/14		-	32.88	-	3,336.60		
	03/19/14		-	32.88	-	3,336.60		
	04/02/14		-	32.85	-	3,336.63		
	04/16/14		-	32.83	-	3,336.65		
	05/01/14		-	32.87	-	3,336.60		
	05/13/14		-	32.89	-	3,336.58		
	05/28/14		-	33.00	-	3,336.48		
	06/10/14		-	33.16	-	3,336.32		
	06/24/14		-	33.26	-	3,336.21		
	07/08/14		-	33.39	-	3,336.09		
	07/23/14		-	33.53	-	3,335.94		
	08/05/14		-	33.63	-	3,335.84		
	08/12/14		-	33.69	-	3,335.78		
	09/03/14		-	33.87	-	3,335.61		
	09/16/14		-	33.51	-	3,335.96		
	09/30/14		-	29.61	-	3,339.87		
	10/04/14		-	29.49	-	3,339.98		
	10/21/14		-	29.64	-	3,339.83		
	10/28/14		-	29.73	-	3,339.74		
	11/13/14		-	29.86	-	3,339.61		
	11/25/14		-	29.97	-	3,339.50		
	12/10/14		-	30.08	-	3,339.39		
	12/21/14		-	30.14	-	3,339.33		
	01/14/15		-	30.38	-	3,339.09		
	01/21/15		-	30.44	-	3,339.03		
	02/17/15		-	30.66	-	3,338.81		
	03/04/15		-	30.73	-	3,338.74		
	03/20/15		-	30.82	-	3,338.65		
	04/01/15		-	30.83	-	3,338.64		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-7	04/15/15	3,369.47	-	30.89	-	3,338.58		
	04/28/15		-	30.97	-	3,338.50		
	05/12/15		-	31.02	-	3,338.45		
	05/27/15		-	31.07	-	3,338.40		
	06/09/15		-	31.15	-	3,338.32		
	06/23/15		-	31.27	-	3,338.20		
	07/14/15		-	31.47	-	3,338.00		
	08/04/15		-	31.72	-	3,337.75		
	08/18/15		-	31.84	-	3,337.63		
	09/12/15		-	32.05	-	3,337.42		
	10/01/15		-	32.16	-	3,337.31		
	10/13/15		-	32.18	-	3,337.29		
	10/27/15		-	32.11	-	3,337.36		
	11/12/15		-	32.09	-	3,337.38		
	11/24/15		-	32.06	-	3,337.41		
	12/09/15		-	32.07	-	3,337.40		
	12/22/15		-	32.05	-	3,337.42		
	01/06/16		-	32.08	-	3,337.39		
	01/20/16		-	32.12	-	3,337.35		
	03/01/16		-	32.12	-	3,337.35		
	03/15/16		-	32.11	-	3,337.36		
	03/30/16		-	32.09	-	3,337.38		
	04/26/16		-	32.04	-	3,337.43		
	05/17/16		Partial Gauging					
	06/01/16		-	32.26	-	3,337.21		
	06/14/16		-	32.35	-	3,337.12		
	06/28/16		-	32.50	-	3,336.97		
	07/23/16		-	32.80	-	3,336.67		
	08/11/16		-	32.99	-	3,336.48		
	08/23/16		-	33.05	-	3,336.42		
	09/06/16		-	32.88	-	3,336.59		
	09/20/16		-	30.96	-	3,338.51		
	10/06/16		-	30.21	-	3,339.26		
	10/17/16		-	30.31	-	3,339.16		
	10/31/16		-	30.53	-	3,338.94		
	11/17/16		-	30.62	-	3,338.85		
	12/01/16		-	30.67	-	3,338.80		
	12/21/16		-	30.76	-	3,338.71		
MW-8	08/15/02	3,373.77	-	37.15	-	3,336.62		
	09/30/02		-	37.95	-	3,335.82		
	11/06/02		-	36.70	-	3,337.07		
	02/27/03		-	36.83	-	3,336.94		
	03/18/03		-	36.85	-	3,336.92		
	05/12/03		-	37.09	-	3,336.68		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-8	08/20/03	3,373.77	-	38.11	-	3,335.66		
	11/10/03		-	38.67	-	3,335.10		
	02/17/04		-	38.71	-	3,335.06		
	05/06/04		-	34.26	-	3,339.51		
	08/18/04		-	33.38	-	3,340.39		
	09/10/04		-	32.86	-	3,340.91		
	09/21/04		-	33.10	-	3,340.67		
	10/05/04		-	30.25	-	3,343.52		
	10/19/04		-	28.05	-	3,345.72		
	11/02/04		-	28.15	-	3,345.62		
	11/15/04		-	28.32	-	3,345.45		
	12/06/04		-	28.51	-	3,345.26		
	12/21/04		-	28.54	-	3,345.23		
	01/03/05		-	28.89	-	3,344.88		
	01/18/05		-	29.14	-	3,344.63		
	02/01/05		-	29.32	-	3,344.45		
	02/22/05		-	29.78	-	3,343.99		
	04/21/05		-	30.10	-	3,343.67		
	05/05/05		-	30.07	-	3,343.70		
	05/17/05		-	30.19	-	3,343.58		
	06/08/05		-	30.39	-	3,343.38		
	06/22/05		-	30.52	-	3,343.25		
	07/20/05		-	30.78	-	3,342.99		
	08/15/05		-	30.40	-	3,343.37		
	08/31/05		-	30.24	-	3,343.53		
	09/14/05		-	30.27	-	3,343.50		
	09/28/05		-	30.45	-	3,343.32		
	11/09/05		-	30.98	-	3,342.79		
	11/18/05		-	30.70	-	3,343.07		
	11/30/05		-	31.06	-	3,342.71		
	12/14/05		-	31.21	-	3,342.56		
	12/28/05		-	31.26	-	3,342.51		
	01/11/06		-	31.31	-	3,342.46		
	01/25/06		-	31.48	-	3,342.29		
	02/08/06		-	31.54	-	3,342.23		
	02/16/06		-	31.00	-	3,342.77		
	02/22/06		-	31.57	-	3,342.20		
	03/08/06		-	31.58	-	3,342.19		
	04/10/06		-	31.18	-	3,342.59		
	05/22/06		-	31.36	-	3,342.41		
	07/12/06		-	31.42	-	3,342.35		
	08/07/06		-	31.83	-	3,341.94		
	10/17/06		-	31.22	-	3,342.55		
	11/21/06		-	31.37	-	3,342.40		
	12/13/06		-	31.45	-	3,342.32		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-8	01/09/07	3,373.77	-	31.73	-	3,342.04		
	02/14/07		-	31.55	-	3,342.22		
	02/28/07		-	31.53	-	3,342.24		
	03/13/07		-	31.58	-	3,342.19		
	05/11/07		-	31.10	-	3,342.67		
	08/20/07		-	31.21	-	3,342.56		
	11/16/07		-	31.58	-	3,342.19		
	02/29/08		-	31.72	-	3,342.05		
	05/28/08		-	31.96	-	3,341.81		
	08/21/08		-	32.33	-	3,341.44		
	11/06/08		-	32.19	-	3,341.58		
	02/09/09		-	32.27	-	3,341.50		
	05/14/09		-	32.52	-	3,341.25		
	08/12/09		-	32.78	-	3,340.99		
	11/10/09		-	33.09	-	3,340.68		
	02/03/10		-	33.09	-	3,340.68		
	05/27/10		-	33.16	-	3,340.61		
	08/16/10		-	33.39	-	3,340.38		
	11/11/10		-	33.59	-	3,340.18		
	02/18/11		-	33.63	-	3,340.14		
	05/25/11		-	33.85	-	3,339.92		
	09/20/11		-	34.80	-	3,338.97		
	10/03/11		-	34.92	-	3,338.85		
	10/28/11		-	35.00	-	3,338.77		
	11/10/11		-	35.30	-	3,338.47		
	12/09/11		-	35.10	-	3,338.67		
	02/24/12		-	35.06	-	3,338.71		
	02/29/12		-	35.02	-	3,338.75		
	03/27/12		-	35.21	-	3,338.56		
	04/12/12		-	35.33	-	3,338.44		
	04/19/12		-	35.35	-	3,338.42		
	05/05/12		-	35.40	-	3,338.37		
	05/17/12		-	35.45	-	3,338.32		
	06/21/12		-	35.63	-	3,338.14		
	07/09/12		-	35.79	-	3,337.98		
	08/02/12		-	35.82	-	3,337.95		
	08/15/12		-	35.93	-	3,337.84	5.00	
	08/28/12		-	36.06	-	3,337.71		
	09/12/12		-	36.37	-	3,337.40		
	09/26/12		-	36.44	-	3,337.33		
	10/10/12		-	36.28	-	3,337.49		
	10/26/12		-	36.33	-	3,337.44		
	11/06/12		-	36.36	-	3,337.41	5.00	
	11/20/12		-	36.39	-	3,337.38		
	01/11/13		-	36.40	-	3,337.37		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-8	01/25/13	3,373.77	-	38.75	-	3,335.02		
	02/07/13		-	36.40	-	3,337.37		
	02/22/13		-	36.58	-	3,337.19		
	03/08/13		-	36.44	-	3,337.33		
	03/21/13		-	36.40	-	3,337.37		
	04/04/13		-	36.54	-	3,337.23		
	04/17/13		-	36.47	-	3,337.30		
	05/01/13		-	36.61	-	3,337.16		
	05/23/13		-	36.53	-	3,337.24		
	06/13/13		-	36.64	-	3,337.14		
	06/28/13		-	36.74	-	3,337.04		
	07/10/13		-	36.83	-	3,336.94		
	07/24/13		-	36.89	-	3,336.88		
	08/08/13		-	36.97	-	3,336.80		
	08/22/13		-	37.14	-	3,336.63		
	09/05/13		-	37.25	-	3,336.53		
	09/19/13		-	37.36	-	3,336.42	5.00	
	10/07/13		-	37.43	-	3,336.34		
	10/17/13		-	37.45	-	3,336.33		
	10/31/13		-	37.34	-	3,336.44		
	11/13/13		-	37.30	-	3,336.47		
	11/27/13		-	37.31	-	3,336.47		
	12/11/13		-	37.29	-	3,336.48		
	12/22/13		-	37.32	-	3,336.46		
	01/09/14		-	37.28	-	3,336.50		
	01/23/14		-	37.31	-	3,336.47		
	02/05/14		-	37.32	-	3,336.46		
	02/20/14		-	37.30	-	3,336.48		
	03/05/14		-	37.28	-	3,336.50		
	03/19/14		-	37.30	-	3,336.48		
	04/02/14		-	37.28	-	3,336.50		
	04/16/14		-	37.24	-	3,336.54		
	05/01/14		-	37.25	-	3,336.52		
	05/13/14		-	37.33	-	3,336.45		
	05/28/14		-	37.40	-	3,336.38		
	06/10/14		-	37.53	-	3,336.25		
	06/24/14		-	37.59	-	3,336.18		
	07/08/14		-	37.72	-	3,336.06		
	07/23/14		-	37.86	-	3,335.91		
	08/05/14		-	37.97	-	3,335.80		
	08/12/14		-	38.04	-	3,335.74		
	09/03/14		-	38.19	-	3,335.58		
	09/16/14		-	38.01	-	3,335.76		
	09/30/14		-	35.22	-	3,338.55		
	10/04/14		-	34.85	-	3,338.92		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-8	10/21/14	3,373.77	-	34.48	-	3,339.29		
	10/28/14		-	34.48	-	3,339.29		
	11/13/14		-	34.46	-	3,339.31		
	11/25/14		-	34.53	-	3,339.24		
	12/10/14		-	34.57	-	3,339.20		
	12/21/14		-	34.63	-	3,339.14		
	01/14/15		-	34.87	-	3,338.90		
	01/21/15		-	34.88	-	3,338.89		
	02/17/15		-	35.08	-	3,338.69		
	03/04/15		-	35.16	-	3,338.61		
	03/20/15		-	35.24	-	3,338.53		
	04/01/15		-	35.26	-	3,338.51		
	04/15/15		-	35.30	-	3,338.47		
	04/28/15		-	35.38	-	3,338.39		
	05/12/15		-	35.44	-	3,338.33		
	05/27/15		-	35.49	-	3,338.28		
	06/09/15		-	35.57	-	3,338.20		
	06/23/15		-	35.67	-	3,338.10		
	07/14/15		-	35.86	-	3,337.91		
	08/04/15		-	36.10	-	3,337.67		
	08/18/15		-	36.22	-	3,337.55		
	09/12/15		-	36.44	-	3,337.33		
	10/01/15		-	36.56	-	3,337.21		
	10/13/15		-	36.56	-	3,337.21		
	10/27/15		-	36.54	-	3,337.23		
	11/12/15		-	36.52	-	3,337.25		
	11/24/15		-	36.49	-	3,337.28		
	12/09/15		-	36.47	-	3,337.30		
	12/22/15		-	36.47	-	3,337.30		
	01/06/16		-	36.49	-	3,337.28		
	01/20/16		-	36.52	-	3,337.25		
	03/01/16		-	36.54	-	3,337.23		
	03/15/16		-	36.54	-	3,337.23		
	03/30/16		-	36.54	-	3,337.23		
	04/26/16		-	36.47	-	3,337.30		
	05/17/16		Partial Gauging					
	06/01/16		-	36.67	-	3,337.10		
	06/14/16		-	36.76	-	3,337.01		
	06/28/16		-	36.89	-	3,336.88		
	07/23/16		-	37.17	-	3,336.60		
	08/11/16		-	37.36	-	3,336.41		
	08/23/16		-	37.43	-	3,336.34		
	09/06/16		-	37.31	-	3,336.46		
	09/20/16		-	36.23	-	3,337.54		
	10/06/16		-	35.03	-	3,338.74		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-8	10/17/16	3,373.77	-	34.96	-	3,338.81		
	10/31/16		-	35.02	-	3,338.75		
	11/17/16		-	35.07	-	3,338.70		
	12/01/16		-	35.15	-	3,338.62		
	12/21/16		-	35.21	-	3,338.56		
MW-9	08/15/02	3,375.92	-	39.60	-	3,336.32		
	09/30/02		-	40.46	-	3,335.46		
	11/06/02		-	39.30	-	3,336.62		
	02/27/03		-	39.18	-	3,336.74		
	03/18/03		-	39.30	-	3,336.62		
	05/12/03		-	39.53	-	3,336.39		
	10/02/03		-	40.50	-	3,335.42		
	11/10/03		-	41.00	-	3,334.92		
	02/17/04		-	41.12	-	3,334.80		
	05/06/04		-	36.71	-	3,339.21		
	08/18/04		-	35.89	-	3,340.03		
	09/10/04		-	35.33	-	3,340.59		
	09/21/04		-	35.55	-	3,340.37		
	10/05/04		-	33.03	-	3,342.89		
	10/19/04		-	30.96	-	3,344.96		
	11/02/04		-	31.78	-	3,344.14		
	11/15/04		-	30.98	-	3,344.94		
	12/06/04		-	31.12	-	3,344.80		
	12/21/04		-	31.08	-	3,344.84		
	01/03/05		-	31.37	-	3,344.55		
	01/18/05		-	31.62	-	3,344.30		
	02/01/05		-	31.78	-	3,344.14		
	02/22/05		-	32.24	-	3,343.68		
	04/21/05		-	32.57	-	3,343.35		
	05/05/05		-	32.57	-	3,343.35		
	05/17/05		-	32.65	-	3,343.27		
	06/08/05		-	32.85	-	3,343.07		
	06/22/05		-	32.98	-	3,342.94		
	07/20/05		-	33.20	-	3,342.72		
	08/15/05		-	32.85	-	3,343.07		
	08/31/05		-	32.71	-	3,343.21		
	09/14/05		-	32.73	-	3,343.19		
	09/28/05		-	32.91	-	3,343.01		
	11/09/05		-	33.38	-	3,342.54		
	11/18/05		-	33.14	-	3,342.78		
	11/30/05		-	33.48	-	3,342.44		
	12/14/05		-	33.46	-	3,342.46		
	12/28/05		-	33.69	-	3,342.23		
	01/11/06		-	33.76	-	3,342.16		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-9	01/25/06	3,375.92	-	33.93	-	3,341.99		
	02/08/06		-	33.96	-	3,341.96		
	02/16/06		-	33.45	-	3,342.47		
	02/22/06		-	34.01	-	3,341.91		
	03/08/06		-	34.01	-	3,341.91		
	04/10/06		-	33.61	-	3,342.31		
	05/22/06		-	33.78	-	3,342.14		
	07/12/06		-	33.85	-	3,342.07		
	08/07/06		-	34.23	-	3,341.69		
	10/17/06		-	33.68	-	3,342.24		
	11/21/06		-	33.83	-	3,342.09		
	12/13/06		-	33.93	-	3,341.99		
	01/09/07		-	34.18	-	3,341.74		
	02/14/07		-	33.99	-	3,341.93		
	02/28/07		-	33.96	-	3,341.96		
	03/13/07		-	34.01	-	3,341.91		
	05/11/07		-	33.64	-	3,342.28		
	08/10/07		-	33.54	-	3,342.38		
	08/20/07		-	33.65	-	3,342.27		
	11/16/07		-	34.02	-	3,341.90		
	02/29/08		-	34.18	-	3,341.74		
	05/28/08		-	34.45	-	3,341.47		
	08/21/08		-	34.79	-	3,341.13		
	11/06/08		-	34.84	-	3,341.08		
	02/09/09		-	34.71	-	3,341.21		
	05/14/09		-	34.23	-	3,341.69		
	08/12/09		-	35.16	-	3,340.76		
	11/10/09		-	35.51	-	3,340.41		
	02/03/10		-	35.51	-	3,340.41		
	05/27/10		-	35.58	-	3,340.34		
	08/16/10		-	35.03	-	3,340.89		
	11/11/10		-	35.98	-	3,339.94		
	05/25/11		-	36.35	-	3,339.57		
	08/18/11		-	36.95	-	3,338.97		
	09/20/11		-	37.20	-	3,338.72		
	10/03/11		-	37.33	-	3,338.59		
	10/28/11		-	37.38	-	3,338.54		
	11/10/11		-	37.40	-	3,338.52		
	12/09/11		-	37.48	-	3,338.44		
	02/24/12		-	37.52	-	3,338.40		
	02/29/12		-	37.59	-	3,338.33		
	03/27/12		-	37.59	-	3,338.33		
	04/12/12		-	37.68	-	3,338.24		
	04/19/12		-	37.71	-	3,338.21		
	05/05/12		-	37.73	-	3,338.19		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-9	05/17/12	3,375.92	-	37.76	-	3,338.16		
	06/21/12		-	37.94	-	3,337.98		
	07/09/12		-	38.09	-	3,337.83		
	08/02/12		-	38.17	-	3,337.75		
	08/15/12		-	38.28	-	3,337.64	5.00	
	08/28/12		-	38.40	-	3,337.52		
	09/12/12		-	38.52	-	3,337.40		
	09/26/12		-	38.75	-	3,337.17		
	10/10/12		-	38.68	-	3,337.24		
	10/26/12		-	38.72	-	3,337.20		
	11/06/12		-	38.71	-	3,337.21	5.00	
	11/20/12		-	38.76	-	3,337.16		
	01/11/13		-	38.73	-	3,337.19		
	01/25/13		-	36.40	-	3,339.52		
	02/07/13		-	38.78	-	3,337.14		
	02/22/13		-	39.95	-	3,335.97		
	03/08/13		-	38.78	-	3,337.14		
	03/21/13		-	38.81	-	3,337.11		
	04/04/13		-	38.99	-	3,336.93		
	04/17/13		-	38.82	-	3,337.10		
	05/01/13		-	38.96	-	3,336.96		
	05/23/13		-	38.90	-	3,337.02		
	06/13/13		-	39.01	-	3,336.92		
	06/28/13		-	39.10	-	3,336.83		
	07/10/13		-	39.19	-	3,336.73		
	07/24/13		-	39.25	-	3,336.67		
	08/08/13		-	39.35	-	3,336.57		
	08/22/13		-	39.50	-	3,336.42		
	09/05/13		-	39.61	-	3,336.32		
	09/19/13		-	39.72	-	3,336.21	5.00	
	10/07/13		-	39.80	-	3,336.13		
	10/17/13		-	39.81	-	3,336.12		
	10/31/13		-	39.70	-	3,336.23		
	11/13/13		-	39.70	-	3,336.23		
	11/27/13		-	39.68	-	3,336.25		
	12/11/13		-	39.68	-	3,336.25		
	12/22/13		-	39.69	-	3,336.24		
	01/09/14		-	39.66	-	3,336.27		
	01/23/14		-	39.69	-	3,336.24		
	02/05/14		-	39.70	-	3,336.23		
	02/20/14		-	39.65	-	3,336.27		
	03/05/14		-	39.70	-	3,336.23		
	03/19/14		-	39.68	-	3,336.25		
	04/02/14		-	39.63	-	3,336.29		
	04/16/14		-	39.64	-	3,336.28		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-9	05/01/14	3,375.92	-	39.64	-	3,336.29		
	05/13/14		-	39.70	-	3,336.23		
	05/28/14		-	39.77	-	3,336.16		
	06/10/14		-	39.88	-	3,336.04		
	06/24/14		-	39.96	-	3,335.96		
	07/08/14		-	40.10	-	3,335.83		
	07/23/14		-	40.22	-	3,335.70		
	08/05/14		-	40.33	-	3,335.59		
	08/12/14		-	40.40	-	3,335.53		
	09/03/14		-	40.56	-	3,335.36		
	09/16/14		-	40.37	-	3,335.55		
	09/30/14		-	37.78	-	3,338.15		
	10/04/14		-	37.38	-	3,338.54		
	10/21/14		-	36.88	-	3,339.04		
	10/28/14		-	36.85	-	3,339.07		
	11/13/14		-	36.83	-	3,339.09		
	11/25/14		-	36.90	-	3,339.02		
	12/10/14		-	36.94	-	3,338.98		
	12/21/14		-	37.00	-	3,338.92		
	01/14/15		-	37.18	-	3,338.74		
	01/21/15		-	37.25	-	3,338.67		
	02/17/15		-	37.46	-	3,338.46		
	03/04/15		-	37.54	-	3,338.38		
	03/20/15		-	37.63	-	3,338.29		
	04/01/15		-	37.63	-	3,338.29		
	04/15/15		-	37.72	-	3,338.20		
	04/28/15		-	37.76	-	3,338.16		
	05/12/15		-	37.83	-	3,338.09		
	05/27/15		-	37.87	-	3,338.05		
	06/09/15		-	37.94	-	3,337.98		
	06/23/15		-	38.04	-	3,337.88		
	07/14/15		-	38.23	-	3,337.69		
	08/04/15		-	38.45	-	3,337.47		
	08/18/15		-	38.58	-	3,337.34		
	09/12/15		-	38.80	-	3,337.12		
	10/01/15		-	38.92	-	3,337.00		
	10/13/15		-	38.95	-	3,336.97		
	10/27/15		-	38.90	-	3,337.02		
	11/12/15		-	38.89	-	3,337.03		
	11/24/15		-	38.86	-	3,337.06		
	12/09/15		-	38.85	-	3,337.07		
	12/22/15		-	38.84	-	3,337.08		
	01/06/16		-	38.87	-	3,337.05		
	01/20/16		-	38.87	-	3,337.05		
	03/01/16		-	38.93	-	3,336.99		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-9	03/15/16	3,375.92	-	38.92	-	3,337.00		
	03/30/16		-	38.89	-	3,337.03		
	04/26/16		-	38.85	-	3,337.07		
	05/17/16		Partial Gauging					
	06/01/16		-	39.04	-	3,336.88		
	06/14/16		-	39.13	-	3,336.79		
	06/28/16		-	39.26	-	3,336.66		
	07/23/16		-	39.53	-	3,336.39		
	08/11/16		-	39.71	-	3,336.21		
	08/23/16		-	39.77	-	3,336.15		
	09/06/16		-	39.67	-	3,336.25		
	09/20/16		-	38.71	-	3,337.21		
	10/06/16		-	37.47	-	3,338.45		
	10/17/16		-	37.35	-	3,338.57		
	10/31/16		-	37.44	-	3,338.48		
	11/17/16		-	37.46	-	3,338.46		
	12/01/16		-	37.52	-	3,338.40		
	12/21/16		-	37.57	-	3,338.35		
MW-10	08/15/02	3,370.17	-	33.66	-	3,336.51		
	09/30/02		-	34.59	-	3,335.58		
	11/06/02		-	32.40	-	3,337.77		
	02/27/03		-	33.35	-	3,336.82		
	03/18/03		-	33.37	-	3,336.80		
	05/12/03		-	33.65	-	3,336.52		
	08/20/03		-	34.70	-	3,335.47		
	11/10/03		-	35.27	-	3,334.90		
	02/17/04		-	35.27	-	3,334.90		
	05/06/04		-	30.04	-	3,340.13		
	08/18/04		-	29.13	-	3,341.04		
	09/10/04		-	29.08	-	3,341.09		
	09/21/04		-	29.48	-	3,340.69		
	10/05/04		-	24.20	-	3,345.97		
	10/19/04		-	22.80	-	3,347.37		
	11/02/04		-	22.98	-	3,347.19		
	11/15/04		-	24.31	-	3,345.86		
	12/06/04		-	24.74	-	3,345.43		
	12/21/04		-	24.85	-	3,345.32		
	01/03/05		-	25.31	-	3,344.86		
	01/18/05		-	25.63	-	3,344.54		
	02/01/05		-	25.84	-	3,344.33		
	02/22/05		-	26.45	-	3,343.72		
	04/21/05		-	26.74	-	3,343.43		
	05/05/05		-	26.75	-	3,343.42		
	05/17/05		-	26.85	-	3,343.32		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-10	06/08/05	3,370.17	-	27.07	-	3,343.10		
	06/22/05		-	27.21	-	3,342.96		
	07/20/05		-	27.46	-	3,342.71		
	08/15/05		-	26.96	-	3,343.21		
	08/31/05		-	26.76	-	3,343.41		
	09/14/05		-	26.90	-	3,343.27		
	09/28/05		-	27.16	-	3,343.01		
	11/09/05		-	27.68	-	3,342.49		
	11/18/05		-	27.43	-	3,342.74		
	11/30/05		-	27.75	-	3,342.42		
	12/14/05		-	27.93	-	3,342.24		
	12/28/05		-	27.98	-	3,342.19		
	01/11/06		-	28.01	-	3,342.16		
	01/25/06		-	28.17	-	3,342.00		
	02/08/06		-	28.23	-	3,341.94		
	02/16/06		-	27.80	-	3,342.37		
	02/22/06		-	28.27	-	3,341.90		
	03/08/06		-	28.26	-	3,341.91		
	04/10/06		-	27.93	-	3,342.24		
	05/22/06		-	28.05	-	3,342.12		
	07/12/06		-	28.13	-	3,342.04		
	08/07/06		-	28.51	-	3,341.66		
	10/17/06		-	27.87	-	3,342.30		
	11/21/06		-	28.06	-	3,342.11		
	12/13/06		-	28.15	-	3,342.02		
	01/09/07		-	28.41	-	3,341.76		
	02/14/07		-	28.22	-	3,341.95		
	02/28/07		-	28.14	-	3,342.03		
	03/13/07		-	28.20	-	3,341.97		
	05/11/07		-	27.31	-	3,342.86		
	08/10/07		-	27.76	-	3,342.41		
	08/20/07		-	27.88	-	3,342.29		
	11/16/07		-	28.20	-	3,341.97		
	02/29/08		-	28.42	-	3,341.75		
	05/28/08		-	28.48	-	3,341.69		
	08/21/08		-	29.04	-	3,341.13		
	11/06/08		-	28.82	-	3,341.35		
	02/09/09		-	28.91	-	3,341.26		
	05/14/09		-	29.07	-	3,341.10		
	08/12/09		-	29.34	-	3,340.83		
	11/10/09		-	29.77	-	3,340.40		
	02/03/10		-	29.75	-	3,340.42		
	05/27/10		-	29.82	-	3,340.35		
	08/16/10		-	30.06	-	3,340.11		
	11/11/10		-	30.32	-	3,339.85		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-10	02/18/11	3,370.17	-	30.30	-	3,339.87		
	05/25/11		-	30.51	-	3,339.66		
	08/18/11		-	32.05	-	3,338.12		
	09/20/11		-	31.50	-	3,338.67		
	10/03/11		-	31.61	-	3,338.56		
	10/28/11		-	31.66	-	3,338.51		
	11/10/11		-	31.66	-	3,338.51		
	12/09/11		-	31.69	-	3,338.48		
	02/24/12		-	31.68	-	3,338.49		
	02/29/12		-	31.70	-	3,338.47		
	03/27/12		-	31.70	-	3,338.47		
	04/12/12		-	31.91	-	3,338.26		
	04/19/12		-	31.97	-	3,338.20		
	05/05/12		-	32.04	-	3,338.13		
	05/17/12		-	32.07	-	3,338.10		
	06/21/12		-	32.03	-	3,338.14		
	07/09/12		-	32.46	-	3,337.71		
	08/02/12		-	32.43	-	3,337.74		
	08/15/12		-	32.55	-	3,337.62	5.00	
	08/28/12		-	32.67	-	3,337.50		
	09/12/12		-	32.80	-	3,337.37		
	09/26/12		-	33.13	-	3,337.04		
	10/10/12		-	32.87	-	3,337.30		
	10/26/12		-	32.92	-	3,337.25		
	11/06/12		-	32.89	-	3,337.28	5.00	
	11/20/12		-	32.91	-	3,337.26		
	01/11/13		-	32.38	-	3,337.79		
	01/25/13		-	32.09	-	3,338.08		
	02/07/13		-	32.92	-	3,337.25		
	02/22/13		-	33.18	-	3,336.99		
	03/08/13		-	32.90	-	3,337.27		
	03/21/13		-	33.00	-	3,337.17		
	04/04/13		-	33.05	-	3,337.12		
	04/17/13		-	32.90	-	3,337.27		
	05/01/13		-	33.08	-	3,337.09		
	05/23/13		-	33.07	-	3,337.10		
	06/13/13		-	33.12	-	3,337.05		
	06/28/13		-	33.25	-	3,336.93		
	07/10/13		-	33.36	-	3,336.82		
	07/24/13		-	33.45	-	3,336.73		
	08/08/13		-	33.55	-	3,336.62		
	08/22/13		-	33.69	-	3,336.48		
	09/05/13		-	33.81	-	3,336.37		
	09/19/13		-	33.90	-	3,336.27	5.00	
	10/07/13		-	33.99	-	3,336.19		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-10	10/17/13	3,370.17	-	33.95	-	3,336.23		
	10/31/13		-	33.79	-	3,336.39		
	11/13/13		-	33.77	-	3,336.41		
	11/27/13		-	33.75	-	3,336.43		
	12/11/13		-	33.76	-	3,336.42		
	12/22/13		-	33.75	-	3,336.43		
	01/09/14		-	33.73	-	3,336.45		
	01/23/14		-	33.75	-	3,336.43		
	02/05/14		-	33.76	-	3,336.42		
	02/20/14		-	33.71	-	3,336.46		
	03/05/14		-	33.73	-	3,336.45		
	03/19/14		-	33.74	-	3,336.44		
	04/02/14		-	33.71	-	3,336.47		
	04/16/14		-	33.72	-	3,336.46		
	05/01/14		-	33.72	-	3,336.46		
	05/13/14		-	33.75	-	3,336.43		
	05/28/14		-	33.87	-	3,336.31		
	06/10/14		-	34.03	-	3,336.15		
	06/24/14		-	34.16	-	3,336.02		
	07/08/14		-	34.24	-	3,335.94		
	07/23/14		-	34.38	-	3,335.79		
	08/05/14		-	34.53	-	3,335.64		
	08/12/14		-	34.57	-	3,335.60		
	09/03/14		-	34.75	-	3,335.43		
	09/16/14		-	34.29	-	3,335.88		
	09/30/14		-	29.94	-	3,340.23		
	10/04/14		-	29.94	-	3,340.23		
	10/21/14		-	30.26	-	3,339.91		
	10/28/14		-	30.39	-	3,339.78		
	11/13/14		-	30.59	-	3,339.58		
	11/25/14		-	30.73	-	3,339.44		
	12/10/14		-	30.87	-	3,339.30		
	12/21/14		-	30.95	-	3,339.22		
	01/14/15		-	31.24	-	3,338.93		
	01/21/15		-	31.28	-	3,338.89		
	02/17/15		-	31.50	-	3,338.67		
	03/04/15		-	31.56	-	3,338.61		
	03/20/15		-	31.67	-	3,338.50		
	04/01/15		-	31.69	-	3,338.48		
	04/15/15		-	31.75	-	3,338.42		
	04/28/15		-	31.82	-	3,338.35		
	05/12/15		-	31.89	-	3,338.28		
	05/27/15		-	31.92	-	3,338.25		
	06/09/15		-	32.01	-	3,338.16		
	06/23/15		-	32.11	-	3,338.06		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-10	07/14/15	3,370.17	-	32.31	-	3,337.86		
	08/04/15		-	32.59	-	3,337.58		
	08/18/15		-	32.69	-	3,337.48		
	09/12/15		-	32.91	-	3,337.26		
	10/01/15		-	33.03	-	3,337.14		
	10/13/15		-	33.02	-	3,337.15		
	10/27/15		-	32.94	-	3,337.23		
	11/12/15		-	32.92	-	3,337.25		
	11/24/15		-	32.91	-	3,337.26		
	12/09/15		-	32.91	-	3,337.26		
	12/22/15		-	32.90	-	3,337.27		
	01/06/16		-	32.92	-	3,337.25		
	01/20/16		-	32.96	-	3,337.21		
	03/01/16		-	32.97	-	3,337.20		
	03/15/16		-	32.97	-	3,337.20		
	03/30/16		-	32.96	-	3,337.21		
	04/26/16		-	32.89	-	3,337.28		
	05/17/16		Partial Gauging					
	06/01/16		-	33.11	-	3,337.06		
	06/14/16		-	33.20	-	3,336.97		
	06/28/16		-	33.35	-	3,336.82		
	07/23/16		-	33.66	-	3,336.51		
	08/11/16		-	33.84	-	3,336.33		
	08/23/16		-	33.90	-	3,336.27		
	09/06/16		-	33.69	-	3,336.48		
	09/20/16		-	31.33	-	3,338.84		
	10/06/16			30.89	-	3,339.28		
	10/17/16		-	31.05	-	3,339.12		
	10/31/16		-	31.31	-	3,338.86		
	11/17/16		-	31.44	-	3,338.73		
	12/01/16		-	31.51	-	3,338.66		
	12/21/16		-	31.60	-	3,338.57		
MW-11	05/12/03	3,373.96	-	37.72	-	3,336.24		
	08/20/03		-	38.70	-	3,335.26		
	11/10/03		-	39.21	-	3,334.75		
	02/17/04		-	39.31	-	3,334.65		
	05/06/04		-	34.82	-	3,339.14		
	08/18/04		-	34.05	-	3,339.91		
	09/10/04		-	33.56	-	3,340.40		
	09/21/04		-	33.72	-	3,340.24		
	10/05/04		-	31.25	-	3,342.71		
	10/19/04		-	29.25	-	3,344.71		
	11/02/04		-	29.02	-	3,344.94		
	11/15/04		-	29.21	-	3,344.75		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-11	12/06/04	3,373.96	-	29.31	-	3,344.65		
	12/21/04		-	29.25	-	3,344.71		
	01/03/05		-	29.59	-	3,344.37		
	01/18/05		-	29.83	-	3,344.13		
	02/01/05		-	29.98	-	3,343.98		
	02/22/05		-	30.50	-	3,343.46		
	04/21/05		-	30.75	-	3,343.21		
	05/05/05		-	29.75	-	3,344.21		
	05/17/05		-	30.81	-	3,343.15		
	06/08/05		-	31.03	-	3,342.93		
	06/22/05		-	31.15	-	3,342.81		
	07/20/05		-	31.43	-	3,342.53		
	08/15/05		-	31.04	-	3,342.92		
	08/31/05		-	30.87	-	3,343.09		
	09/14/05		-	30.16	-	3,343.80		
	09/28/05		-	31.13	-	3,342.83		
	11/09/05		-	31.61	-	3,342.35		
	11/18/05		-	31.35	-	3,342.61		
	11/30/05		-	31.71	-	3,342.25		
	12/14/05		-	31.83	-	3,342.13		
	12/28/05		-	31.89	-	3,342.07		
	01/11/06		-	31.95	-	3,342.01		
	01/25/06		-	32.10	-	3,341.86		
	02/08/06		-	32.15	-	3,341.81		
	02/16/06		-	31.63	-	3,342.33		
	02/22/06		-	32.20	-	3,341.76		
	03/08/06		-	32.21	-	3,341.75		
	04/10/06		-	31.77	-	3,342.19		
	05/22/06		-	31.95	-	3,342.01		
	07/12/06		-	32.03	-	3,341.93		
	08/07/06		-	32.27	-	3,341.69		
	10/17/06		-	31.85	-	3,342.11		
	11/21/06		-	31.91	-	3,342.05		
	12/13/06		-	31.96	-	3,342.00		
	01/09/07		-	32.23	-	3,341.73		
	02/14/07		-	32.15	-	3,341.81		
	02/16/07		-	32.12	-	3,341.84		
	02/28/07		-	32.12	-	3,341.84		
	03/13/07		-	32.17	-	3,341.79		
	05/11/07		-	31.82	-	3,342.14		
	08/10/07		-	31.74	-	3,342.22		
	08/20/07		-	31.80	-	3,342.16		
	11/16/07		-	29.69	-	3,344.27		
	02/29/08		-	29.30	-	3,344.66		
	05/28/08		-	32.41	-	3,341.55		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-11	08/21/08	3,373.96	-	32.98	-	3,340.98		
	11/06/08		-	32.85	-	3,341.11		
	02/09/09		-	32.91	-	3,341.05		
	05/14/09		-	33.01	-	3,340.95		
	08/12/09		-	33.35	-	3,340.61		
	11/10/09		-	33.71	-	3,340.25		
	02/03/10		-	33.74	-	3,340.22		
	05/27/10		-	33.78	-	3,340.18		
	08/16/10		-	34.11	-	3,339.85		
	11/11/10		-	34.19	-	3,339.77		
	02/18/11		-	34.26	-	3,339.70		
	05/25/11		-	34.51	-	3,339.45		
	08/18/11		-	35.25	-	3,338.71		
	10/03/11		-	35.55	-	3,338.41		
	10/28/11		-	35.58	-	3,338.38		
	11/10/11		-	35.65	-	3,338.31		
	12/09/11		-	35.70	-	3,338.26		
	02/24/12		-	35.78	-	3,338.18		
	02/29/12		-	35.68	-	3,338.28		
	03/27/12		-	35.70	-	3,338.26		
	04/12/12		-	35.69	-	3,338.27		
	04/19/12		-	35.90	-	3,338.06		
	05/05/12		-	36.00	-	3,337.96		
	05/17/12		-	35.99	-	3,337.97		
	06/21/12		-	36.00	-	3,337.96		
	07/09/12		-	36.32	-	3,337.64		
	08/02/12		-	36.36	-	3,337.60		
	08/15/12		-	36.50	-	3,337.46	5.00	
	08/28/12		-	36.60	-	3,337.36		
	09/12/12		-	36.87	-	3,337.09		
	09/26/12		-	36.95	-	3,337.01		
	10/10/12		-	36.85	-	3,337.11		
	10/26/12		-	36.90	-	3,337.06		
	11/06/12		-	36.90	-	3,337.06	5.00	
	11/20/12		-	36.94	-	3,337.02		
	01/11/13		-	36.95	-	3,337.01		
	01/25/13		-	37.00	-	3,336.96		
	02/07/13		-	36.98	-	3,336.98		
	02/22/13		-	37.10	-	3,336.86		
	03/08/13		-	36.80	-	3,337.16		
	03/21/13		-	36.92	-	3,337.04		
	04/04/13		-	37.10	-	3,336.86		
	04/17/13		-	36.80	-	3,337.16		
	05/01/13		-	37.00	-	3,336.96		
	05/23/13		-	37.10	-	3,336.86		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-11	06/13/13	3,373.96	-	37.15	-	3,336.81		
	06/28/13		-	37.27	-	3,336.70		
	07/10/13		-	37.36	-	3,336.60		
	07/24/13		-	37.43	-	3,336.53		
	08/08/13		-	37.54	-	3,336.42		
	08/22/13		-	37.67	-	3,336.29		
	09/05/13		-	37.78	-	3,336.18		5.00
	09/19/13		-	37.88	-	3,336.08		
	10/07/13		-	37.97	-	3,336.00		
	10/17/13		-	37.98	-	3,335.99		
	10/31/13		-	37.85	-	3,336.12		
	11/13/13		-	37.81	-	3,336.16		
	11/27/13		-	37.83	-	3,336.13		
	12/11/13		-	37.85	-	3,336.11		
	12/22/13		-	37.85	-	3,336.12		
	01/09/14		-	37.82	-	3,336.15		
	01/23/14		-	37.86	-	3,336.11		
	02/05/14		-	37.86	-	3,336.11		
	02/20/14		-	37.82	-	3,336.15		
	03/05/14		-	37.83	-	3,336.14		
	03/19/14		-	37.82	-	3,336.15		
	04/02/14		-	37.77	-	3,336.20		
	04/16/14		-	37.80	-	3,336.17		
	05/01/14		-	37.82	-	3,336.14		
	05/13/14		-	37.86	-	3,336.11		
	05/28/14		-	37.94	-	3,336.03		
	06/10/14		-	38.06	-	3,335.91		
	06/24/14		-	38.15	-	3,335.82		
	07/08/14		-	38.27	-	3,335.70		
	07/23/14		-	38.38	-	3,335.58		
	08/05/14		-	38.50	-	3,335.46		
	08/12/14		-	38.56	-	3,335.41		
	09/03/14		-	38.72	-	3,335.24		
	09/16/14		-	38.50	-	3,335.46		
	09/30/14		-	35.79	-	3,338.18		
	10/04/14		-	35.44	-	3,338.52		
	10/21/14		-	34.94	-	3,339.02		
	10/28/14		-	34.93	-	3,339.03		
	11/13/14		-	34.94	-	3,339.02		
	11/25/14		-	35.02	-	3,338.94		
	12/10/14		-	35.06	-	3,338.90		
	12/21/14		-	35.13	-	3,338.83		
	01/14/15		-	35.39	-	3,338.57		
	01/21/15		-	35.41	-	3,338.55		
	02/17/15		-	35.62	-	3,338.34		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-11	03/04/15	3,373.96	-	35.70	-	3,338.26		
	03/20/15		-	35.79	-	3,338.17		
	04/01/15		-	35.79	-	3,338.17		
	04/15/15		-	35.86	-	3,338.10		
	04/28/15		-	35.92	-	3,338.04		
	05/12/15		-	35.98	-	3,337.98		
	05/27/15		-	36.02	-	3,337.94		
	06/09/15		-	36.10	-	3,337.86		
	06/23/15		-	36.18	-	3,337.78		
	07/14/15		-	36.36	-	3,337.60		
	08/04/15		-	36.60	-	3,337.36		
	08/18/15		-	36.71	-	3,337.25		
	09/12/15		-	36.94	-	3,337.02		
	10/01/15		-	37.06	-	3,336.90		
	10/13/15		-	37.08	-	3,336.88		
	10/27/15		-	37.05	-	3,336.91		
	11/12/15		-	37.04	-	3,336.92		
	11/24/15		-	37.01	-	3,336.95		
	12/09/15		-	36.99	-	3,336.97		
	12/22/15		-	37.00	-	3,336.96		
	01/06/16		-	37.03	-	3,336.93		
	01/20/16		-	37.10	-	3,336.86		
	03/01/16		-	37.08	-	3,336.88		
	03/15/16		-	37.08	-	3,336.88		
	03/30/16		-	37.04	-	3,336.92		
	04/26/16		-	36.99	-	3,336.97		
	05/17/16		Partial Gauging					
	06/01/16		-	37.19	-	3,336.77		
	06/14/16		-	37.25	-	3,336.71		
	06/28/16		-	37.38	-	3,336.58		
	07/23/16		-	37.65	-	3,336.31		
	08/11/16		-	37.85	-	3,336.11		
	08/23/16		-	37.92	-	3,336.04		
	09/06/16		-	37.81	-	3,336.15		
	09/20/16		-	36.79	-	3,337.17		
	10/06/16		-	35.58	-	3,338.38		
	10/17/16		-	35.46	-	3,338.50		
	10/31/16		-	35.54	-	3,338.42		
	11/17/16		-	35.61	-	3,338.35		
	12/01/16		-	35.60	-	3,338.36		
	12/21/16		-	35.76	-	3,338.20		
MW-12	10/22/02	3,372.41	-	33.77	-	3,338.64		
	11/06/02		-	31.84	-	3,340.57		
	03/18/03		-	35.89	-	3,336.52		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-12	05/12/03	3,372.41	-	36.09	-	3,336.32		
	08/20/03		-	37.17	-	3,335.24		
	11/10/03		-	37.72	-	3,334.69		
	02/17/04		-	37.73	-	3,334.68		
	05/06/04		-	33.08	-	3,339.33		
	08/18/04		-	32.32	-	3,340.09		
	09/10/04		-	32.09	-	3,340.32		
	09/21/04		-	32.24	-	3,340.17		
	10/05/04		-	29.21	-	3,343.20		
	10/19/04		-	27.05	-	3,345.36		
	11/02/04		-	27.09	-	3,345.32		
	11/15/04		-	27.23	-	3,345.18		
	12/06/04		-	27.67	-	3,344.74		
	12/21/04		-	27.64	-	3,344.77		
	01/03/05		-	28.03	-	3,344.38		
	01/18/05		-	28.26	-	3,344.15		
	02/01/05		-	28.46	-	3,343.95		
	02/22/05		-	29.00	-	3,343.41		
	04/21/05		-	29.25	-	3,343.16		
	05/05/05		-	29.29	-	3,343.12		
	05/17/05		-	29.31	-	3,343.10		
	06/08/05		-	29.55	-	3,342.86		
	06/22/05		-	30.74	-	3,341.67		
	07/20/05		-	29.94	-	3,342.47		
	08/15/05		-	29.54	-	3,342.87		
	08/31/05		-	29.41	-	3,343.00		
	09/14/05		-	29.45	-	3,342.96		
	09/28/05		-	29.66	-	3,342.75		
	11/09/05		-	30.14	-	3,342.27		
	11/18/05		-	29.88	-	3,342.53		
	11/30/05		-	30.22	-	3,342.19		
	12/14/05		-	30.37	-	3,342.04		
	12/28/05		-	30.41	-	3,342.00		
	01/11/06		-	30.45	-	3,341.96		
	01/25/06		-	30.62	-	3,341.79		
	02/08/06		-	30.67	-	3,341.74		
	02/16/06		-	30.13	-	3,342.28		
	02/22/06		-	30.71	-	3,341.70		
	03/08/06		-	30.74	-	3,341.67		
	04/10/06		-	29.30	-	3,343.11		
	05/22/06		-	30.47	-	3,341.94		
	07/12/06		-	30.55	-	3,341.86		
	08/07/06		-	30.92	-	3,341.49		
	10/17/06		-	30.35	-	3,342.06		
	11/21/06		-	30.52	-	3,341.89		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-12	12/13/06	3,372.41	-	27.02	-	3,345.39		
	01/09/07		-	30.71	-	3,341.70		
	02/14/07		-	30.63	-	3,341.78		
	02/16/07		-	30.56	-	3,341.85		
	03/13/07		-	27.11	-	3,345.30		
	05/11/07		-	30.20	-	3,342.21		
	08/10/07		-	26.67	-	3,345.74		
	08/20/07		-	26.33	-	3,346.08		
	11/16/07		-	33.32	-	3,339.09		
	02/29/08		-	27.29	-	3,345.12		
	05/28/08		-	27.35	-	3,345.06		
	08/21/08		-	27.92	-	3,344.49		
	11/06/08		-	27.74	-	3,344.67		
	02/09/09		-	27.83	-	3,344.58		
	05/14/09		-	27.96	-	3,344.45		
	08/13/09		-	28.26	-	3,344.15		
	11/10/09		-	28.66	-	3,343.75		
	02/03/10		-	28.69	-	3,343.72		
	05/27/10		-	28.71	-	3,343.70		
	08/16/10		-	28.95	-	3,343.46		
	11/11/10		-	32.69	-	3,339.72		
	02/18/11		-	29.16	-	3,343.25		
	05/25/11		-	32.92	-	3,339.49		
	08/18/11		-	33.67	-	3,338.74		
	10/03/11		-	35.45	-	3,336.96		
	10/28/11		-	34.10	-	3,338.31		
	11/10/11		-	34.23	-	3,338.18		
	12/09/11		-	34.32	-	3,338.09		
	02/24/12		-	34.40	-	3,338.01		
	02/29/12		-	34.11	-	3,338.30		
	03/27/12		-	34.24	-	3,338.17		
	04/12/12		-	34.21	-	3,338.20		
	04/19/12		-	34.40	-	3,338.01		
	05/05/12		-	34.43	-	3,337.98		
	05/17/12		-	34.47	-	3,337.94		
	06/21/12		-	34.45	-	3,337.96		
	07/09/12		-	34.81	-	3,337.60		
	08/02/12		-	34.85	-	3,337.56		
	08/15/12		-	34.95	-	3,337.46		
	08/28/12		-	35.06	-	3,337.35		
	09/12/12		-	36.40	-	3,336.01		
	09/26/12		-	35.48	-	3,336.93		
	10/10/12		-	35.28	-	3,337.13		
	10/26/12		-	35.35	-	3,337.06		
	11/06/12		-	35.34	-	3,337.07		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-12	11/20/12	3,372.41	-	35.39	-	3,337.02		
	01/11/13		-	37.38	-	3,335.03		
	01/25/13		-	35.36	-	3,337.05		
	02/07/13		-	35.40	-	3,337.01		
	02/22/13		-	35.60	-	3,336.81		
	03/08/13		-	35.40	-	3,337.01		
	03/21/13		-	35.35	-	3,337.06		
	04/04/13		-	35.50	-	3,336.91		
	04/17/13		-	35.40	-	3,337.01		
	05/01/13		-	35.47	-	3,336.94		
	05/23/13		-	36.50	-	3,335.91		
	06/13/13		-	35.59	-	3,336.82		
	06/28/13		-	35.68	-	3,336.73		
	07/10/13		-	35.80	-	3,336.61		
	07/24/13		-	35.88	-	3,336.53		
	08/08/13		-	35.98	-	3,336.43		
	08/22/13		-	36.10	-	3,336.31		
	09/05/13		-	36.22	-	3,336.19	5.00	
	09/19/13		-	36.32	-	3,336.09		
	10/07/13		-	36.40	-	3,336.01		
	10/17/13		-	36.40	-	3,336.01		
	10/31/13		-	36.25	-	3,336.16		
	11/13/13		-	36.21	-	3,336.20		
	11/27/13		-	36.25	-	3,336.16		
	12/11/13		-	36.27	-	3,336.14		
	12/22/13		-	36.26	-	3,336.15		
	01/09/14		-	36.23	-	3,336.18		
	01/23/14		-	36.27	-	3,336.14		
	02/05/14		-	36.28	-	3,336.13		
	02/20/14		-	36.22	-	3,336.19		
	03/05/14		-	36.23	-	3,336.18		
	03/19/14		-	36.23	-	3,336.18		
	04/02/14		-	36.19	-	3,336.22		
	04/16/14		-	36.20	-	3,336.21		
	05/01/14		-	36.23	-	3,336.18		
	05/13/14		-	36.26	-	3,336.15		
	05/28/14		-	36.35	-	3,336.06		
	06/10/14		-	36.48	-	3,335.93		
	06/24/14		-	36.57	-	3,335.84		
	07/08/14		-	36.68	-	3,335.73		
	07/23/14		-	36.79	-	3,335.62		
	08/05/14		-	36.93	-	3,335.48		
	08/12/14		-	37.00	-	3,335.41		
	09/03/14		-	37.17	-	3,335.24		
	09/16/14		-	36.88	-	3,335.53		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-12	09/30/14	3,372.41	-	33.78	-	3,338.63		
	10/04/14		-	33.47	-	3,338.94		
	10/21/14		-	33.16	-	3,339.25		
	10/28/14		-	33.19	-	3,339.22		
	11/13/14		-	33.25	-	3,339.16		
	11/25/14		-	33.37	-	3,339.04		
	12/10/14		-	33.44	-	3,338.97		
	12/21/14		-	33.51	-	3,338.90		
	01/14/15		-	33.76	-	3,338.65		
	01/21/15		-	33.81	-	3,338.60		
	02/17/15		-	34.01	-	3,338.40		
	03/04/15		-	34.10	-	3,338.31		
	03/20/15		-	34.19	-	3,338.22		
	04/01/15		-	34.19	-	3,338.22		
	04/15/15		-	34.25	-	3,338.16		
	04/28/15		-	34.32	-	3,338.09		
	05/12/15		-	34.38	-	3,338.03		
	05/27/15		-	34.43	-	3,337.98		
	06/09/15		-	34.50	-	3,337.91		
	06/23/15		-	34.59	-	3,337.82		
	07/14/15		-	34.77	-	3,337.64		
	08/04/15		-	35.02	-	3,337.39		
	08/18/15		-	35.13	-	3,337.28		
	09/12/15		-	35.35	-	3,337.06		
	10/01/15		-	35.46	-	3,336.95		
	10/13/15		-	35.48	-	3,336.94		
	10/27/15		-	35.44	-	3,336.98		
	11/12/15		-	35.45	-	3,336.96		
	11/24/15		-	35.42	-	3,336.99		
	12/09/15		-	35.40	-	3,337.01		
	12/22/15		-	35.40	-	3,337.01		
	01/06/16		-	35.43	-	3,336.98		
	01/20/16		-	35.50	-	3,336.91		
	03/01/16		-	35.47	-	3,336.95		
	03/15/16		-	35.48	-	3,336.94		
	03/30/16		-	35.44	-	3,336.98		
	04/26/16		-	35.38	-	3,337.03		
	05/17/16		Partial Gauging					
	06/01/16		-	35.58	-	3,336.84		
	06/14/16		-	35.67	-	3,336.75		
	06/28/16		-	35.80	-	3,336.62		
	07/23/16		-	36.07	-	3,336.35		
	08/11/16		-	36.27	-	3,336.15		
	08/23/16		-	36.35	-	3,336.07		
	09/06/16		-	36.21	-	3,336.21		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-12	09/20/16	3,372.41	-	34.93	-	3,337.48		
	10/06/16		-	33.81	-	3,338.61		
	10/17/16		-	33.77	-	3,338.65		
	10/31/16		-	33.92	-	3,338.50		
	11/17/16		-	34.05	-	3,338.36		
	12/01/16		-	34.09	-	3,338.33		
	12/21/16		-	34.16	-	3,338.26		
MW-13	10/22/02	3,368.91	-	31.30	-	3,337.61		
	11/06/02		-	31.60	-	3,337.31		
	02/27/03		-	32.31	-	3,336.60		
	03/18/03		-	32.35	-	3,336.56		
	05/12/03		-	32.60	-	3,336.31		
	08/20/03		-	33.62	-	3,335.29		
	11/10/03		-	34.20	-	3,334.71		
	02/17/04		-	34.18	-	3,334.73		
	05/06/04		-	29.29	-	3,339.62		
	08/18/04		-	28.51	-	3,340.40		
	09/10/04		-	28.23	-	3,340.68		
	09/21/04		-	28.54	-	3,340.37		
	10/05/04		-	24.88	-	3,344.03		
	10/19/04		-	22.96	-	3,345.95		
	11/02/04		-	23.26	-	3,345.65		
	11/15/04		-	23.61	-	3,345.30		
	12/06/04		-	24.05	-	3,344.86		
	12/21/04		-	24.03	-	3,344.88		
	01/03/05		-	24.41	-	3,344.50		
	01/18/05		-	24.71	-	3,344.20		
	02/01/05		-	24.90	-	3,344.01		
	02/22/05		-	25.42	-	3,343.49		
	04/21/05		-	25.73	-	3,343.18		
	05/05/05		-	25.82	-	3,343.09		
	05/17/05		-	25.81	-	3,343.10		
	06/08/05		-	26.03	-	3,342.88		
	06/22/05		-	26.18	-	3,342.73		
	07/20/05		-	26.44	-	3,342.47		
	08/15/05		-	26.00	-	3,342.91		
	08/31/05		-	25.85	-	3,343.06		
	09/14/05		-	25.92	-	3,342.99		
	09/28/05		-	26.14	-	3,342.77		
	11/09/05		-	26.63	-	3,342.28		
	11/18/05		-	26.35	-	3,342.56		
	11/30/05		-	26.73	-	3,342.18		
	12/14/05		-	26.86	-	3,342.05		
	12/28/05		-	26.92	-	3,341.99		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-13	01/11/06	3,368.91	-	26.95	-	3,341.96		
	01/25/06		-	27.13	-	3,341.78		
	02/08/06		-	27.16	-	3,341.75		
	02/16/06		-	26.63	-	3,342.28		
	02/22/06		-	27.20	-	3,341.71		
	03/08/06		-	27.19	-	3,341.72		
	04/10/06		-	26.81	-	3,342.10		
	05/22/06		-	26.97	-	3,341.94		
	07/12/06		-	27.02	-	3,341.89		
	08/07/06		-	32.35	-	3,336.56		
	10/17/06		-	26.71	-	3,342.20		
	11/21/06		-	32.02	-	3,336.89		
	12/13/06		-	27.02	-	3,341.89		
	01/09/07		-	27.42	-	3,341.49		
	02/14/07		-	27.10	-	3,341.81		
	02/16/07		-	27.08	-	3,341.83		
	03/13/07		-	30.63	-	3,338.28		
	05/11/07		-	26.41	-	3,342.50		
	08/10/07		-	30.17	-	3,338.74		
	08/20/07		-	30.28	-	3,338.63		
	11/16/07		-	27.11	-	3,341.80		
	02/29/08		-	30.80	-	3,338.11		
	05/28/08		-	30.28	-	3,338.63		
	08/21/08		-	31.43	-	3,337.48		
	11/06/08		-	31.26	-	3,337.65		
	02/09/09		-	31.36	-	3,337.55		
	05/14/09		-	31.51	-	3,337.40		
	08/12/09		-	31.81	-	3,337.10		
	11/10/09		-	32.17	-	3,336.74		
	02/03/10		-	33.19	-	3,335.72		
	05/27/10		-	33.23	-	3,335.68		
	08/16/10		-	32.47	-	3,336.44		
	11/11/10		-	29.14	-	3,339.77		
	02/18/11		-	32.71	-	3,336.20		
	05/25/11		-	29.40	-	3,339.51		
	08/18/11		-	30.15	-	3,338.76		
	10/03/11		-	34.00	-	3,334.91		
	10/28/11		-	30.57	-	3,338.34		
	11/10/11		-	30.62	-	3,338.29		
	12/09/11		-	30.75	-	3,338.16		
	02/24/12		-	30.67	-	3,338.24		
	02/29/12		-	30.66	-	3,338.25		
	03/27/12		-	30.65	-	3,338.26		
	04/12/12		-	30.64	-	3,338.27		
	04/19/12		-	30.25	-	3,338.66		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-13	05/05/12	3,368.91	-	29.98	-	3,338.93		
	05/17/12		-	30.04	-	3,338.87		
	06/21/12		-	30.90	-	3,338.01		
	07/09/12		-	31.34	-	3,337.57		
	08/02/12		-	31.27	-	3,337.64		
	08/15/12		-	31.44	-	3,337.47	5.00	
	08/28/12		-	31.55	-	3,337.36		
	09/12/12		-	31.98	-	3,336.93		
	09/26/12		-	32.05	-	3,336.86		
	10/10/12		-	31.77	-	3,337.14		
	10/26/12		-	31.84	-	3,337.07		
	11/06/12		-	31.78	-	3,337.13	5.00	
	11/20/12		-	31.86	-	3,337.05		
	01/11/13		-	31.83	-	3,337.08		
	01/25/13		-	31.84	-	3,337.07		
	02/07/13		-	31.86	-	3,337.05		
	02/22/13		-	32.15	-	3,336.76		
	03/08/13		-	31.86	-	3,337.05		
	03/21/13		-	31.85	-	3,337.06		
	04/04/13		-	31.96	-	3,336.95		
	04/17/13		-	31.86	-	3,337.05		
	05/01/13		-	31.75	-	3,337.16		
	05/23/13		-	32.08	-	3,336.83		
	06/13/13		-	32.06	-	3,336.85		
	06/28/13		-	32.18	-	3,336.74		
	07/10/13		-	32.21	-	3,336.70		
	07/24/13		-	32.32	-	3,336.60		
	08/08/13		-	32.45	-	3,336.46		
	08/22/13		-	32.59	-	3,336.32		
	09/05/13		-	32.71	-	3,336.21		
	09/19/13		-	32.81	-	3,336.11	5.00	
	10/07/13		-	32.89	-	3,336.03		
	10/17/13		-	32.87	-	3,336.05		
	10/31/13		-	32.73	-	3,336.19		
	11/13/13		-	32.69	-	3,336.22		
	11/27/13		-	32.70	-	3,336.22		
	12/11/13		-	32.71	-	3,336.21		
	12/22/13		-	32.72	-	3,336.20		
	01/09/14		-	32.68	-	3,336.24		
	01/23/14		-	32.72	-	3,336.20		
	02/05/14		-	32.72	-	3,336.20		
	02/20/14		-	31.68	-	3,337.23		
	03/05/14		-	32.68	-	3,336.24		
	03/19/14		-	32.68	-	3,336.24		
	04/02/14		-	32.66	-	3,336.26		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-13	04/16/14	3,368.91	-	32.66	-	3,336.26		
	05/01/14		-	32.66	-	3,336.26		
	05/13/14		-	32.71	-	3,336.21		
	05/28/14		-	32.80	-	3,336.12		
	06/10/14		-	32.95	-	3,335.97		
	06/24/14		-	33.03	-	3,335.89		
	07/08/14		-	33.14	-	3,335.78		
	07/23/14		-	33.29	-	3,335.62		
	08/05/14		-	33.40	-	3,335.51		
	08/12/14		-	33.47	-	3,335.45		
	09/03/14		-	33.64	-	3,335.28		
	09/16/14		-	33.30	-	3,335.61		
	09/30/14		-	29.90	-	3,339.02		
	10/04/14		-	29.65	-	3,339.26		
	10/21/14		-	29.47	-	3,339.44		
	10/28/14		-	29.52	-	3,339.39		
	11/13/14		-	29.64	-	3,339.27		
	11/25/14		-	29.76	-	3,339.15		
	12/10/14		-	29.85	-	3,339.06		
	12/21/14		-	29.94	-	3,338.97		
	01/14/15		-	30.19	-	3,338.72		
	01/21/15		-	30.24	-	3,338.67		
	02/17/15		-	30.45	-	3,338.46		
	03/04/15		-	30.55	-	3,338.36		
	03/20/15		-	30.63	-	3,338.28		
	04/01/15		-	30.63	-	3,338.28		
	04/15/15		-	30.71	-	3,338.20		
	04/28/15		-	30.75	-	3,338.16		
	05/12/15		-	30.83	-	3,338.08		
	05/27/15		-	30.87	-	3,338.04		
	06/09/15		-	30.95	-	3,337.96		
	06/23/15		-	31.05	-	3,337.86		
	07/14/15		-	31.24	-	3,337.67		
	08/04/15		-	31.46	-	3,337.45		
	08/18/15		-	31.60	-	3,337.31		
	09/12/15		-	31.82	-	3,337.09		
	10/01/15		-	31.94	-	3,336.97		
	10/13/15		-	31.94	-	3,336.97		
	10/27/15		-	31.91	-	3,337.00		
	11/12/15		-	31.89	-	3,337.02		
	11/24/15		-	31.86	-	3,337.05		
	12/09/15		-	31.87	-	3,337.04		
	12/22/15		-	31.85	-	3,337.06		
	01/06/16		-	31.88	-	3,337.03		
	01/20/16		-	31.95	-	3,336.96		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-13	03/01/16	3,368.91	-	31.93	-	3,336.98		
	03/15/16		-	31.93	-	3,336.98		
	03/30/16		-	31.88	-	3,337.03		
	04/26/16		-	31.85	-	3,337.06		
	05/17/16		Partial Gauging					
	06/01/16		-	32.05	-	3,336.86		
	06/14/16		-	32.12	-	3,336.79		
	06/28/16		-	32.26	-	3,336.65		
	07/23/16		-	32.54	-	3,336.37		
	08/11/16		-	32.74	-	3,336.17		
	08/23/16		-	32.81	-	3,336.10		
	09/06/16		-	32.66	-	3,336.25		
	09/20/16		-	31.15	-	3,337.76		
	10/06/16		-	30.14	-	3,338.77		
	10/17/16		-	30.14	-	3,338.77		
	10/31/16		-	30.31	-	3,338.60		
	11/17/16		-	30.45	-	3,338.46		
	12/01/16		-	30.52	-	3,338.39		
	12/21/16		-	30.54	-	3,338.37		
MW-14	10/22/02	3,371.54	-	36.56	-	3,334.98		
	11/06/02		-	34.68	-	3,336.86		
	02/27/03		-	35.09	-	3,336.45		
	03/18/03		-	35.14	-	3,336.40		
	05/12/03		-	35.32	-	3,336.22		
	08/20/03		-	36.42	-	3,335.12		
	11/10/03		-	36.97	-	3,334.57		
	02/17/04		-	37.00	-	3,334.54		
	05/06/04		-	32.17	-	3,339.37		
	08/18/04		-	31.42	-	3,340.12		
	09/10/04		-	31.05	-	3,340.49		
	09/21/04		-	31.31	-	3,340.23		
	10/05/04		-	28.16	-	3,343.38		
	10/19/04		-	26.10	-	3,345.44		
	11/02/04		-	26.20	-	3,345.34		
	11/15/04		-	26.46	-	3,345.08		
	12/06/04		-	26.82	-	3,344.72		
	12/21/04		-	26.79	-	3,344.75		
	01/03/05		-	27.17	-	3,344.37		
	01/18/05		-	27.49	-	3,344.05		
	02/01/05		-	27.65	-	3,343.89		
	02/22/05		-	28.20	-	3,343.34		
	04/21/05		-	28.50	-	3,343.04		
	05/05/05		-	28.60	-	3,342.94		
	05/17/05		-	28.60	-	3,342.94		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-14	06/08/05	3,371.54	-	28.83	-	3,342.71		
	06/22/05		-	28.91	-	3,342.63		
	07/20/05		-	29.17	-	3,342.37		
	08/15/05		-	28.80	-	3,342.74		
	08/31/05		-	26.80	-	3,344.74		
	09/14/05		-	28.69	-	3,342.85		
	09/28/05		-	28.91	-	3,342.63		
	11/09/05		-	29.39	-	3,342.15		
	11/18/05		-	29.12	-	3,342.42		
	11/30/05		-	29.48	-	3,342.06		
	12/14/05		-	29.60	-	3,341.94		
	12/28/05		-	29.63	-	3,341.91		
	01/11/06		-	29.71	-	3,341.83		
	01/25/06		-	29.85	-	3,341.69		
	02/08/06		-	29.91	-	3,341.63		
	02/16/06		-	29.41	-	3,342.13		
	02/22/06		-	29.96	-	3,341.58		
	03/08/06		-	29.96	-	3,341.58		
	04/10/06		-	29.58	-	3,341.96		
	05/22/06		-	29.76	-	3,341.78		
	07/12/06		-	29.79	-	3,341.75		
	08/07/06		-	30.22	-	3,341.32		
	10/17/06		-	29.53	-	3,342.01		
	11/21/06		-	29.71	-	3,341.83		
	12/13/06		-	29.87	-	3,341.67		
	01/09/07		-	29.97	-	3,341.57		
	02/14/07		-	31.91	-	3,339.63		
	02/16/07		-	29.83	-	3,341.71		
	02/28/07		-	29.85	-	3,341.69		
	03/13/07		-	29.90	-	3,341.64		
	05/11/07		-	29.47	-	3,342.07		
	08/10/07		-	29.43	-	3,342.11		
	08/20/07		-	29.57	-	3,341.97		
	11/16/07		-	29.94	-	3,341.60		
	02/29/08		-	30.08	-	3,341.46		
	05/28/08		-	30.27	-	3,341.27		
	08/21/08		-	30.70	-	3,340.84		
	11/06/08		-	30.55	-	3,340.99		
	02/09/09		-	30.65	-	3,340.89		
	05/14/09		-	30.75	-	3,340.79		
	08/12/09		-	31.11	-	3,340.43		
	11/10/09		-	31.46	-	3,340.08		
	02/03/10		-	31.48	-	3,340.06		
	05/27/10		-	31.52	-	3,340.02		
	08/16/10		-	31.76	-	3,339.78		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-14	11/11/10	3,371.54	-	31.97	-	3,339.57		
	02/18/11		-	31.99	-	3,339.55		
	05/25/11		-	32.20	-	3,339.34		
	08/18/11		-	32.95	-	3,338.59		
	10/03/11		-	33.30	-	3,338.24		
	10/28/11		-	33.32	-	3,338.22		
	11/10/11		-	33.53	-	3,338.01		
	12/09/11		-	33.82	-	3,337.72		
	02/24/12		-	33.93	-	3,337.61		
	02/29/12		-	33.41	-	3,338.13		
	03/27/12		-	33.44	-	3,338.10		
	04/12/12		-	33.48	-	3,338.06		
	04/19/12		-	33.60	-	3,337.94		
	05/05/12		-	33.68	-	3,337.86		
	05/17/12		-	33.75	-	3,337.79		
	06/21/12		-	33.70	-	3,337.84		
	07/09/12		-	31.10	-	3,340.44		
	08/02/12		-	34.09	-	3,337.45		
	08/15/12		-	34.21	-	3,337.33		
	08/28/12		-	34.32	-	3,337.22		
	09/12/12		-	34.67	-	3,336.87		
	09/26/12		-	34.74	-	3,336.80		
	10/10/12		-	34.54	-	3,337.00		
	10/26/12		-	34.58	-	3,336.96		
	11/06/12		-	34.59	-	3,336.95		
	11/20/12		-	34.65	-	3,336.89		
	01/11/13		-	34.56	-	3,336.98		
	01/25/13		-	34.60	-	3,336.94		
	02/07/13		-	34.60	-	3,336.94		
	02/22/13		-	34.85	-	3,336.69		
	03/08/13		-	34.60	-	3,336.94		
	03/21/13		-	34.60	-	3,336.94		
	04/04/13		-	34.73	-	3,336.81		
	04/17/13		-	34.60	-	3,336.94		
	05/01/13		-	34.77	-	3,336.77		
	05/23/13		-	34.78	-	3,336.76		
	06/13/13		-	34.82	-	3,336.73		
	06/28/13		-	34.93	-	3,336.62		
	07/10/13		-	35.02	-	3,336.52		
	07/24/13		-	35.11	-	3,336.43		
	08/08/13		-	35.20	-	3,336.34		
	08/22/13		-	35.34	-	3,336.20		
	09/05/13		-	35.44	-	3,336.10	5.00	
	09/19/13		-	35.56	-	3,335.98		
	10/07/13		-	35.64	-	3,335.91		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-14	10/17/13	3,371.54	-	35.61	-	3,335.94		
	10/31/13		-	35.49	-	3,336.06		
	11/13/13		-	35.47	-	3,336.07		
	11/27/13		-	35.45	-	3,336.10		
	12/11/13		-	35.46	-	3,336.09		
	12/22/13		-	35.46	-	3,336.09		
	01/09/14		-	35.43	-	3,336.12		
	01/23/14		-	35.46	-	3,336.09		
	02/05/14		-	35.47	-	3,336.08		
	02/20/14		-	35.44	-	3,336.11		
	03/05/14		-	35.42	-	3,336.12		
	03/19/14		-	35.44	-	3,336.11		
	04/02/14		-	35.41	-	3,336.14		
	04/16/14		-	35.41	-	3,336.14		
	05/01/14		-	35.44	-	3,336.10		
	05/13/14		-	35.46	-	3,336.09		
	05/28/14		-	35.55	-	3,336.00		
	06/10/14		-	35.70	-	3,335.84		
	06/24/14		-	35.80	-	3,335.74		
	07/08/14		-	35.91	-	3,335.63		
	07/23/14		-	36.03	-	3,335.51		
	08/05/14		-	36.14	-	3,335.40		
	08/12/14		-	36.22	-	3,335.32		
	09/03/14		-	36.39	-	3,335.15		
	09/16/14		-	36.03	-	3,335.51		
	09/30/14		-	32.78	-	3,338.77		
	10/04/14		-	32.49	-	3,339.06		
	10/21/14		-	32.22	-	3,339.32		
	10/28/14		-	32.26	-	3,339.28		
	11/13/14		-	32.26	-	3,339.28		
	11/25/14		-	32.51	-	3,339.03		
	12/10/14		-	32.61	-	3,338.93		
	12/21/14		-	32.69	-	3,338.85		
	01/14/15		-	32.97	-	3,338.57		
	01/21/15		-	33.00	-	3,338.54		
	02/17/15		-	33.22	-	3,338.32		
	03/04/15		-	33.30	-	3,338.24		
	03/20/15		-	33.38	-	3,338.16		
	04/01/15		-	33.40	-	3,338.14		
	04/15/15		-	33.48	-	3,338.06		
	04/28/15		-	33.52	-	3,338.02		
	05/12/15		-	33.58	-	3,337.96		
	05/27/15		-	33.62	-	3,337.92		
	06/09/15		-	33.70	-	3,337.84		
	06/23/15		-	33.80	-	3,337.74		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-14	07/14/15	3,371.54	-	33.98	-	3,337.56		
	08/04/15		-	34.23	-	3,337.31		
	08/18/15		-	34.34	-	3,337.20		
	09/12/15		-	34.57	-	3,336.97		
	10/01/15		-	34.69	-	3,336.85		
	10/13/15		-	34.71	-	3,336.83		
	10/27/15		-	34.66	-	3,336.88		
	11/12/15		-	34.65	-	3,336.89		
	11/24/15		-	34.60	-	3,336.94		
	12/09/15		-	34.61	-	3,336.93		
	12/22/15		-	34.60	-	3,336.94		
	01/06/16		-	34.62	-	3,336.92		
	01/20/16		-	34.68	-	3,336.86		
	03/01/16		-	34.67	-	3,336.87		
	03/15/16		-	34.66	-	3,336.88		
	03/30/16		-	34.62	-	3,336.92		
	04/26/16		-	34.58	-	3,336.96		
	05/17/16		Partial Gauging					
	06/01/16		-	34.79	-	3,336.75		
	06/14/16		-	34.87	-	3,336.67		
	06/28/16		-	35.00	-	3,336.54		
	07/23/16		-	35.29	-	3,336.25		
	08/11/16		-	35.48	-	3,336.06		
	08/23/16		-	35.55	-	3,335.99		
	09/06/16		-	35.40	-	3,336.14		
	09/20/16		-	34.00	-	3,337.54		
	10/06/16		-	32.93	-	3,338.61		
	10/17/16		-	32.92	-	3,338.62		
	10/31/16		-	33.13	-	3,338.41		
	11/17/16		-	33.22	-	3,338.32		
	12/01/16		-	33.28	-	3,338.26		
	12/21/16		-	33.38	-	3,338.16		
MW-15	10/22/02	3,377.64	-	42.74	-	3,334.90		
	11/06/02		-	41.32	-	3,336.32		
	02/27/03		-	41.29	-	3,336.35		
	03/18/03		-	41.26	-	3,336.38		
	05/12/03		-	41.52	-	3,336.12		
	08/20/03		-	42.54	-	3,335.10		
	11/10/03		-	43.12	-	3,334.52		
	03/10/04		-	43.18	-	3,334.46		
	05/06/04		-	38.79	-	3,338.85		
	08/18/04		-	37.93	-	3,339.71		
	09/10/04		-	37.45	-	3,340.19		
	09/21/04		-	37.67	-	3,339.97		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-15	10/05/04	3,377.64	-	35.37	-	3,342.27		
	10/19/04		-	33.50	-	3,344.14		
	11/02/04		-	33.10	-	3,344.54		
	11/15/04		-	33.12	-	3,344.52		
	12/06/04		-	33.26	-	3,344.38		
	12/21/04		-	33.21	-	3,344.43		
	01/03/05		-	33.49	-	3,344.15		
	01/18/05		-	33.75	-	3,343.89		
	02/01/05		-	33.88	-	3,343.76		
	02/22/05		-	34.35	-	3,343.29		
	04/21/05		-	34.61	-	3,343.03		
	05/05/05		-	34.65	-	3,342.99		
	05/17/05		-	34.65	-	3,342.99		
	06/08/05		-	34.87	-	3,342.77		
	06/22/05		-	35.02	-	3,342.62		
	07/20/05		-	35.25	-	3,342.39		
	08/15/05		-	34.95	-	3,342.69		
	08/31/05		-	34.83	-	3,342.81		
	09/14/05		-	34.83	-	3,342.81		
	09/28/05		-	35.02	-	3,342.62		
	11/09/05		-	35.41	-	3,342.23		
	11/18/05		-	35.19	-	3,342.45		
	11/30/05		-	35.52	-	3,342.12		
	12/14/05		-	35.66	-	3,341.98		
	12/28/05		-	35.73	-	3,341.91		
	01/11/06		-	35.79	-	3,341.85		
	01/25/06		-	35.97	-	3,341.67		
	02/08/06		-	35.98	-	3,341.66		
	02/16/06		-	35.44	-	3,342.20		
	02/22/06		-	36.01	-	3,341.63		
	03/08/06		-	36.13	-	3,341.51		
	04/10/06		-	35.62	-	3,342.02		
	05/22/06		-	35.78	-	3,341.86		
	07/12/06		-	35.88	-	3,341.76		
	08/07/06		-	36.17	-	3,341.47		
	10/17/06		-	35.68	-	3,341.96		
	11/21/06		-	29.71	-	3,347.93		
	12/13/06		-	35.95	-	3,341.69		
	01/09/07		-	36.05	-	3,341.59		
	02/14/07		-	36.02	-	3,341.62		
	02/16/07		-	35.97	-	3,341.67		
	02/28/07		-	35.98	-	3,341.66		
	03/13/07		-	36.05	-	3,341.59		
	05/11/07		-	35.77	-	3,341.87		
	08/10/07		-	35.60	-	3,342.04		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-15	08/20/07	3,377.64	-	35.70	-	3,341.94		
	11/16/07		-	36.09	-	3,341.55		
	02/29/08		-	36.20	-	3,341.44		
	05/28/08		-	36.31	-	3,341.33		
	08/21/08		-	36.80	-	3,340.84		
	11/06/08		-	36.69	-	3,340.95		
	02/09/09		-	36.77	-	3,340.87		
	05/14/09		-	36.91	-	3,340.73		
	08/12/09		-	37.21	-	3,340.43		
	11/10/09		-	37.57	-	3,340.07		
	02/03/10		-	37.60	-	3,340.04		
	05/27/10		-	37.61	-	3,340.03		
	08/16/10		-	37.87	-	3,339.77		
	11/11/10		-	38.09	-	3,339.55		
	02/18/11		-	38.08	-	3,339.56		
	05/25/11		-	38.35	-	3,339.29		
	08/18/11		-	39.06	-	3,338.58		
	10/03/11		-	39.38	-	3,338.26		
	10/28/11		-	39.42	-	3,338.22		
	11/10/11		-	39.47	-	3,338.17		
	12/09/11		-	39.43	-	3,338.21		
	02/24/12		-	39.43	-	3,338.21		
	02/29/12		-	39.53	-	3,338.11		
	03/27/12		-	39.57	-	3,338.07		
	04/12/12		-	39.32	-	3,338.32		
	04/19/12		-	39.67	-	3,337.97		
	05/05/12		-	39.71	-	3,337.93		
	05/17/12		-	39.75	-	3,337.89		
	06/21/12		-	39.80	-	3,337.84		
	07/09/12		-	40.05	-	3,337.59		
	08/02/12		-	40.21	-	3,337.43		
	08/15/12		-	40.33	-	3,337.31	5.00	
	08/28/12		-	40.45	-	3,337.19		
	09/12/12		-	40.65	-	3,336.99		
	09/26/12		-	40.69	-	3,336.95		
	10/10/12		-	40.69	-	3,336.95		
	10/26/12		-	40.73	-	3,336.91		
	11/06/12		-	40.73	-	3,336.91	5.00	
	11/20/12		-	40.75	-	3,336.89		
	01/11/13		-	40.73	-	3,336.91		
	01/25/13		-	39.76	-	3,337.88		
	02/07/13		-	40.79	-	3,336.85		
	02/22/13		-	40.87	-	3,336.77		
	03/08/13		-	40.79	-	3,336.85		
	03/21/13		-	39.70	-	3,337.94		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-15	04/04/13	3,377.64	-	40.91	-	3,336.73		
	04/17/13		-	40.79	-	3,336.85		
	05/01/13		-	40.98	-	3,336.66		
	05/23/13		-	40.91	-	3,336.73		
	06/13/13		-	40.98	-	3,336.67		
	06/28/13		-	41.10	-	3,336.55		
	07/10/13		-	41.19	-	3,336.45		
	07/24/13		-	41.26	-	3,336.38		
	08/08/13		-	41.36	-	3,336.28		
	08/22/13		-	41.50	-	3,336.14		
	09/05/13		-	41.61	-	3,336.03		5.00
	09/19/13		-	41.71	-	3,335.93		
	10/07/13		-	41.79	-	3,335.86		
	10/17/13		-	41.77	-	3,335.88		
	10/31/13		-	41.68	-	3,335.97		
	11/13/13		-	41.66	-	3,335.99		
	11/27/13		-	41.62	-	3,336.02		
	12/11/13		-	41.64	-	3,336.00		
	12/22/13		-	41.67	-	3,335.98		
	01/09/14		-	41.63	-	3,336.02		
	01/23/14		-	41.68	-	3,335.97		
	02/05/14		-	41.67	-	3,335.98		
	02/20/14		-	41.64	-	3,336.01		
	03/05/14		-	41.59	-	3,336.05		
	03/19/14		-	41.64	-	3,336.01		
	04/02/14		-	41.61	-	3,336.04		
	04/16/14		-	41.61	-	3,336.04		
	05/01/14		-	41.64	-	3,336.00		
	05/13/14		-	41.68	-	3,335.97		
	05/28/14		-	41.75	-	3,335.90		
	06/10/14		-	41.87	-	3,335.77		
	06/24/14		-	41.93	-	3,335.72		
	07/08/14		-	42.04	-	3,335.60		
	07/23/14		-	42.20	-	3,335.44		
	08/05/14		-	42.32	-	3,335.32		
	08/12/14		-	42.37	-	3,335.27		
	09/03/14		-	42.53	-	3,335.11		
	09/16/14		-	42.31	-	3,335.33		
	09/30/14		-	39.71	-	3,337.94		
	10/04/14		-	39.32	-	3,338.32		
	10/21/14		-	38.75	-	3,338.89		
	10/28/14		-	38.74	-	3,338.90		
	11/13/14		-	38.76	-	3,338.88		
	11/25/14		-	38.84	-	3,338.80		
	12/10/14		-	38.89	-	3,338.75		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
MW-15	12/21/14	3,377.64	-	38.95	-	3,338.69		
	01/14/15		-	39.21	-	3,338.43		
	01/21/15		-	39.24	-	3,338.40		
	02/17/15		-	39.44	-	3,338.20		
	03/04/15		-	39.50	-	3,338.14		
	03/20/15		-	39.60	-	3,338.04		
	04/01/15		-	39.60	-	3,338.04		
	04/15/15		-	39.68	-	3,337.96		
	04/28/15		-	39.73	-	3,337.91		
	05/12/15		-	39.79	-	3,337.85		
	05/27/15		-	39.83	-	3,337.81		
	06/09/15		-	39.91	-	3,337.73		
	06/23/15		-	40.00	-	3,337.64		
	07/14/15		-	40.17	-	3,337.47		
	08/04/15		-	40.41	-	3,337.23		
	08/18/15		-	40.52	-	3,337.12		
	09/12/15		-	40.75	-	3,336.89		
	10/01/15		-	40.86	-	3,336.78		
	10/13/15		-	40.90	-	3,336.74		
	10/27/15		-	40.86	-	3,336.78		
	11/12/15		-	40.84	-	3,336.80		
	11/24/15		-	40.81	-	3,336.83		
	12/09/15		-	40.80	-	3,336.84		
	12/22/15		-	40.81	-	3,336.83		
	01/06/16		-	40.84	-	3,336.80		
	01/20/16		-	40.87	-	3,336.77		
	03/01/16		-	40.89	-	3,336.75		
	03/15/16		-	40.89	-	3,336.75		
	03/30/16		-	40.84	-	3,336.80		
	04/26/16		-	40.80	-	3,336.84		
	05/17/16		Partial Gauging					
	06/01/16		-	41.00	-	3,336.64		
	06/14/16		-	41.06	-	3,336.58		
	06/28/16		-	41.19	-	3,336.45		
	07/23/16		-	41.45	-	3,336.19		
	08/11/16		-	41.62	-	3,336.02		
	08/23/16		-	41.72	-	3,335.92		
	09/06/16		-	41.62	-	3,336.02		
	09/20/16		-	40.67	-	3,336.97		
	10/06/16		-	39.42	-	3,338.22		
	10/17/16		-	39.28	-	3,338.36		
	10/31/16		-	39.39	-	3,338.25		
	11/17/16		-	39.46	-	3,338.18		
	12/01/16		-	39.51	-	3,338.13		
	12/21/16		-	39.58	-	3,338.06		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	08/15/02	3,372.24	20.18	25.22	5.04	3,336.39		
	08/23/02		20.53	25.04	4.51	3,336.12		
	08/27/02		20.61	24.97	4.36	3,336.07		
	08/29/02		20.68	24.79	4.11	3,336.03		
	09/04/02		20.86	24.87	4.01	3,335.87		
	10/02/02		21.28	24.95	3.67	3,335.50		
	10/03/02		20.18	25.24	5.06	3,336.39		
	10/08/02		21.49	25.02	3.53	3,335.31		
	10/15/02		20.24	25.23	4.99	3,336.34		
	12/27/02		19.57	23.72	4.15	3,337.14		
	01/07/03		19.71	23.79	4.08	3,337.01		
	01/27/03		19.98	23.42	3.44	3,336.83		
	02/27/03		20.07	24.16	4.09	3,336.65		
	03/06/03		20.12	24.17	4.05	3,336.60		
	03/18/03		20.09	24.24	4.15	3,336.62		
	03/20/03		20.21	24.09	3.88	3,336.54		
	03/27/03		20.15	24.18	4.03	3,336.58		
	04/16/03		20.33	24.24	3.91	3,336.41		
	05/12/03		20.59	23.13	2.54	3,336.36		
	05/21/03		20.48	24.27	3.79	3,336.28		
	06/03/03		20.52	24.39	3.87	3,336.23		
	07/31/03		21.22	24.84	3.62	3,335.57		
	08/06/03		21.51	25.10	3.59	3,335.28		
	08/20/03		21.78	25.28	3.50	3,335.03		
	10/02/03		22.00	25.35	3.35	3,334.83		
	10/07/03		21.91	25.23	3.32	3,334.92		
	10/16/03		22.29	25.64	3.35	3,334.54		
	10/22/03		22.31	25.66	3.35	3,334.52		
	10/28/03		22.35	25.72	3.37	3,334.47		
	11/06/03		22.46	25.77	3.31	3,334.37		
	11/10/03		22.46	25.81	3.35	3,334.37		
	11/18/03		22.21	25.51	3.30	3,334.63		
	12/04/03		22.22	25.51	3.29	3,334.62		
	12/17/03		22.22	25.50	3.28	3,334.62		
	12/22/03		21.84	25.19	3.35	3,334.99		
	01/02/04		22.07	25.31	3.24	3,334.77		
	01/19/04		22.55	25.81	3.26	3,334.29		
	01/27/04		22.59	25.96	3.37	3,334.23		
	02/02/04		22.20	26.04	3.84	3,334.55		
	02/17/04		22.10	24.33	2.23	3,334.90		
	02/25/04		22.11	24.30	2.19	3,334.89		
	03/01/04		22.12	24.27	2.15	3,334.89		
	03/10/04		22.11	24.29	2.18	3,334.89		
	03/15/04		22.26	25.23	2.97	3,334.62		
	03/17/04		20.60	25.73	5.13	3,335.96		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	03/22/04	3,372.24	22.67	25.58	2.91	3,334.22		
	03/24/04		22.13	24.96	2.83	3,334.78		
	03/29/04		22.61	25.67	3.06	3,334.26		
	03/31/04		22.60	25.62	3.02	3,334.28		
	05/06/04		17.52	22.97	5.45	3,338.99		
	08/18/04		15.44	20.72	5.28	3,341.10		
	09/21/04		16.31	20.00	3.69	3,340.47		
	10/19/04		10.69	15.95	5.26	3,345.85		
	11/02/04		11.05	14.62	3.57	3,345.74		
	11/15/04		11.43	15.92	4.49	3,345.23		
	12/06/04		11.87	14.65	2.78	3,345.04		
	12/21/04		11.41	15.40	3.99	3,345.32		
	01/03/05		12.68	13.54	0.86	3,344.52		
	01/18/05		12.90	13.31	0.41	3,344.37		
	02/01/05		13.17	13.46	0.29	3,344.12		
	02/22/05		12.97	13.40	0.43	3,344.30		
	05/05/05		13.89	14.96	1.07	3,343.28		
	05/17/05		13.92	14.95	1.03	3,343.26		
	06/08/05		14.30	14.59	0.29	3,342.99		
	06/22/05		14.47	14.57	0.10	3,342.85		
	07/20/05		14.68	14.96	0.28	3,342.61		
	08/15/05		14.22	14.24	0.02	3,343.11		
	08/31/05		14.05	14.15	0.10	3,343.27		
	09/14/05		14.09	14.21	0.12	3,343.22		
	09/28/05		14.28	14.36	0.08	3,343.04		
	11/09/05		14.75	14.88	0.13	3,342.56		
	11/18/05		14.67	14.69	0.02	3,342.66		
	11/30/05		14.91	14.96	0.05	3,342.41		
	12/14/05		-	15.11	-	3,342.22		
	12/28/05		-	15.22	-	3,342.11		
	01/11/06		-	15.15	-	3,342.18		
	01/25/06		-	15.31	-	3,342.02		
	02/08/06		-	15.35	-	3,341.98		
	02/16/06		-	15.06	-	3,342.27		
	02/22/06		-	15.33	-	3,342.00		
	03/08/06		-	15.34	-	3,341.99		
	04/10/06		-	15.24	-	3,342.09		
	05/22/06		-	15.47	-	3,341.86		
	07/12/06		15.54	15.61	0.07	3,341.78		
	02/14/07		15.33	15.85	0.52	3,341.92		
	02/16/07		15.34	15.46	0.12	3,341.97		
	02/28/07		15.32	15.48	0.16	3,341.99	1.00	30.00
	03/13/07		15.38	15.74	0.36	3,341.90	1.00	25.00
	04/09/07		15.53	16.00	0.47	3,341.73		
	05/11/07		14.84	14.88	0.04	3,342.48		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	05/29/07	3,372.24	14.25	14.38	0.13	3,343.06		
	06/06/07		-	14.45	-	3,342.88		
	06/21/07		-	14.53	-	3,342.80		
	08/20/07		29.95	30.20	0.25	3,342.25		
	09/07/07		30.09	30.42	0.33	3,342.10	1.00	30.00
	09/19/07		30.18	30.30	0.12	3,342.04		
	10/01/07		-	30.62	-	3,341.62		
	10/15/07		-	30.53	-	3,341.71		
	11/02/07		-	30.55	-	3,341.69		
	11/16/07		-	30.66	-	3,341.58		
	11/29/07		29.47	29.54	0.07	3,342.76		
	12/27/07		30.28	30.60	0.32	3,341.91	2.00	20.00
	01/18/08		30.51	30.59	0.08	3,341.72	0.10	20.00
	02/20/08		30.59	30.78	0.19	3,341.62	0.50	20.00
	02/29/08		30.53	30.55	0.02	3,341.71		
	03/11/08		30.56	30.66	0.10	3,341.67	0.10	20.00
	04/30/08		30.42	30.93	0.51	3,341.74	0.20	20.00
	05/28/08		30.83	31.07	0.24	3,341.37		
	06/25/08		30.84	31.22	0.38	3,341.34	1.10	20.00
	07/02/08		29.90	31.64	1.74	3,342.08	0.10	20.00
	07/07/08		31.24	31.32	0.08	3,340.99	0.10	10.00
	07/14/08		31.00	32.00	1.00	3,341.09	1.00	25.00
	07/22/08		31.00	31.28	0.28	3,341.20	0.50	10.00
	07/30/08		31.03	31.43	0.40	3,341.15	0.10	10.00
	08/05/08		31.24	31.50	0.26	3,340.96	0.10	15.00
	08/14/08		31.18	31.58	0.40	3,341.00	0.25	5.00
	08/21/08		31.00	31.61	0.61	3,341.15		
	08/27/08		31.06	31.39	0.33	3,341.13	0.25	25.00
	09/20/08		30.91	31.43	0.52	3,341.25	0.50	30.00
	09/29/08		30.88	31.55	0.67	3,341.26	0.50	40.00
	11/06/08		30.84	32.00	1.16	3,341.23		
	11/15/08		30.94	31.82	0.88	3,341.17	0.50	50.00
	11/24/08		30.93	31.30	0.37	3,341.25	0.10	25.00
	11/26/08		30.91	31.43	0.52	3,341.25	0.10	25.00
	01/16/09		30.96	31.70	0.74	3,341.17		
	02/09/09		30.85	32.15	1.30	3,341.20		
	04/08/09		31.10	31.80	0.70	3,341.04	0.50	50.00
	04/16/09		30.92	31.99	1.07	3,341.16	1.00	50.00
	04/22/09		31.01	31.80	0.79	3,341.11	0.50	50.00
	04/29/09		31.01	32.02	1.01	3,341.08	0.30	50.00
	05/14/09		31.56	32.09	0.53	3,340.60		
	07/08/09		31.14	33.46	2.32	3,340.75	1.50	48.50
	07/24/09		31.35	32.35	1.00	3,340.74	1.00	49.00
	08/04/09		31.42	32.18	0.76	3,340.71	1.00	55.00
	08/12/09		31.41	32.36	0.95	3,340.69		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	08/19/09	3,372.24	31.41	32.55	1.14	3,340.66	3.00	15.00
	09/01/09		32.23	32.83	0.60	3,339.92	11.00	47.00
	09/22/09		31.52	33.27	1.75	3,340.46	10.00	
	10/12/09		31.64	32.42	0.78	3,340.48	4.00	41.00
	10/30/09		31.78	31.80	0.02	3,340.46	0.25	25.00
	11/10/09		31.96	32.06	0.10	3,340.27	1.00	25.00
	01/08/10		31.86	32.49	0.63	3,340.29	1.00	15.00
	01/22/10		31.70	32.55	0.85	3,340.41	8.00	5.00
	01/26/10		32.65	32.80	0.15	3,339.57	0.10	10.00
	02/03/10		31.75	32.49	0.74	3,340.38	0.10	10.00
	02/10/10		31.75	32.77	1.02	3,340.34	0.10	20.00
	02/22/10		31.64	33.07	1.43	3,340.39	4.00	50.00
	03/09/10		31.65	32.87	1.22	3,340.41	4.00	50.00
	03/09/10		31.65	32.87	1.22	3,340.41	4.00	50.00
	03/24/10		31.65	33.07	1.42	3,340.38	4.00	30.00
	04/12/10		31.57	33.61	2.04	3,340.36	4.00	30.00
	04/27/10		31.66	33.02	1.36	3,340.38	4.00	50.00
	05/27/10		31.70	33.45	1.75	3,340.28		
	06/21/10		31.70	34.24	2.54	3,340.16	2.50	50.00
	07/07/10		31.87	32.96	1.09	3,340.21		
	07/20/10		31.81	32.94	1.13	3,340.26		
	08/03/10		32.00	33.09	1.09	3,340.08		
	08/16/10	3,372.24	32.02	33.61	1.59	3,339.98	2.00	30.00
	09/02/10		32.02	33.74	1.72	3,339.96	2.00	50.00
	09/17/10		32.15	33.24	1.09	3,339.93	2.00	50.00
	10/05/10		32.12	33.94	1.82	3,339.85	2.00	30.00
	11/11/10		32.23	33.39	1.16	3,339.84		30.00
	12/15/10		32.16	33.56	1.40	3,339.87		
	12/29/10		32.05	33.93	1.88	3,339.91		
	02/18/11		32.12	34.10	1.98	3,339.82		
	03/02/11		31.16	34.68	3.52	3,340.55		
	03/16/11		32.14	33.12	0.98	3,339.95		
	03/29/11		32.05	34.55	2.50	3,339.82		
	04/15/11		31.96	36.09	4.13	3,339.66		
	04/18/11		31.92	36.08	4.16	3,339.70	4.00	30.00
	04/29/11		31.85	31.87	0.02	3,340.39		
	05/06/11		31.93	36.40	4.47	3,339.64	5.00	20.00
	05/20/11		32.26	34.97	2.71	3,339.57	5.00	20.00
	05/25/11		32.30	34.95	2.65	3,339.54	2.50	20.00
	06/01/11		32.43	34.20	1.77	3,339.54	5.00	20.00
	06/14/11		32.56	34.16	1.60	3,339.44	5.00	20.00
	06/30/11		32.65	34.49	1.84	3,339.31	5.00	20.00
	07/30/11		32.79	35.75	2.96	3,339.01	4.00	40.00
	09/20/11		33.53	34.00	0.47	3,338.64		
	09/23/11		33.53	34.50	0.97	3,338.56		

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	10/03/11	3,372.24	33.41	35.71	2.30	3,338.49		
	10/28/11		33.25	37.20	3.95	3,338.40	5.00	20.00
	11/10/11		33.20	37.50	4.30	3,338.40	5.00	20.00
	12/09/11		33.33	37.43	4.10	3,338.30	5.00	20.00
	02/17/12		33.53	35.30	1.77	3,338.44		
	02/24/12		33.45	36.50	3.05	3,338.33	5.00	20.00
	03/27/12		33.70	36.60	2.90	3,338.11	5.00	20.00
	04/12/12		33.60	37.00	3.40	3,338.13	5.00	20.00
	04/19/12		33.55	37.50	3.95	3,338.10	8.00	60.00
	05/05/12		33.68	37.10	3.42	3,338.05	5.00	20.00
	05/17/12		33.73	37.00	3.27	3,338.02		
	06/21/12		33.56	38.47	4.91	3,337.94		
	07/09/12		33.91	38.61	4.70	3,337.63		
	08/02/12		34.52	34.85	0.33	3,337.67		
	08/15/12		34.26	37.50	3.24	3,337.49	10.00	20.00
	08/28/12		34.33	37.70	3.37	3,337.40	5.00	75.00
	09/12/12		34.62	38.10	3.48	3,337.10	10.00	25.00
	09/26/12		34.77	38.03	3.26	3,336.98	13.00	75.00
	10/10/12		34.60	37.74	3.14	3,337.17	3.00	25.00
	10/26/12		34.58	38.13	3.55	3,337.13	8.00	75.00
	11/06/12		34.68	37.53	2.85	3,337.13		
	11/20/12		34.57	38.04	3.47	3,337.15	8.00	18.00
	01/11/13		34.54	38.64	4.10	3,337.09		
	01/25/13		34.56	38.34	3.78	3,337.11	4.75	25.00
	02/07/13		34.51	37.90	3.39	3,337.22	4.25	25.00
	02/22/13		34.80	38.55	3.75	3,336.88	4.75	25.00
	03/08/13		34.55	38.90	4.35	3,337.04	5.50	25.00
	03/21/13		34.55	38.24	3.69	3,337.14	4.75	25.00
	04/04/13		34.64	39.12	4.48	3,336.93	5.50	25.00
	04/17/13		34.85	36.95	2.10	3,337.08	3.00	25.00
	05/01/13		34.74	38.53	3.79	3,336.93	4.75	25.00
	05/23/13		34.66	38.62	3.96	3,336.99	5.00	25.00
	06/13/13		34.65	38.66	4.01	3,336.99	5.00	25.00
	06/28/13		34.93	38.50	3.57	3,336.77	4.50	25.00
	07/10/13		34.95	39.12	4.17	3,336.66	5.25	25.00
	07/24/13		35.06	39.01	3.95	3,336.59	10.00	25.00
	08/08/13		35.28	38.40	3.12	3,336.49	10.00	25.00
	08/22/13		35.48	38.17	2.69	3,336.36	9.50	25.00
	09/05/13		35.61	38.06	2.45	3,336.26		
	09/19/13		35.61	39.15	3.54	3,336.10		
	10/07/13		36.08	36.52	0.44	3,336.09	1.00	25.00
	10/17/13		35.93	37.35	1.42	3,336.10	3.00	25.00
	10/31/13		35.77	37.44	1.67	3,336.22	4.00	25.00
	11/13/13		35.84	36.78	0.94	3,336.26	3.00	25.00
	11/27/13		35.78	37.12	1.34	3,336.26	3.50	25.00

1. PSH = Phase Separated Hydrocarbons

Table 4
2017 Annual Report

GROUNDWATER ELEVATION AND PSH¹ DATA

Livingston Ridge to Hugh - P. Sims Pipeline Leak
Lea County, New Mexico
NMOCD File Number 1R-0398
Plains Pipeline, L P SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	12/11/13	3,372.24	35.83	36.99	1.16	3,336.24	4.00	25.00
	12/22/13		35.84	36.96	1.12	3,336.23	4.00	25.00
	01/09/14		35.79	37.22	1.43	3,336.24	4.00	25.00
	01/23/14		35.69	37.85	2.16	3,336.23	5.00	25.00
	02/05/14		35.78	37.23	1.45	3,336.24	4.50	25.00
	02/20/14		35.73	37.33	1.60	3,336.27	1.10	
	03/05/14		35.64	37.84	2.20	3,336.27	1.00	
	03/19/14		35.62	38.05	2.43	3,336.26	4.50	25.00
	04/02/14		35.70	37.34	1.64	3,336.29	4.00	25.00
	04/16/14		35.72	36.90	1.18	3,336.34		
	05/01/14		35.64	37.83	2.19	3,336.27	5.00	25.00
	05/13/14		35.76	37.39	1.63	3,336.24	4.50	25.00
	05/28/14		35.92	37.02	1.10	3,336.16	4.00	30.00
	06/10/14		36.02	37.36	1.34	3,336.02	4.00	30.00
	06/24/14		36.39	37.55	1.16	3,335.68	4.00	30.00
	07/08/14		36.59	37.41	0.82	3,335.53		
	07/23/14		36.59	37.57	0.98	3,335.50	4.60	30.00
	08/05/14		36.52	37.64	1.12	3,335.55	6.40	30.00
	08/12/14		36.64	37.44	0.80	3,335.48	5.80	30.00
	09/03/14		36.73	37.94	1.21	3,335.33	6.10	30.00
	09/16/14		36.52	37.21	0.69	3,335.62	5.10	30.00
	09/30/14		33.28	33.85	0.57	3,338.87	6.80	30.00
	10/04/14		33.05	33.22	0.17	3,339.16		
	10/21/14		32.78	33.49	0.71	3,339.35	6.23	30.00
	10/28/14		32.84	33.46	0.62	3,339.31	7.02	30.00
	11/13/14		32.77	33.38	0.61	3,339.38	7.58	30.00
	11/25/14		32.84	34.75	1.91	3,339.11	9.02	30.00
	12/10/14		32.82	35.42	2.60	3,339.03	9.26	30.00
	12/21/14		32.92	35.40	2.48	3,338.95	9.65	30.00
	01/14/15		32.98	36.54	3.56	3,338.73		
	01/21/15		33.07	35.21	2.14	3,338.85	6.33	30.00
	02/17/15		33.22	37.15	3.93	3,338.43	8.96	30.00
	03/04/15		33.47	35.61	2.14	3,338.45		
	03/20/15		33.29	37.14	3.85	3,338.37	6.01	30.00
	04/01/15		33.59	36.11	2.52	3,338.27		
	04/15/15		33.56	36.46	2.90	3,338.25		
	04/28/15		33.60	37.00	3.40	3,338.13	6.00	30.00
	05/12/15		33.78	36.28	2.50	3,338.09	6.00	30.00
	05/27/15		33.81	36.49	2.68	3,338.03	9.00	30.00
	06/09/15		33.97	36.04	2.07	3,337.96	8.00	30.00
	06/23/15		34.07	36.07	2.00	3,337.87	8.00	30.00
	07/14/15		34.17	36.90	2.73	3,337.66	9.00	30.00
	08/04/15		34.46	36.92	2.46	3,337.41		
	08/05/15		34.48	37.08	2.60	3,337.37		
	08/11/15		34.73	35.79	1.06	3,337.35		

1. PSH = Phase Separated Hydrocarbons

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2017 Annual Report

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NMOCD File Number: 1R-0398
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Monitor Well	Date Gauged	Relative Top of Casing Elevation (TOC)	Depth to PSH Below Top of Casing	Depth to Water Below Top of Casing	PSH Thickness	Corrected Relative Groundwater Elevation	PSH Recovered (gallons)	Volume Purged (gallons)
TMW-1	08/18/15	3,372.24	34.64	36.67	2.03	3,337.30		
	09/12/15		34.66	38.11	3.45	3,337.06		
	10/01/15		34.78	38.31	3.53	3,336.93		
	10/13/15		34.93	37.31	2.38	3,336.95		
	10/27/15		34.90	37.09	2.19	3,337.01		
	11/12/15		34.75	38.03	3.28	3,337.00		
	11/24/15		34.69	38.12	3.43	3,337.04		
	12/09/15		34.69	38.34	3.65	3,337.00		
	12/22/15		34.83	37.00	2.17	3,337.08		
	01/06/16		34.72	38.04	3.32	3,337.02		
	01/21/16		34.73	38.40	3.67	3,336.96	126.00	630.00
	03/01/16		34.72	38.41	3.69	3,336.97		
	03/15/16		34.70	38.53	3.83	3,336.97	105.00	840.00
	03/30/16		34.86	37.24	2.38	3,337.02		
	04/26/16		34.65	38.44	3.79	3,337.02		
	05/17/16		Partial Gauging					
	06/01/16		34.79	38.94	4.15	3,336.83	210.00	630.00
	06/14/16		35.10	37.49	2.39	3,336.78		
	06/28/16		35.10	38.52	3.42	3,336.63		
	07/23/16		35.60	37.34	1.74	3,336.38		
	08/11/16		35.65	38.50	2.85	3,336.16		
	08/23/16		35.66	38.98	3.32	3,336.08	168.00	630.00
	09/06/16		35.81	36.89	1.08	3,336.27		
	09/20/16		34.33	35.90	1.57	3,337.67		
	10/06/16		33.21	35.53	2.32	3,338.68		
	10/17/16		33.12	36.00	2.88	3,338.69		
	10/31/16		33.21	36.80	3.59	3,338.49		
	11/17/16		33.22	37.59	4.37	3,338.36		
	12/01/16		33.27	37.88	4.61	3,338.28		
	12/21/16		33.36	38.05	4.69	3,338.18		
	12/29/16		33.47	38.03	4.56	3,338.09	168.00	756.00

1. PSH = Phase Separated Hydrocarbons

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-1	11/02/04	0.7250	0.3210	0.9950	0.5370
	03/22/05				
	05/17/05				Not Sampled Due to the Presence of PSH ³
	08/15/05				
	11/18/05	0.1040	<0.001	0.0328	0.0074
	02/16/06	1.0800	<0.001	0.4000	0.0838
	05/22/06	1.0600	<0.005	1.1000	0.0732
	08/07/06	1.1500	<0.001	0.3230	0.0276
	11/21/06				Not Sampled Due to the Presence of PSH
	02/28/07	0.7140	<0.02	0.4390	0.4980
	05/11/07	0.9660	0.0309	0.2880	0.0397
	08/10/07	1.0310	<0.05	0.1670	<0.05
	11/15/07				Not Sampled Due to the Presence of PSH
	02/29/08	0.0033	<0.002	<0.001	<0.001
	05/28/08				
	08/21/08				Not Sampled Due to the Presence of PSH
	11/08/08				
	02/10/09	0.4048	0.0022	0.0436	<0.001
	05/15/09	0.5686	<0.002	0.0719	<0.001
	08/13/09	0.2665	<0.02	0.0628	<0.1
	11/11/09				Not Sampled Due to the Presence of PSH
	02/05/10	0.6889	0.0139	0.0796	0.0278
	05/27/10				
	08/16/10				
	11/11/10				Not Sampled Due to the Presence of PSH
	02/29/12				
	05/18/12				
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-1	08/15/12	Not Sampled Due to the Presence of PSH			
	11/07/12	0.1110	<0.02	0.0695	<0.02
	02/21/13	Not Sampled Due to the Presence of PSH			
	05/23/13	0.5780	0.0203	0.3680	0.2080
	08/08/13	0.0966	0.0070	0.0879	0.0411
	11/13/13	0.0553	<0.001	0.0105	0.0020
	02/20/14	0.0217	<0.001	0.0055	0.0036
	04/16/14	0.0375	<0.0012	0.0075	<0.0007
	07/08/14	0.0085	<0.0012	0.0028	<0.0007
	10/04/14	0.0066	<0.0012	0.0015	<0.0007
	01/15/15	0.0222	0.00844	0.00636	0.00986
	04/14/15	0.00808	<0.0012	0.00315	<0.0007
	08/04/15	0.00146	<0.0012	0.00122	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/20/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	0.00984	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-2	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	Not Sampled Due to the Presence of PSH			
	08/07/06	Not Sampled Due to the Presence of PSH			
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	Not Sampled Due to the Presence of PSH			
	08/10/07	Not Sampled Due to the Presence of PSH			
	11/15/07	Not Sampled Due to the Presence of PSH			
	02/29/08	<0.001	<0.002	0.0010	<0.001
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	Not Sampled Due to the Presence of PSH			
	11/08/08	Not Sampled Due to the Presence of PSH			
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	Not Sampled Due to the Presence of PSH			
	08/12/09	Not Sampled Due to the Presence of PSH			
	11/11/09	Not Sampled Due to the Presence of PSH			
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-2	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	Not Sampled Due to the Presence of PSH			
	08/16/10	Not Sampled Due to the Presence of PSH			
	11/11/10	<0.001	<0.001	<0.001	<0.001
	02/29/12	Not Sampled Due to the Presence of PSH			
	05/18/12	Not Sampled Due to the Presence of PSH			
	08/15/12	Not Sampled Due to the Presence of PSH			
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/21/13	<0.001	<0.002	<0.001	<0.001
	05/23/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/20/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-3	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	0.0050	<0.001	<0.001	<0.001
	11/25/03	0.0010	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	0.0098	0.0019	<0.001	<0.001
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	0.0082	<0.001	<0.001	<0.001
	05/22/06	Not Sampled Due to the Presence of PSH			
	08/07/06	Not Sampled Due to the Presence of PSH			
	11/21/06	Not Sampled Due to the Presence of PSH			
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	Not Sampled Due to the Presence of PSH			
	08/10/07	Not Sampled Due to the Presence of PSH			
	11/15/07	Not Sampled Due to the Presence of PSH			
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	Not Sampled Due to the Presence of PSH			
	11/08/08	Not Sampled Due to the Presence of PSH			
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	Not Sampled Due to the Presence of PSH			
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-3	08/12/09	Not Sampled Due to the Presence of PSH			
	11/11/09				
MW-3	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	Not Sampled Due to the Presence of PSH			
MW-3	08/16/10				
	11/11/10				
MW-3	11/17/11				
	02/29/12				
MW-3	05/18/12				
	08/15/12				
MW-3	11/06/12				
	02/21/13				
MW-3	05/23/13				
	08/08/13				
MW-3	11/13/13				
	02/20/14	Dry - Not Sampled			
MW-3	04/16/14				
	07/08/14				
MW-3	10/04/14				
	01/14/15				
MW-3	04/14/15				
	08/04/15				
MW-3	10/13/15				
	01/20/16				
MW-3	04/26/16				
	07/23/16				
MW-3	10/06/16				
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-4	09/30/02	2.4300	0.7400	0.4660	0.2840
	11/06/02	3.9600	0.0150	0.1740	0.1080
	02/27/03	Not Sampled Due to the Presence of PSH			
	05/12/03	1.8800	0.0040	0.7230	0.0560
	08/20/03	Not Sampled Due to the Presence of PSH			
	11/10/03	0.4080	0.0010	0.0110	0.0010
	02/17/04	0.0690	0.0010	0.0030	0.0010
	05/06/04	0.5490	0.2130	0.3940	0.1940
	08/18/04	Not Sampled Due to the Presence of PSH			
	11/02/04	0.7450	<0.001	0.0086	0.0036
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05				
	08/15/05	0.0038	<0.001	0.0200	0.0084
	11/18/05	0.1030	<0.001	0.0909	<0.001
	02/16/06	0.0282	<0.001	0.1220	<0.001
	05/22/06	0.0854	<0.001	0.3550	<0.001
	08/07/06	0.0331	<0.001	0.1390	<0.001
	11/21/06	0.0361	<0.005	0.2520	<0.005
	02/28/07	0.0221	<0.001	0.0142	0.1160
	05/11/07	0.0390	0.0063	0.3360	0.0073
	08/10/07	0.0171	<0.01	0.3113	<0.01
	11/15/07	0.0108	<0.002	<0.001	0.0031
	02/29/08	0.0578	<0.002	0.0650	<0.001
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	0.0232	<0.002	0.0303	0.0147
	11/08/08	0.0374	<0.002	0.0041	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-4	02/10/09	0.0539	<0.002	0.0206	<0.001
	05/15/09	0.0632	0.0043	0.1016	<0.001
	08/12/09	0.0322	<0.002	0.0350	0.0025
	11/11/09	0.0725	<0.002	0.0414	<0.001
	02/05/10	0.0198	<0.002	0.0175	<0.001
	05/27/10	0.0787	<0.002	0.0595	<0.001
	08/16/10	0.2080	<0.1	0.1350	<0.05
	11/11/10	0.0335	<0.002	0.0196	<0.001
	02/29/12	Not Sampled Due to the Presence of PSH			
	05/18/12				
	08/15/12				
	11/06/12				
	02/21/13				
	05/23/13	0.0347	<0.001	0.0162	0.0062
	08/08/13	0.0659	<0.001	0.0572	0.0179
	11/13/13	0.0106	<0.001	0.0050	0.0018
	02/20/14	0.0012	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	0.0146	<0.0012	0.0080	0.0021
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	0.00442	0.00283	0.00718	0.00328
	04/14/15	0.00713	<0.0012	0.00911	0.00467
	08/04/15	<0.0008	<0.0012	0.00115	<0.0007
	10/13/15	<0.0008	<0.0010	0.00428	<0.0007
	01/20/16	<0.0008	0.00278	0.0058	<0.0007
	04/26/16	<0.000408	<0.000367	0.00706	<0.000630
	07/23/16	<0.000408	<0.000367	0.00503	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

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Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-4	10/06/16	0.00208	<0.000367	0.00372	0.00117
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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3. PSH = Phase Separated Hydrocarbons

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-5	09/30/02	Not Sampled Due to the Presence of PSH			
	11/06/02				
	02/27/03				
	05/12/03	0.2260	0.0100	0.3990	0.5670
	11/10/03	0.5110	<0.001	1.0700	0.0200
	02/17/04	0.4450	0.0480	3.3300	0.1530
	05/06/04	0.0744	0.0207	0.2220	0.1480
	08/24/04	0.1560	0.0039	0.2320	0.1240
	11/02/04	0.3710	<0.001	0.0209	0.0010
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05				
	08/15/05				
	11/18/05	0.0886	<0.001	0.0448	0.0180
	02/16/06	0.0108	<0.001	0.0086	0.0020
	05/22/06	<0.001	<0.001	0.0015	<0.001
	08/07/06	0.0386	<0.001	0.0619	0.0204
	11/21/06	Not Sampled Due to the Presence of PSH			
	02/28/07	0.3600	<0.005	0.4120	5.0400
	05/11/07	0.3970	0.0141	0.3870	0.1960
	08/10/07	0.2765	<0.025	0.2858	0.1315
	11/15/07	0.0039	<0.002	<0.001	<0.001
	02/29/08	0.0030	<0.002	0.0036	0.0018
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	0.0107	<0.002	0.0032	0.0027
	11/08/08	0.2551	<0.01	0.2323	0.1145
	02/10/09	0.2425	<0.01	0.2885	0.1170
	NMWQCC⁴ Groundwater Standards	0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-5	05/15/09	0.2339	0.0234	0.1006	0.0782
	08/12/09	0.2247	<0.01	0.2958	0.1264
	11/11/09	Not Sampled Due to the Presence of PSH			
	02/05/10	0.7078	<0.01	0.4458	0.1105
	05/27/10	Not Sampled Due to the Presence of PSH			
	08/16/10	Not Sampled Due to the Presence of PSH			
	11/11/10	0.2260	<0.001	0.2402	0.1087
	02/17/11	0.1650	<0.001	0.2020	0.0906
	08/18/11	0.1280	0.0034	0.1620	0.0413
	02/29/12	Not Sampled Due to the Presence of PSH			
	05/18/12	Not Sampled Due to the Presence of PSH			
	08/15/12	Not Sampled Due to the Presence of PSH			
	11/07/12	0.1250	<0.005	0.3370	0.1770
	02/21/13	Not Sampled Due to the Presence of PSH			
	05/23/13	0.0833	<0.001	0.1400	0.0680
	08/08/13	0.0637	0.0028	0.0714	0.0384
	11/13/13	0.0380	<0.001	0.1130	0.0139
	02/20/14	0.0308	<0.001	0.0707	0.0087
	04/16/14	0.0259	<0.0012	0.0714	0.0086
	07/08/14	0.0069	<0.0012	0.0296	<0.0007
	10/04/14	0.0811	<0.0012	0.1350	0.2240
	01/15/15	0.00968	0.00412	0.0639	0.0179
	04/14/15	0.00614	<0.0012	0.0441	0.00606
	08/04/15	<0.0008	<0.0012	0.0113	<0.0007
	10/13/15	0.0043	<0.0010	0.0131	<0.0007
	01/20/16	0.00602	<0.0012	0.0977	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-5	04/26/16	<0.000408	<0.000367	0.0695	<0.000630
	07/23/16	0.00376	<0.000367	0.0408	<0.000630
	10/06/16	0.0207	0.0589	0.0162	0.0232
	10/20/16	0.00772	<0.000367	0.0327	0.00458
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-6	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	0.0043	<0.001	<0.001	0.0013
	11/02/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	0.0013	<0.001	0.0030	<0.001
	05/22/06	Not Sampled Due to the Presence of PSH			
	08/07/06				
	11/21/06				
	02/28/07	<0.001	<0.001	<0.001	0.0027
	05/11/07	0.0007	0.0007	0.0021	0.0067
	08/10/07	0.0012	<0.001	0.0059	0.0014
	11/15/07	<0.001	<0.002	0.0010	<0.001
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	0.0017	<0.002	<0.001	<0.001
	11/08/08	<0.001	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/15/09	<0.001	<0.002	<0.001	<0.001
	08/13/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-6	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.002	<0.001	<0.001
	05/23/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/14/15	0.00458	<0.0012	0.00946	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/20/16	<0.0008	<0.0012	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-6	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-7	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	0.0059	<0.001	<0.001	<0.001
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	Not Sampled Due to the Presence of PSH			
	08/07/06	Not Sampled Due to the Presence of PSH			
	11/21/06	Not Sampled Due to the Presence of PSH			
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	Not Sampled Due to the Presence of PSH			
	08/10/07	Not Sampled Due to the Presence of PSH			
	11/15/07	Not Sampled Due to the Presence of PSH			
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	Not Sampled Due to the Presence of PSH			
	11/08/08	Not Sampled Due to the Presence of PSH			
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	Not Sampled Due to the Presence of PSH			
	08/12/09	Not Sampled Due to the Presence of PSH			
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

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Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-7	11/11/09	Not Sampled Due to the Presence of PSH			
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	Not Sampled Due to the Presence of PSH			
	08/16/10				
	11/11/10	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/07/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.002	<0.001	<0.001
	05/23/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-8	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	Not Sampled Due to the Presence of PSH			
	08/07/06	Not Sampled Due to the Presence of PSH			
	11/21/06	Not Sampled Due to the Presence of PSH			
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	Not Sampled Due to the Presence of PSH			
	08/10/07	Not Sampled Due to the Presence of PSH			
	11/15/07	Not Sampled Due to the Presence of PSH			
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	Not Sampled Due to the Presence of PSH			
	08/21/08	Not Sampled Due to the Presence of PSH			
	11/08/08	Not Sampled Due to the Presence of PSH			
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	Not Sampled Due to the Presence of PSH			
	08/12/09	Not Sampled Due to the Presence of PSH			
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLEMES
MW-8	11/11/09	Not Sampled Due to the Presence of PSH			
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	Not Sampled Due to the Presence of PSH			
	08/16/10				
	11/11/10	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	Not Sampled Due to the Presence of PSH			
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/23/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/20/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
	NMWQCC⁴ Groundwater Standards	0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-9	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	0.0030	<0.001	<0.001	<0.001
	05/06/04	0.0027	<0.001	<0.001	<0.001
	11/02/04	0.1360	<0.001	<0.001	0.0095
	03/22/05	0.0146	<0.001	<0.001	<0.001
	05/17/05	0.0036	<0.001	<0.001	<0.001
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	<0.001	<0.001	<0.001	<0.001
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	<0.001	<0.001	<0.001	<0.001
	08/07/06	<0.001	<0.001	<0.001	<0.001
	11/21/06	<0.001	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	<0.001	<0.001	<0.001	<0.001
	08/10/07	<0.001	<0.001	<0.001	<0.001
	11/15/07	<0.001	<0.002	<0.001	<0.001
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	<0.001	<0.002	<0.001	<0.001
	11/08/08	<0.001	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/15/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-9	08/13/09	<0.001	<0.002	<0.001	<0.001
	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	0.0016	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/23/13	Not Sampled Due to the Presence of PSH			
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/20/16	<0.0008	<0.0012	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-9	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-10	09/30/02	<0.001	<0.001	<0.001	<0.001
	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	0.0251	0.0106	0.0020	0.0010
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	0.0361	<0.001	0.0032	<0.001
	05/22/06	0.1510	<0.001	0.0028	<0.001
	08/07/06	0.0247	<0.001	<0.001	<0.001
	11/21/06	0.0056	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	0.0015	<0.001	0.0004	<0.001
	08/10/07	0.0020	<0.001	0.0028	<0.001
	11/15/07	0.0040	<0.002	<0.001	<0.001
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	<0.001	<0.002	<0.001	<0.001
	11/08/08	<0.001	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
	08/12/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-10	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	0.0011	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	0.0012	<0.001
	05/25/11	<0.001	<0.002	0.0012	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/24/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-10	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-11	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	0.1470	<0.001	0.0690	0.0330
	11/10/03	0.5260	<0.001	<0.001	0.0470
	02/17/04	0.1030	<0.001	<0.001	0.0070
	05/06/04	2.0500	<0.005	0.2530	0.1190
	08/18/04	0.0973	<0.001	<0.001	0.0014
	11/02/04	0.0870	<0.001	0.0016	<0.001
	03/22/05	0.0246	<0.001	0.0016	<0.001
	05/17/05	0.0263	<0.001	0.0035	<0.001
	08/15/05	0.0127	<0.001	<0.001	<0.001
	11/18/05	0.0092	<0.001	0.0012	<0.001
	02/16/06	0.0028	<0.001	<0.001	<0.001
	05/22/06	0.0017	<0.001	<0.001	<0.001
	08/07/06	<0.001	<0.001	<0.001	<0.001
	11/21/06	0.0017	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	0.0039
	05/11/07	0.0035	0.0009	0.0005	0.0003
	08/10/07	<0.001	<0.001	<0.001	0.0011
	11/15/07	0.0021	<0.002	0.0014	0.0076
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	<0.001	<0.002	<0.001	<0.001
	11/08/08	0.0012	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-11	08/12/09	<0.001	<0.002	<0.001	<0.001
	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/23/13	Not Sampled Due to the Presence of PSH			
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	0.00543	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-11	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-12	11/06/02	2.3000	0.0120	0.0050	0.0920
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	0.2400	<0.001	<0.001	0.0150
	08/20/03	0.2570	<0.001	<0.001	0.0130
	11/10/03	0.5440	<0.001	<0.001	0.0100
	02/17/04	1.2100	<0.001	<0.001	0.0020
	05/06/04	1.1700	<0.002	0.0659	0.0304
	08/18/04	0.0612	<0.001	0.0222	<0.001
	11/02/04	0.0322	<0.001	0.0025	<0.001
	03/22/05	0.0055	<0.001	0.0037	<0.001
	05/17/05	0.0010	<0.001	<0.001	<0.001
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	<0.001	<0.001	<0.001	<0.001
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	<0.001	<0.001	<0.001	<0.001
	08/07/06	<0.001	<0.001	<0.001	<0.001
	11/21/06	<0.001	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	0.0031
	05/11/07	0.0021	0.0009	0.0005	0.0004
	08/10/07	<0.005	<0.005	<0.005	<0.005
	11/15/07	<0.001	<0.002	<0.001	<0.001
	02/29/08	0.0011	<0.002	<0.001	0.0030
	05/28/08	<0.001	<0.002	<0.001	0.0020
	08/21/08	0.0518	<0.002	0.0398	<0.001
	11/08/08	0.0033	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-12	08/12/09	<0.001	<0.002	<0.001	<0.001
	11/11/09	0.0020	<0.002	0.0020	0.0071
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	0.0010	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	0.0017
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	0.0026
	05/25/11	0.0022	<0.002	<0.001	0.0027
	08/18/11	0.0248	<0.002	0.0074	<0.001
	11/17/11	0.0024	<0.002	<0.001	0.0028
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	0.0052	<0.001	0.0026	<0.001
	08/15/12	0.1320	<0.001	0.0432	0.0065
	11/06/12	<0.001	<0.001	<0.001	0.0014
	02/22/13	<0.001	<0.001	<0.001	0.0014
	05/23/13	Not Sampled Due to the Presence of PSH			
	08/08/13	0.0121	<0.001	0.0037	0.0009
	11/13/13	<0.0005	<0.001	<0.0007	<0.0007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	0.0200	<0.0012	0.0166	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	0.0016	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	0.0104
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-12	01/21/16	<0.0008	<0.0012	<0.0008	0.00413
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-13	11/06/02	0.0800	<0.001	<0.001	0.0010
	02/27/03	2.1400	0.0010	0.0950	0.1110
	05/12/03	1.6500	0.0010	0.2020	0.1700
	08/20/03	1.7100	<0.001	0.1380	0.5110
	11/10/03	1.5500	<0.001	0.0840	0.0020
	02/17/04	0.0430	<0.001	0.0150	<0.001
	05/06/04	0.0873	<0.001	<0.001	0.0024
	08/18/04	0.0903	<0.001	0.0098	<0.001
	11/02/04	0.2330	<0.001	0.0035	0.0038
	03/22/05	0.1800	<0.001	0.0024	<0.001
	05/17/05	0.0758	<0.001	0.0028	<0.001
	08/15/05	0.0067	<0.001	0.0012	<0.001
	11/18/05	0.0013	<0.001	0.0012	<0.001
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	<0.001	<0.001	<0.001	<0.001
	08/07/06	0.0013	<0.001	<0.001	<0.001
	11/21/06	0.0021	<0.001	<0.001	<0.001
	02/28/07	<0.001	0.0022	0.0049	0.1120
	05/11/07	0.0007	0.0004	0.0029	0.0063
	08/10/07	<0.005	<0.005	<0.005	0.0079
	11/15/07	0.0013	<0.002	<0.001	0.0070
	02/29/08	<0.001	<0.002	<0.001	0.0028
	05/28/08	<0.001	<0.002	<0.001	0.0018
	08/21/08	<0.001	<0.002	<0.001	<0.001
	11/08/08	<0.001	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-13	08/12/09	<0.001	<0.002	<0.001	<0.001
	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	0.0014	<0.002	<0.001	0.0020
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	0.0037
	08/18/11	<0.001	<0.002	0.0014	<0.001
	11/17/12	0.0012	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/24/13	<0.0005	<0.001	<0.0007	<0.0007
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	<0.0005	<0.001	<0.0007	<0.007
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	0.00563	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-13	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-14	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	08/18/04	<0.001	<0.001	<0.001	0.0080
	11/02/04	0.0106	<0.001	<0.001	0.0054
	03/22/05	<0.001	<0.001	<0.001	<0.001
	05/17/05	0.0091	<0.001	<0.001	<0.001
	08/15/05	<0.001	<0.001	<0.001	<0.001
	11/18/05	0.0049	<0.001	<0.001	<0.001
	02/16/06	<0.001	<0.001	<0.001	<0.001
	05/22/06	<0.001	<0.001	<0.001	<0.001
	08/07/06	<0.001	<0.001	<0.001	<0.001
	11/21/06	<0.001	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	0.0008	<0.001	<0.001	<0.001
	08/10/07	<0.001	<0.001	<0.001	<0.001
	11/15/07	0.0012	<0.002	<0.001	<0.001
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	<0.001	<0.002	<0.001	<0.001
	11/08/08	<0.001	0.0023	0.0010	0.0012
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-14	08/12/09	<0.001	<0.002	<0.001	<0.001
	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	0.0012
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/24/13	Not Sampled Due to the Presence of PSH			
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	0.0220	<0.001	0.0093	0.0037
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-14	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-15	11/06/02	<0.001	<0.001	<0.001	<0.001
	02/27/03	<0.001	<0.001	<0.001	<0.001
	05/12/03	<0.001	<0.001	<0.001	<0.001
	08/20/03	<0.001	<0.001	<0.001	<0.001
	11/10/03	<0.001	<0.001	<0.001	<0.001
	02/17/04	<0.001	<0.001	<0.001	<0.001
	05/06/04	<0.001	<0.001	<0.001	<0.001
	08/24/04	<0.001	<0.001	<0.001	<0.001
	03/22/05	Not Sampled Due to the Presence of PSH			
	05/17/05	Not Sampled Due to the Presence of PSH			
	08/15/05	0.1370	<0.001	<0.001	0.0102
	11/18/05	Not Sampled Due to the Presence of PSH			
	02/16/06	0.0693	<0.001	<0.001	<0.001
	05/22/06	0.0183	<0.001	<0.001	<0.001
	08/07/06	0.0096	<0.001	<0.001	<0.001
	11/21/06	0.0055	<0.001	<0.001	<0.001
	02/28/07	<0.001	<0.001	<0.001	<0.001
	05/11/07	0.0005	<0.001	<0.001	<0.001
	08/10/07	<0.001	<0.001	<0.001	<0.001
	11/15/07	<0.001	<0.002	<0.001	<0.001
	02/29/08	<0.001	<0.002	<0.001	<0.001
	05/28/08	<0.001	<0.002	<0.001	<0.001
	08/21/08	0.0041	<0.002	<0.001	<0.001
	11/08/08	<0.001	<0.002	<0.001	<0.001
	02/10/09	<0.001	<0.002	<0.001	<0.001
	05/14/09	<0.001	<0.002	<0.001	<0.001
	08/12/09	<0.001	<0.002	<0.001	<0.001
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-15	11/11/09	<0.001	<0.002	<0.001	<0.001
	02/05/10	<0.001	<0.002	<0.001	<0.001
	05/27/10	<0.001	<0.002	<0.001	<0.001
	08/16/10	<0.001	<0.002	<0.001	<0.001
	11/11/10	<0.001	<0.002	<0.001	<0.001
	02/17/11	<0.001	<0.002	<0.001	<0.001
	05/25/11	<0.001	<0.002	<0.001	<0.001
	08/18/11	<0.001	<0.002	<0.001	<0.001
	11/17/11	<0.001	<0.002	<0.001	<0.001
	02/29/12	<0.001	<0.002	<0.001	<0.001
	05/18/12	<0.001	<0.001	<0.001	<0.001
	08/15/12	<0.001	<0.001	<0.001	<0.001
	11/06/12	<0.001	<0.001	<0.001	<0.001
	02/22/13	<0.001	<0.001	<0.001	<0.001
	05/24/13	Not Sampled Due to the Presence of PSH			
	08/08/13	<0.0005	<0.001	<0.0007	<0.0007
	11/13/13	0.0132	<0.001	0.0074	0.0275
	02/20/14	<0.0005	<0.001	<0.0007	<0.0007
	04/16/14	<0.0008	<0.0012	<0.0008	<0.0007
	07/08/14	<0.0008	<0.0012	<0.0008	<0.0007
	10/04/14	<0.0008	<0.0012	<0.0008	<0.0007
	01/15/15	<0.0008	<0.0012	<0.0008	<0.0007
	04/14/15	<0.0008	<0.0012	<0.0008	<0.0007
	08/04/15	<0.0008	<0.0012	<0.0008	<0.0007
	10/13/15	<0.0008	<0.0010	<0.0008	<0.0007
	01/21/16	<0.0008	<0.0012	<0.0008	<0.0007
	04/26/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-15	07/23/16	<0.000408	<0.000367	<0.000657	<0.000630
	10/06/16	<0.000408	<0.000367	<0.000657	<0.000630
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

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Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
TMW-1	11/02/04	4.9500	2.7800	1.7200	0.7830
	11/18/05	1.8600	<0.002	1.0600	0.4350
	02/16/06	1.6900	<0.002	1.0300	0.6040
	05/22/06				
	08/07/06				Not Sampled Due to the Presence of PSH
	11/21/06				
	02/28/07	1.6600	<0.05	0.7770	1.6000
	05/11/07	0.8430	0.3340	1.0300	0.4390
	08/10/07				Not Sampled Due to the Presence of PSH
	11/15/07				
	02/29/08	3.0040	<0.04	1.0460	0.0402
	05/28/08				
	08/21/08				Not Sampled Due to the Presence of PSH
	11/08/08				
	02/25/09	2.0440	<2.0	<1.0	<1.0
	05/14/09				
	08/12/09				
	11/11/09				
	02/05/10				
	05/27/10				
	08/16/10				
	11/11/10				Not Sampled Due to the Presence of PSH
	02/29/12				
	05/18/12				
	08/15/12				
	11/06/12				
	02/21/13				
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 5
2017 Annual Groundwater Monitoring Report

Groundwater Analytical Summary - BTEX¹

Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All concentrations are in milligrams per liter (mg/L)

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8021B			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
TMW-1	05/24/13				
	08/08/13				
	11/13/13				
	02/20/14				
	04/16/14				
	07/08/14				
	10/04/14				
	01/15/15	Not Sampled Due to the Presence of PSH			
	04/14/15				
	08/04/15				
	10/13/15				
	01/21/16				
	04/26/16				
	07/23/16				
	10/06/16				
NMWQCC⁴ Groundwater Standards		0.01	0.75	0.75	0.62

1. BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

2. NA = Not Analyzed

3. PSH = Phase Separated Hydrocarbons

4. NMWQCC = New Mexico Water Quality Control Commission

Bold text indicates a concentration exceeding the NMWQCC Delineation and Remediation Limits

Table 6
2017 Annual Report

AFR¹ Table (TMW-1)
Livingston Ridge to Hugh - P. Sims
Lea County, New Mexico
Plains Pipeline, LP SRS Number 2001-1005
NMOCD File Number: 1R-0398
Terracon Project Number AR187007

All elevations are measured in feet above mean sea level

Well ID	Date	Depth to PSH ¹ Below Top of Casing	Depth to Water Below Top of Casing	PSH ² Thickness	Estimated PSH Recovery (bbl)	Total Fluid Recovery (bbl)	Comments
TMW-1	08/05/15	34.48	37.08	2.60	2.5	10	AFR 4.0 hrs
	10/14/15	34.93	37.31	2.38	1.0	5	AFR 2.5 hrs
	12/09/15	34.69	38.34	3.65	3.0	10	AFR 4.0 hrs
	01/21/16	34.73	38.40	3.67	3.0	15	AFR 4.0 hrs
	03/15/16	34.70	38.53	3.83	2.5	20	AFR 4.0 hrs
	06/01/16	34.79	38.94	4.15	5.0	15	AFR 4.0 hrs
	08/23/16	34.33	35.90	1.57	4.0	15	AFR 4.0 hrs
	12/29/16	33.47	38.03	4.56	4.0	18	AFR 5.0 hrs

1. AFR = Aggressive Fluid Recovery

2. PSH = Phase Separated Hydrocarbons

APPENDIX E

CD of the 2017 Annual Groundwater Monitoring Report