

APPROVED

By CHernandez at 2:35 pm, Jul 23, 2018

Please note that both proposed monitoring wells are required, one up gradient and one down gradient from spill release location as noted.

Please be advised that all laboratory analyses (Benzene, BTEX, and TPH extended) are required for proposed 12' and 4' extended excavation confirmation bottom and sidewall sample locations; all laboratory analyses will also be required for groundwater testing.

Please address historical releases; please be advised to excavate to 4' at these (DP-2, DP-6, DP-7, DP-9, DP-10, DP-11, DP-12, DP-13) locations and collect sidewall samples as well.

After proper placement of 20 mil liner and back filling, sample every 50 cubic yards.

1RP-4832
DELINEATION REPORT
EMSU B Satellite 13 Trunk Line Leak
Lea County, New Mexico

Latitude: 32° 34' 32.79"
Longitude: 103° 19' 19.06"

LAI Project No. 17-0193-01

July 6, 2018

Prepared for:
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1.0 INTRODUCTION

Larson & Associates, Inc., (LAI) has prepared this delineation report on behalf of XTO Energy, Inc. (XTO) for submittal to the New Mexico Oil Conservation Division (OCD) District 1 for a produced water leak from a trunk line near the Eunice Monument South Unit (EMSU) B Satellite #13 (Site) located in Unit G (SW/4, NE/4), Section 14, Township 20 South, Range 37 East in Lea County, New Mexico. The geodetic position is North 32° 34' 32.79" and West 103° 19' 19.06". Figure 1 presents a topographic map. Figure 2 presents an aerial map.

1.1 Background

The spill occurred on September 20, 2017, due to a rupture in the poly trunk line releasing approximately 34.06 barrels (bbl) of produced water with 0 bbl recovered. The release covered an area estimated at approximately 10 x 45 feet or about 450 square feet to a depth of approximately 4 inches. XTO used a hydrovac to excavate soil from around the trunk line for repairing the leak. Soil was excavated to approximately 4 feet below ground surface (bgs) over an area measuring approximately 336 square feet. Soil from the hydrovac was placed near the excavation pending disposal arrangements. The surface owner is Jimmie T. Cooper. The mineral owner is the United States of America (US) administered by the Department of the Interior Bureau of Land Management (BLM). On September 28, 2017, XTO submitted the initial C-141 to OCD District 1 which assigned the release remediation permit number 1RP-4832, with conditions. Appendix A presents the initial C-141.

On November 27, 2017, LAI, on behalf of XTO, submitted a delineation plan to OCD District 1. The plan was approved on November 28, 2017, with the following stipulations:

The proposed delineation report for 1RP-4832 is approved with these stipulations:

- Please note that based on the release outlined in Figure 3, there are 2 NMOSE wells (L04507 & L10135) within 1,000 ft. of the GPS coordinates for the site.
- Delineate to 600 mg/kg chloride levels and maintained for 10 ft. further in depth.
- At least two depths for each sample location must have laboratory analyses: depth obtained and depth maintained permissible levels of chlorides, TPH extended, and BTEX. Include all pertinent field data.
- Please be advised that with average depth to groundwater < 50 ft. bgs, a temporary monitoring well may be required.
- In the subsequent delineation report, please include on one or more appropriately scaled maps: 1) the release area and pipeline trench outlined; 2) delineation and proposed confirmation sample locations demarcated with GPS coordinates; 3) and dimensions and depths of proposed excavations annotated.

Please confirm or inform if clarification is required. Appendix B presents OCD and BLM communications.

Groundwater was encountered in several borings during spill delineation at about 35 feet below ground surface (bgs).

1.2 Physical Setting

The physical setting is as follows:

- The surface elevation is approximately 3,558 feet above mean sea level (MSL);
- The topography slopes towards the east and southeast;
- There are no surface water features within 1,000 feet of the Site;
- The soils are designated as “Wink fine sand”, consisting of approximately 12 inches of fine sand underlain by about 12 inches of sandy loam to approximately 60 inches derived from sedimentary rock;
- The upper geological unit is the Tertiary-age Blackwater Draw and Ogallala formations, in descending order, comprised of very fine to medium-grained quartz sand and gravel, with minor amount of silt and clay with indistinct to massive cross beds;
- The Ogallala formation is underlain by clay, silty clay, shale and sandstone of the Chinle formation (Triassic) and is about 300 feet thick;
- According to records from the U.S. Geological Survey (U.S.G.S.) and State of New Mexico Office of the State Engineer (OSE) the nearest fresh water well is located in Unit G (SW/4, NE/4), Section 14, Township 20 South, Range 36 East or about 410 feet southwest from the Site;
- Groundwater occurs at approximately 35 feet bgs.

1.3 Remediation Action Levels

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD in “*Guidelines for Remediation of Leaks, Spills and Releases*, pp. 6 – 7, August 13, 1993”:

Criteria	Result	Score
Depth-to-Groundwater	<50 Feet	20
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1000 Horizontal Feet	0

The following RRAL apply to the release for ranking score: 20

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 100 mg/Kg

Depth to groundwater less than 50 feet bgs requires vertical delineation of chloride to 250 milligrams per kilogram (mg/Kg) and maintained for a minimum of 10 feet farther in depth.

2.0 DELINEATION

On December 8 and 11, 2017, LAI personnel collected soil samples the bottom and sidewalls of the excavations and at boring eight (8) locations (DP-1 through DP-8). The bottom samples (HA-1) were collected with a stainless steel hand auger to approximately 9 feet bgs. The sidewall samples (SW-N, SW-S, SW-E and SW-W) were collected at approximately 2 feet bgs with a sample trowel. The boring samples were collected between about 3 (DP-1) and 12 feet bgs with direct push technology (DPT). DPT samples were collected in 1 foot increments (0 to 1, 1 to 2, 2 to 3 feet, etc.) to approximately 4 feet bgs and 2 foot increments (4 to 6, 6 to 8 feet, etc.) to approximately 12 feet bgs depending on subsurface conditions. The samples were delivered under preservation and chain of custody to Permian Basin Environmental Lab (PBEL) in Midland, Texas, which analyzed samples for benzene, toluene,

ethylbenzene and xylenes (BTEX) and total petroleum hydrocarbons (TPH), including gasoline range organics (C6-C12), diesel range organics (>C12-C28) and oil range organics (>C28-C35) by EPA SW-846 Methods 8021B and 8015M, respectively, and by EPA Method 300. Benzene and BTEX were reported below the RRAL of 10 mg/Kg and 50 mg/Kg, respectively, in all samples. TPH exceeded the RRAL (100 mg/Kg) in the following samples from the excavation:

- HA-1, 6 – 7 feet (769 mg/Kg)
- HA-1, 8 – 9 feet (275 mg/Kg)
- SW-S, 2 feet (174 mg/Kg)
- HA-1, 7 – 8 feet (1,410 mg/Kg)
- SW-N, 2 feet (839 mg/Kg)
- SW-W, 2 feet (196 mg/kg)

Chloride exceeded the delineation limit (250 mg/Kg) in the following samples:

- HA-1, 4 – 5 feet (397 mg/Kg)
- HA-1, 6 – 7 feet (633 mg/Kg)
- HA-1, 8 – 9 feet (777 mg/Kg)
- SW-S, 2 feet (1,480 mg/Kg)
- SW-W, 2 feet (1,010 mg/Kg)
- DP-2, 8 – 10 feet (573 mg/Kg)
- DP-5, 1 – 2 feet (444 mg/Kg)
- DP-5, 3 – 4 feet (1,510 mg/kg)
- DP-7, 2 – 3 feet (440 mg/Kg)
- DP-7, 8 – 10 feet (799 mg/Kg)
- HA-1, 5 – 6 feet (366 mg/Kg)
- HA-1, 7 – 8 feet (786 mg/Kg)
- SW-N, 2 feet (1,480 mg/Kg)
- SW-E, 2 feet (1,590 mg/Kg)
- DP-2, 6 – 8 feet (375 mg/Kg)
- DP-2, 10 – 12 feet (789 mg/Kg)
- DP-5, 2 – 3 feet (1,450 mg/Kg)
- DP-6, 3 – 4 feet (562 mg/Kg)
- DP-7, 6 – 8 feet (485 mg/Kg)
- DP-7, 10 – 12 feet (1,140 mg/Kg)

On April 24, 2018, Scarborough Drilling Inc. (SDI), under supervision from LAI, used an air rotary rig and jam tube sampler to collect soil samples for vertical delineation at HA-1, DP-2, DP-5, DP-6, DP-7, DP-9, DP-10, DP-11, DP-12 and DP-13. Soil samples were collected about every 5 feet to 25 feet (DP-2, DP-4, DP-5 and DP-6) and 35 feet (HA-1, DP-7, DP-9, DP-10, DP-11, DP-12 and DP-13) bgs. Groundwater was encountered at about 35 feet bgs where sampling terminated at locations HA-1, DP-7, DP-9, DP-10, DP-11, DP-12 and DP-13. PBEL analyzed the samples for chloride by EPA Method 300.

Chloride decreased below 250 mg/Kg in samples from 35 feet bgs at DP-9 (171 mg/Kg) and DP-10 (149 mg/Kg). Chloride was above 250 mg/Kg in the deepest samples from borings HA-1, 35 feet (1,010 mg/Kg), DP-2, 25 feet (735 mg/Kg), DP-5, 25 feet (985 mg/Kg), DP-6, 25 feet (685 mg/kg), DP-7, 35 feet (1,150 mg/kg) and DP-13, 35 feet (290 mg/Kg). Table 1 presents the laboratory analytical data summary. Appendix C presents the laboratory reports. Appendix D presents boring logs. Appendix E presents photographs.

3.0 REDMEDIATION PLAN

XTO proposes the following remedial actions:

- Install one (1) monitoring well down gradient (south) of the spill constructed with 2 inch schedule 40 threaded PVC and fifteen (15) feet of well screen positioned between approximately 30 and 45 feet bgs;
- Collect groundwater samples for field (chloride) and laboratory (BTEX and chloride) analysis by EPA SW-846 Methods 8021B and Method 300, respectively;
- Install second temporary monitoring well up gradient (north) of spill if field chloride analysis demonstrate concentration greater than 250 milligrams per liter (mg/L) and construct similar to down gradient well;

- Expand excavation north, south and west between about 5 to 10 feet from current excavation boundary to depth of about 12 feet bgs and collect confirmation bottom sample at approximately 12 feet bgs (HA-1) and sidewalls (north, south, east and west) at approximately 2, 8 and 10 feet bgs and analyze for TPH by EPA SW-846 Method 8015M, including GRO (C6-C12), DRO (>C12-C28) and ODR (>C28-C35);
- Excavate additional soil from sidewalls and bottom as necessary to reduce TPH below 100 mg/Kg;
- Assuming no further soil excavation backfill excavation with caliche to approximately 4 feet bgs;
- Expand excavation to depth of approximately 4 feet bgs north (10 feet), south (5 feet), east (15 feet) and west (30 feet) and collect bottom (4 feet) and sidewall (2 feet) confirmation samples for laboratory analysis (TPH and chloride) by EPA SW-846 Method 8015M and Method 300, respectively, to confirm concentrations below 100 mg/Kg (TPH) and 250 mg/Kg (chloride);
- Expand excavation as needed (north, south, east and west) approximately 4 feet bgs until sidewall confirmation samples report TPH and chloride below 100 mg/Kg and 250 mg/kg, respectively;
- Assuming no further soil excavation install 20 mil thickness poly liner in bottom of excavation at approximately 4 feet bgs, backfill excavation with clean soil and seed to landowner specifications;
- Dispose of excavated soil at Sundance (Parabo) disposal.

XTO will submit a report with final C-141 and proposal for groundwater delineation, if necessary, upon receipt of laboratory analysis and completion of the remediation activities. Figure 3 presents the proposed monitoring well locations, areas of excavations and proposed confirmation soil sample locations.

Tables

Table 1, Soil Sample Analytical Data Summary

1RP-4832

17-0193-01

XTO, EMSU B Satellite #13

Lea County, New Mexico

32° 34' 32.79", 103° 19' 19.06"

Page 1 of 4

Sample	Depth (Feet)	Collection Date	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL			10	50				100	250
Excavation Soil Samples									
HA-1	4 - 5	12/11/2017	--	--	<29.4	66.1	<29.4	66.1	397
	5 - 6	12/11/2017	--	--	<27.8	<27.8	<27.8	<27.8	366
	6 - 7	12/11/2017	--	--	<27.2	637	132	769	633
	7 - 8	12/11/2017	--	--	36.0	1,150	233	1,410	786
	8 - 9	12/11/2017	--	--	<26.3	217	58.8	275	777
	10	4/24/2018	--	--	--	--	--	--	551
	15	4/24/2018	--	--	--	--	--	--	926
	20	4/24/2018	--	--	--	--	--	--	1070
	25	4/24/2018	--	--	--	--	--	--	469
	30	4/24/2018	--	--	--	--	--	--	859
	35	4/24/2018	--	--	--	--	--	--	1,170
SW-N	2	12/11/2017	--	--	<25.5	627	212	839	1,480
SW-S	2	12/11/2017	--	--	<26.0	134	40.6	174	1,480
SW-E	2	12/11/2017	--	--	<28.7	<28.7	<28.7	<28.7	1,590
SW-W	2	12/11/2017	--	--	<25.8	105	91.7	196	1,010
Diect Push Soil Samples									
DP-1	0 - 1	12/8/2017	<0.00109	<0.00761	<27.2	<27.2	<27.2	<27.2	<1.09
	1 - 2	12/8/2017	--	--	<28.7	<28.7	<28.7	<28.7	<1.15
	2 - 3	12/8/2017	--	--	<28.1	<28.1	<28.1	<28.1	<1.12
DP-2	0 - 1	12/8/2017	<0.00105	<0.00737	<26.3	<26.3	<26.3	<26.3	<1.05
	1 - 2	12/8/2017	--	--	<28.4	<28.4	<28.4	<28.4	<1.14
	2 - 3	12/8/2017	--	--	<28.7	<28.7	<28.7	<28.7	<1.15
	3 - 4	12/8/2017	--	--	<28.4	<28.4	<28.4	<28.4	74.1
	4 - 6	12/8/2017	--	--	<26.0	<26.0	<26.0	<26.0	114
	6 - 8	12/8/2017	--	--	<26.3	<26.3	<26.3	<26.3	375
	8 - 10	12/8/2017	--	--	<26.9	<26.9	<26.9	<26.9	573
	10 - 12	12/8/2017	--	--	<28.7	<28.7	<28.7	<28.7	789
	15	4/6/2018	--	--	--	--	--	--	551
	20	4/6/2018	--	--	--	--	--	--	997
	25	4/6/2018	--	--	--	--	--	--	735
DP-3	0 - 1	12/8/2017	<0.00114	<0.00454	<28.4	<28.4	<28.4	<28.4	48.2
	1 - 2	12/8/2017	--	--	<27.2	<27.2	<27.2	<27.2	54.1
	2 - 3	12/8/2017	--	--	<28.1	<28.1	<28.1	<28.1	6.47
	3 - 4	12/8/2017	--	--	<27.8	<27.8	<27.8	<27.8	4.00
	4 - 6	12/8/2017	--	--	<27.8	<27.8	<27.8	<27.8	58.1

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XTO, EMSU B Satellite #13

Lea County, New Mexico

32° 34' 32.79", 103° 19' 19.06"

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Sample	Depth (Feet)	Collection Date	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL			10	50				100	250
DP-4	0 - 1	12/8/2017	<0.00106	<0.00744	<26.6	<26.6	<26.6	<26.6	19.0
	1 - 2	12/8/2017	--	--	<26.0	<26.0	<26.0	<26.0	2.11
	2 - 3	12/8/2017	--	--	<26.9	<26.9	<26.9	<26.9	41.2
	3 - 4	12/8/2017	--	--	<27.8	<27.8	<27.8	<27.8	84.9
DP-5	0 - 1	12/8/2017	<0.00105	<0.00737	<26.3	69.5	<26.3	69.5	172
	1 - 2	12/8/2017	--	--	<26.6	<26.6	<26.6	<26.6	444
	2 - 3	12/8/2017	--	--	<28.7	<28.7	<28.7	<28.7	1,450
	3 - 4	12/8/2017	--	--	<29.1	<29.1	<29.1	<29.1	1,510
	5	4/6/2018	--	--	--	--	--	--	1,510
	10	4/6/2018	--	--	--	--	--	--	923
	15	4/6/2018	--	--	--	--	--	--	970
	20	4/6/2018	--	--	--	--	--	--	813
	25	4/6/2018	--	--	--	--	--	--	985
DP-6	0 - 1	12/8/2017	<0.00104	<0.00728	<26.0	<26.0	<26.0	<26.0	98.1
	1 - 2	12/8/2017	--	--	<25.8	<25.8	<25.8	<25.8	27.9
	2 - 3	12/8/2017	--	--	<27.8	<27.8	<27.8	<27.8	108
	3 - 4	12/8/2017	--	--	<27.8	<27.8	<27.8	<27.8	562
	5	4/6/2018	--	--	--	--	--	--	11.1
	10	4/6/2018	--	--	--	--	--	--	703
	15	4/6/2018	--	--	--	--	--	--	102
	20	4/6/2018	--	--	--	--	--	--	6.34
	25	4/6/2018	--	--	--	--	--	--	685
DP-7	0 - 1	12/11/2017	<0.00105	<0.00737	<26.3	<26.3	<26.3	<26.3	<1.05
	1 - 2	12/11/2017	--	--	<28.1	<28.1	<28.1	<28.1	138
	2 - 3	12/11/2017	--	--	<30.1	<30.1	<30.1	<30.1	440
	3 - 4	12/11/2017	--	--	<29.4	<29.4	<29.4	<29.4	162
	4 - 6	12/11/2017	--	--	<30.9	<30.9	<30.9	<30.9	1.23
	6 - 8	12/11/2017	--	--	<28.4	<28.4	<28.4	<28.4	485
	8 - 10	12/11/2017	--	--	<28.1	<28.1	<28.1	<28.1	799
	10 - 12	12/11/2017	--	--	<29.1	<29.1	<29.1	<29.1	1,140
	15	4/24/2018	--	--	--	--	--	--	942
	20	4/24/2018	--	--	--	--	--	--	1,470
	25	4/24/2018	--	--	--	--	--	--	967
	30	4/24/2018	--	--	--	--	--	--	1,970
	35	4/24/2018	--	--	--	--	--	--	1,150
DP-8	0 - 1	12/11/2017	<0.00102	<0.00714	<25.5	<25.5	<25.5	<25.5	<1.02
	1 - 2	12/11/2017	--	--	<25.5	<25.5	<25.5	<25.5	1.02
	2 - 3	12/11/2017	--	--	<27.2	<27.2	<27.2	<27.2	5.38

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Sample	Depth (Feet)	Collection Date	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL			10	50				100	250
	3 - 4	12/11/2017	--	--	<28.4	<28.4	<28.4	<28.4	9.47
DP-9	0	4/24/2018	--	--	--	--	--	--	9.12
	5	4/24/2018	--	--	--	--	--	--	<1.08
	10	4/24/2018	--	--	--	--	--	--	69.8
	15	4/24/2018	--	--	--	--	--	--	157
	20	4/24/2018	--	--	--	--	--	--	174
	25	4/24/2018	--	--	--	--	--	--	436
	30	4/24/2018	--	--	--	--	--	--	404
	35	4/24/2018	--	--	--	--	--	--	171
DP-10	0	4/24/2018	--	--	--	--	--	--	44.3
	5	4/24/2018	--	--	--	--	--	--	6.11
	10	4/24/2018	--	--	--	--	--	--	855
	15	4/24/2018	--	--	--	--	--	--	464
	20	4/24/2018	--	--	--	--	--	--	907
	25	4/24/2018	--	--	--	--	--	--	730
	30	4/24/2018	--	--	--	--	--	--	707
	35	4/24/2018	--	--	--	--	--	--	149
DP-11	0	4/24/2018	--	--	--	--	--	--	5.16
	5	4/24/2018	--	--	--	--	--	--	70.4
	10	4/24/2018	--	--	--	--	--	--	703
	15	4/24/2018	--	--	--	--	--	--	754
	20	4/24/2018	--	--	--	--	--	--	1,290
	25	4/24/2018	--	--	--	--	--	--	784
	30	4/24/2018	--	--	--	--	--	--	457
	35	4/24/2018	--	--	--	--	--	--	1,770
DP-12	0	4/24/2018	--	--	--	--	--	--	8.86
	5	4/24/2018	--	--	--	--	--	--	3.4
	10	4/24/2018	--	--	--	--	--	--	255
	15	4/24/2018	--	--	--	--	--	--	1,040
	20	4/24/2018	--	--	--	--	--	--	872
	25	4/24/2018	--	--	--	--	--	--	1,110
	30	4/24/2018	--	--	--	--	--	--	1,460
	35	4/24/2018	--	--	--	--	--	--	2,120
DP-13	0	4/24/2018	--	--	--	--	--	--	23.9
	5	4/24/2018	--	--	--	--	--	--	451
	10	4/24/2018	--	--	--	--	--	--	275
	15	4/24/2018	--	--	--	--	--	--	327
	20	4/24/2018	--	--	--	--	--	--	513

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Sample	Depth (Feet)	Collection Date	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
RRAL			10	50				100	250
	25	4/24/2018	--	--	--	--	--	--	863
	30	4/24/2018	--	--	--	--	--	--	2,500
	35	4/24/2018	--	--	--	--	--	--	290

Notes: Laboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas by EPA SW-846

Method 8015M (TPH) and 300 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

*: OCD delineation level

Bold and highlighted denotes concentration exceeds RRAL (100 mg/Kg)

Bold and highlighted denotes concentration exceeds OCD delineation level (250 mg/Kg)

Figures

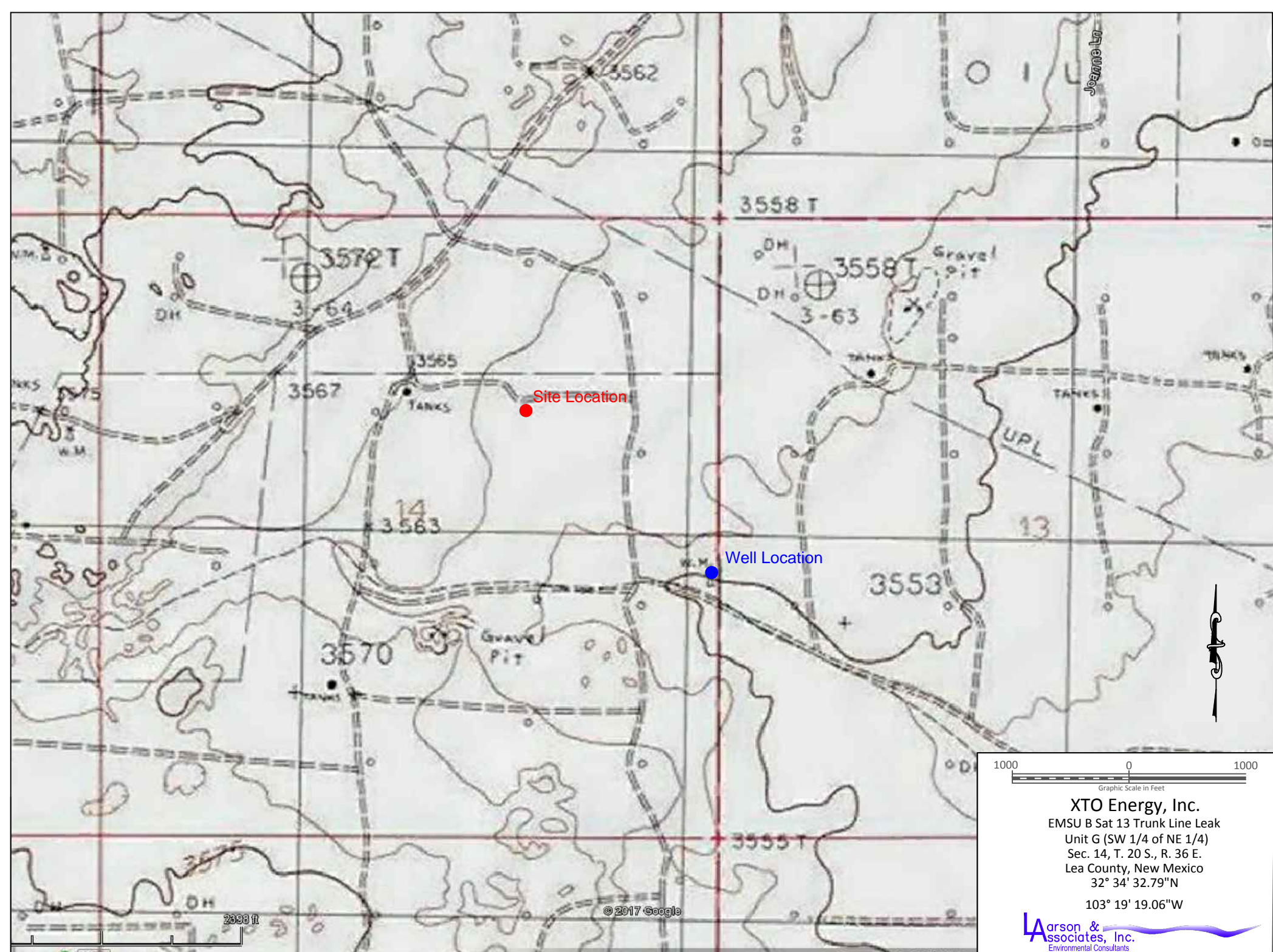


Figure 1 - Topographic Map



Figure 3 - Aerial Map Showing Soil Sample Locations and Excavation Area

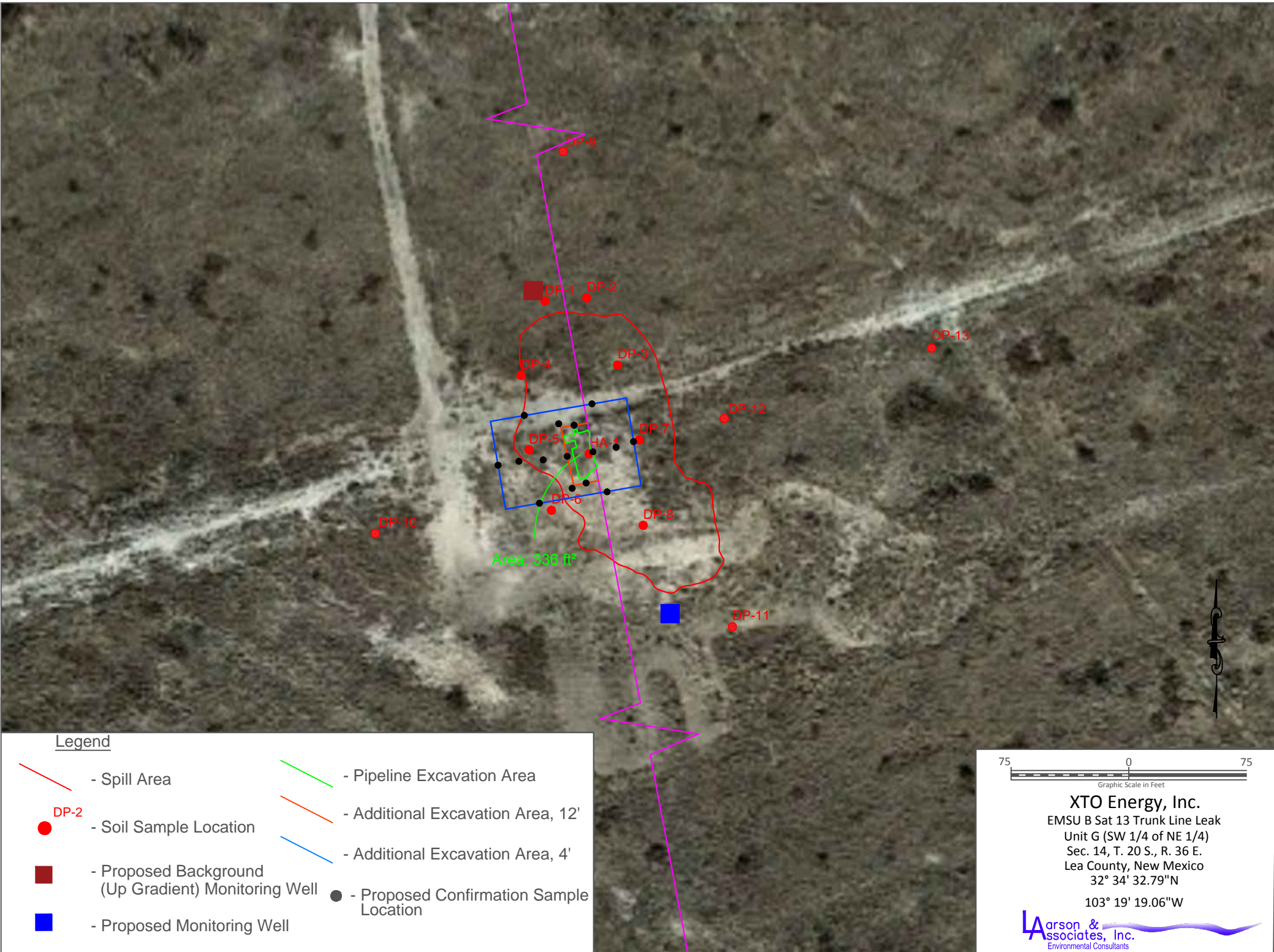


Figure 3 - Aerial Map Showing Excavations and Proposed Confirmation Sample Locations

Attachment A

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: XTO ENERGY INC.	Contact SHANNON WALKER	
Address: 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701	Telephone No. 575-394-2089	
Facility Name: EMSU B Satellite #13	Facility Type: Satellite	
Surface Owner: Jimmie T. Cooper	Mineral Owner: BLM	API No. N/A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	14	20S	36E					

Latitude 32° 34' 32.79"N Longitude 103° 19' 19.06"W NAD83

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 34.06bbls	Volume Recovered: 0bbls
Source of Release: 4" FG Trunk line	Date and Hour of Occurrence: 09/20/2017	Date and Hour of Discovery: 09/20/2017 @ 12:30 MT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Olivia Yu	
By Whom? Shannon Walker	Date and Hour 09/20/2017	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

RECEIVED

By Olivia Yu at 1:35 pm, Sep 29, 2017

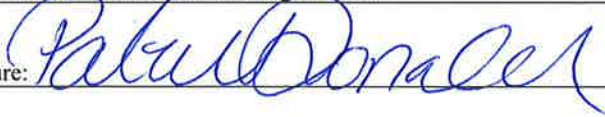

Describe Cause of Problem and Remedial Action Taken.*

Line rupture, no remedial action taken at this time. Larson and Associates have been assigned for remediation.
Estimated area affected: L45'x W10'x D4"

Describe Area Affected and Cleanup Action Taken.*

Pasture Land, no remediation has taken place as of this time.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Patricia Donald		Approved by Environmental Specialist: 	
Title: Regulatory Analyst		Approval Date: 9/29/2017	Expiration Date:
E-mail Address: Patricia.Donald@xtoenergy.com		Conditions of Approval: see attached directive	Attached <input checked="" type="checkbox"/>
Date: 09/28/2017 Phone: 432-571-8220			

* Attach Additional Sheets If Necessary

FOY1727249863

1RP-4832

nOY1727250040

pOY1727250266

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 9/29/2017 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 1RP-4832 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 1 office in Hobbs on or before 10/29/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Attachment B

OCD/BLM Communications

Mark Larson

From: Yu, Olivia, EMNRD [Olivia.Yu@state.nm.us]
Sent: Tuesday, November 28, 2017 1:06 PM
To: Mark Larson
Cc: 'Williams, Luke'; 'Donald, Patricia'
Subject: RE: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Mr. Larson:

The proposed delineation report for 1RP-4832 is approved with these stipulations:

- Please note that based on the release outlined in Figure 3, there are 2 NMOSE wells (L04507 & L10135) within 1000 ft. of the GPS coordinates for the site.
- Delineate to 600 mg/kg chloride levels and maintained for 10 ft. further in depth.
- At least two depths for each sample location must have laboratory analyses: depth obtained and depth maintained permissible levels of chlorides, TPH extended, and BTEX. Include all pertinent field data.
- Please be advised that with average depth to groundwater < 50 ft. bgs, a temporary monitoring well may be required.
- In the subsequent delineation report, please include on one or more appropriately scaled maps: 1) the release area and pipeline trench outlined; 2) delineation and proposed confirmation sample locations demarcated with GPS coordinates; 3) and dimensions and depths of proposed excavations annotated.

Please confirm or inform if clarification is required.

Thanks,

Olivia Yu
Environmental Specialist
NMOCD, District I
Olivia.yu@state.nm.us
575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson [<mailto:Mark@laenvironmental.com>]
Sent: Monday, November 27, 2017 2:41 PM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Cc: 'Williams, Luke' <Luke_Williams@xtoenergy.com>; 'Donald, Patricia' <Patricia_Donald@xtoenergy.com>
Subject: FW: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Hello Olivia,

This message is submitted on behalf of XTO Energy, Inc. (XTO) as a follow up to the email sent on October 19, 2017, conveying the delineation plan for 1RP-4832, and approval to delineate the spill according to the attached plan? Please contact Luke Williams with XTO at (432) 682-8873 or email Luke_Williams@xtoenergy.com or me if you have questions.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



www.LAEnvironmental.com

"Serving the Permian Basin Since 2000"

From: Mark Larson
Sent: Thursday, October 19, 2017 5:44 PM
To: 'Yu, Olivia, EMNRD'
Cc: 'Williams, Luke'; Sarah Johnson
Subject: Re: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Dear Ms. Yu,
Larson & Associates, Inc. (LAI), on behalf of XTO Energy, Inc. (XTO), submits the attached delineation plan for a produced water leak from the flow line from EMSU Satellite #13 trunk line. Please contact Luke Williams with XTO at (432) 682-8873 or email Luke_Williams@xtoenergy.com or me if you have questions.
Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



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"Serving the Permian Basin Since 2000"

Appendix C

Laboratory Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: EMSU Sat 13 Trunk Line

Project Number: 17-0193-01

Location:

Lab Order Number: 7L11002



NELAP/TCEQ # T104704516-16-7

Report Date: 12/13/17

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1 0-1	7L11002-01	Soil	12/08/17 11:15	12-11-2017 08:53
DP-1 1-2	7L11002-02	Soil	12/08/17 11:16	12-11-2017 08:53
DP-1 2-3	7L11002-03	Soil	12/08/17 11:17	12-11-2017 08:53
DP-2 0-1	7L11002-04	Soil	12/08/17 11:22	12-11-2017 08:53
DP-2 1-2	7L11002-05	Soil	12/08/17 11:23	12-11-2017 08:53
DP-2 2-3	7L11002-06	Soil	12/08/17 11:24	12-11-2017 08:53
DP-2 3-4	7L11002-07	Soil	12/08/17 11:25	12-11-2017 08:53
DP-2 4-6	7L11002-08	Soil	12/08/17 11:26	12-11-2017 08:53
DP-2 6-8	7L11002-09	Soil	12/08/17 11:27	12-11-2017 08:53
DP-2 8-10	7L11002-10	Soil	12/08/17 11:28	12-11-2017 08:53
DP-2 10-12	7L11002-11	Soil	12/08/17 11:29	12-11-2017 08:53
DP-3 0-1	7L11002-12	Soil	12/08/17 11:59	12-11-2017 08:53
DP-3 1-2	7L11002-13	Soil	12/08/17 12:00	12-11-2017 08:53
DP-3 2-3	7L11002-14	Soil	12/08/17 12:01	12-11-2017 08:53
DP-3 3-4	7L11002-15	Soil	12/08/17 12:02	12-11-2017 08:53
DP-3 4-6	7L11002-16	Soil	12/08/17 12:03	12-11-2017 08:53
DP-4 0-1	7L11002-17	Soil	12/08/17 12:16	12-11-2017 08:53
DP-4 1-2	7L11002-18	Soil	12/08/17 12:17	12-11-2017 08:53
DP-4 2-3	7L11002-19	Soil	12/08/17 12:18	12-11-2017 08:53
DP-4 3-4	7L11002-20	Soil	12/08/17 12:20	12-11-2017 08:53
DP-5 0-1	7L11002-21	Soil	12/08/17 12:44	12-11-2017 08:53
DP-5 1-2	7L11002-22	Soil	12/08/17 12:45	12-11-2017 08:53
DP-5 2-3	7L11002-23	Soil	12/08/17 12:46	12-11-2017 08:53
DP-5 3-4	7L11002-24	Soil	12/08/17 12:48	12-11-2017 08:53
DP-6 0-1	7L11002-25	Soil	12/08/17 13:18	12-11-2017 08:53
DP-6 1-2	7L11002-26	Soil	12/08/17 13:19	12-11-2017 08:53
DP-6 2-3	7L11002-27	Soil	12/08/17 13:20	12-11-2017 08:53
DP-6 3-4	7L11002-28	Soil	12/08/17 13:21	12-11-2017 08:53

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-1 0-1
7L11002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00109	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00217	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00109	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00217	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00109	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.2 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		79.6 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.09	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	8.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		116 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: o-Terphenyl		133 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-1 1-2
7L11002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.15	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	13.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		103 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		117 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-1 2-3
7L11002-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.12	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	11.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: o-Terphenyl		131 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-2 0-1
7L11002-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00211	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		103 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		75.1 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.05	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	5.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		145 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Surrogate: o-Terphenyl		170 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-2 1-2
7L11002-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.14	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	12.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		143 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Surrogate: o-Terphenyl		169 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-2 2-3
7L11002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.15	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	13.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		154 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Surrogate: o-Terphenyl		182 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-H11
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-2 3-4
7L11002-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	74.1	1.14	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	12.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		87.2 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		102 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-2 4-6
7L11002-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	114	1.04	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	4.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		153 %	70-130		P7L1102	12/11/17	12/12/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		176 %	70-130		P7L1102	12/11/17	12/12/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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DP-2 6-8
7L11002-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	375	1.05	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	5.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		82.5 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		98.8 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-2 8-10
7L11002-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	573	1.08	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	7.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		94.3 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		117 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-2 10-12
7L11002-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	789	1.15	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	13.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	28.7	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		107 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		124 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-3 0-1
7L11002-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00114	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00227	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		81.1 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		97.9 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	48.2	1.14	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	12.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: o-Terphenyl		126 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-3 1-2
7L11002-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	54.1	1.09	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	8.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		162 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		184 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-3 2-3
7L11002-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	6.47	1.12	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	11.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		137 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		155 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-3 3-4
7L11002-15 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	4.00	1.11	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	10.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		129 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: o-Terphenyl		151 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-3 4-6
7L11002-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	58.1	1.11	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	10.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		99.4 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		113 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-4 0-1
7L11002-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00106	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00213	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.8 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	19.0	1.06	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0	
% Moisture	6.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.6	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: 1-Chlorooctane		97.3 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc	

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DP-4 1-2
7L11002-18 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	2.11	1.04	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	4.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	26.0	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		108 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		127 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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DP-4 2-3
7L11002-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	41.2	1.08	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	7.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	26.9	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		104 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		121 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

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Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-4 3-4
7L11002-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	84.9	1.11	mg/kg dry	1	P7L1203	12/12/17	12/12/17	EPA 300.0
% Moisture	10.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C12-C28	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
>C28-C35	ND	27.8	mg/kg dry	1	P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: 1-Chlorooctane		94.5 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Surrogate: o-Terphenyl		111 %	70-130		P7L1102	12/11/17	12/11/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/11/17	12/11/17	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-5 0-1
7L11002-21 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00211	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00105	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		71.9 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	S-GC
Surrogate: 4-Bromofluorobenzene		91.2 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	172	1.05	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	5.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	69.5	26.3	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	26.3	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		129 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: o-Terphenyl		152 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	69.5	26.3	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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Project: EMSU Sat 13 Trunk Line
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Project Manager: Mark Larson

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DP-5 1-2
7L11002-22 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	444	1.06	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	6.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.6	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		160 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		183 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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Project: EMSU Sat 13 Trunk Line
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DP-5 2-3
7L11002-23 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1450	5.75	mg/kg dry	5	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	13.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	28.7	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		137 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		156 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-5 3-4
7L11002-24 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1510	5.81	mg/kg dry	5	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	14.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.1	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	29.1	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		151 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		174 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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Project Manager: Mark Larson

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DP-6 0-1
7L11002-25 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00104	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Toluene	ND	0.00208	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Ethylbenzene	ND	0.00104	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Xylene (o)	ND	0.00104	mg/kg dry	1	P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.8 %	75-125		P7L1202	12/11/17	12/11/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	98.1	1.04	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	4.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	26.0	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		127 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: o-Terphenyl		148 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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Project Manager: Mark Larson

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DP-6 1-2
7L11002-26 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	27.9	1.03	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	3.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	25.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	25.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		135 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Surrogate: o-Terphenyl		157 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-HII
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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DP-6 2-3
7L11002-27 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	108	1.11	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0	
% Moisture	10.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		125 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	
Surrogate: o-Terphenyl		148 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc	

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DP-6 3-4
7L11002-28 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	562	1.11	mg/kg dry	1	P7L1301	12/13/17	12/13/17	EPA 300.0
% Moisture	10.0	0.1	%	1	P7L1217	12/12/17	12/12/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M
>C12-C28	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M
>C28-C35	ND	27.8	mg/kg dry	1	P7L1103	12/11/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		104 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		122 %	70-130		P7L1103	12/11/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/11/17	12/12/17	calc

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1202 - General Preparation (GC)

Blank (P7L1202-BLK1)

Prepared & Analyzed: 12/11/17

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0651		"	0.0600		109	75-125			
Surrogate: 1,4-Difluorobenzene	0.0618		"	0.0600		103	75-125			

LCS (P7L1202-BS1)

Prepared & Analyzed: 12/11/17

Benzene	0.0923	0.00100	mg/kg wet	0.100		92.3	70-130			
Toluene	0.100	0.00200	"	0.100		100	70-130			
Ethylbenzene	0.118	0.00100	"	0.100		118	70-130			
Xylene (p/m)	0.215	0.00200	"				70-130			
Xylene (o)	0.114	0.00100	"				70-130			
Surrogate: 1,4-Difluorobenzene	0.0518		"	0.0600		86.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.0580		"	0.0600		96.6	75-125			

LCS Dup (P7L1202-BSD1)

Prepared & Analyzed: 12/11/17

Benzene	0.0989	0.00100	mg/kg wet	0.100		98.9	70-130	6.97	20	
Toluene	0.103	0.00200	"	0.100		103	70-130	2.52	20	
Ethylbenzene	0.115	0.00100	"	0.100		115	70-130	2.44	20	
Xylene (p/m)	0.209	0.00200	"				70-130		20	
Xylene (o)	0.113	0.00100	"				70-130		20	
Surrogate: 4-Bromofluorobenzene	0.0580		"	0.0600		96.6	75-125			
Surrogate: 1,4-Difluorobenzene	0.0553		"	0.0600		92.2	75-125			

Calibration Blank (P7L1202-CCB1)

Prepared & Analyzed: 12/11/17

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0515		"	0.0600		85.9	75-125			
Surrogate: 1,4-Difluorobenzene	0.0436		"	0.0600		72.6	75-125			

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1202 - General Preparation (GC)

Calibration Blank (P7L1202-CCB2)

Prepared & Analyzed: 12/11/17

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0630		"	0.0600		105	75-125			
Surrogate: 1,4-Difluorobenzene	0.0531		"	0.0600		88.5	75-125			

Calibration Check (P7L1202-CCV1)

Prepared & Analyzed: 12/11/17

Benzene	0.110	0.00100	mg/kg wet	0.100		110	80-120			
Toluene	0.117	0.00200	"	0.100		117	80-120			
Ethylbenzene	0.109	0.00100	"	0.100		109	80-120			
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.0656		"	0.0600		109	75-125			
Surrogate: 1,4-Difluorobenzene	0.0602		"	0.0600		100	75-125			

Calibration Check (P7L1202-CCV2)

Prepared & Analyzed: 12/11/17

Benzene	0.0993	0.00100	mg/kg wet	0.100		99.3	80-120			
Toluene	0.101	0.00200	"	0.100		101	80-120			
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120			
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120			
Xylene (o)	0.117	0.00100	"	0.100		117	80-120			
Surrogate: 1,4-Difluorobenzene	0.0634		"	0.0600		106	75-125			
Surrogate: 4-Bromofluorobenzene	0.0676		"	0.0600		113	75-125			

Calibration Check (P7L1202-CCV3)

Prepared & Analyzed: 12/11/17

Benzene	0.108	0.00100	mg/kg wet	0.100		108	80-120			
Toluene	0.113	0.00200	"	0.100		113	80-120			
Ethylbenzene	0.115	0.00100	"	0.100		115	80-120			
Xylene (p/m)	0.219	0.00200	"	0.200		109	80-120			
Xylene (o)	0.115	0.00100	"	0.100		115	80-120			
Surrogate: 4-Bromofluorobenzene	0.0700		"	0.0600		117	75-125			
Surrogate: 1,4-Difluorobenzene	0.0610		"	0.0600		102	75-125			

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1203 - * DEFAULT PREP *****

Blank (P7L1203-BLK1)		Prepared & Analyzed: 12/12/17								
Chloride	ND	1.00	mg/kg wet							
LCS (P7L1203-BS1)		Prepared & Analyzed: 12/12/17								
Chloride	435	1.00	mg/kg wet	400		109	80-120			
LCS Dup (P7L1203-BSD1)		Prepared & Analyzed: 12/12/17								
Chloride	434	1.00	mg/kg wet	400		109	80-120	0.281	20	
Duplicate (P7L1203-DUP1)		Source: 7L11002-01		Prepared & Analyzed: 12/12/17						
Chloride	ND	1.09	mg/kg dry		ND				20	
Duplicate (P7L1203-DUP2)		Source: 7L11002-11		Prepared & Analyzed: 12/12/17						
Chloride	792	1.15	mg/kg dry		789			0.388	20	

Batch P7L1217 - * DEFAULT PREP *****

Blank (P7L1217-BLK1)		Prepared & Analyzed: 12/12/17								
% Moisture	ND	0.1	%							
Duplicate (P7L1217-DUP1)		Source: 7L11002-26		Prepared & Analyzed: 12/12/17						
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P7L1217-DUP2)		Source: 7L11007-01		Prepared & Analyzed: 12/12/17						
% Moisture	6.0	0.1	%		6.0			0.00	20	

Batch P7L1301 - * DEFAULT PREP *****

Blank (P7L1301-BLK1)		Prepared & Analyzed: 12/13/17								
Chloride	ND	1.00	mg/kg wet							

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1301 - * DEFAULT PREP *****

LCS (P7L1301-BS1)

Prepared & Analyzed: 12/13/17

Chloride	406	1.00	mg/kg wet	400	102	80-120
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LCS Dup (P7L1301-BSD1)

Prepared & Analyzed: 12/13/17

Chloride	404	1.00	mg/kg wet	400	101	80-120	0.504	20
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Duplicate (P7L1301-DUP1)

Source: 7L11002-21

Prepared & Analyzed: 12/13/17

Chloride	191	1.05	mg/kg dry	172	10.6	20
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Duplicate (P7L1301-DUP2)

Source: 7L11004-05

Prepared & Analyzed: 12/13/17

Chloride	82.3	1.20	mg/kg dry	80.2	2.65	20
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P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1102 - General Preparation (GC)

Blank (P7L1102-BLK1)

Prepared & Analyzed: 12/11/17

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	78.2		"	100		78.2	70-130			
Surrogate: o-Terphenyl	44.5		"	50.0		89.0	70-130			

LCS (P7L1102-BS1)

Prepared & Analyzed: 12/11/17

C6-C12	871	25.0	mg/kg wet	1000		87.1	75-125			
>C12-C28	819	25.0	"	1000		81.9	75-125			
Surrogate: 1-Chlorooctane	99.0		"	100		99.0	70-130			
Surrogate: o-Terphenyl	45.3		"	50.0		90.7	70-130			

LCS Dup (P7L1102-BSD1)

Prepared & Analyzed: 12/11/17

C6-C12	947	25.0	mg/kg wet	1000		94.7	75-125	8.41	20	
>C12-C28	869	25.0	"	1000		86.9	75-125	5.94	20	
Surrogate: 1-Chlorooctane	102		"	100		102	70-130			
Surrogate: o-Terphenyl	47.9		"	50.0		95.8	70-130			

Calibration Blank (P7L1102-CCB1)

Prepared & Analyzed: 12/11/17

C6-C12	15.8		mg/kg wet							
>C12-C28	6.75		"							
Surrogate: 1-Chlorooctane	78.2		"	100		78.2	70-130			
Surrogate: o-Terphenyl	45.5		"	50.0		91.0	70-130			

Calibration Blank (P7L1102-CCB2)

Prepared & Analyzed: 12/11/17

C6-C12	16.4		mg/kg wet							
>C12-C28	7.76		"							
Surrogate: 1-Chlorooctane	95.3		"	100		95.3	70-130			
Surrogate: o-Terphenyl	55.0		"	50.0		110	70-130			

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Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1102 - General Preparation (GC)

Calibration Check (P7L1102-CCV1)

Prepared & Analyzed: 12/11/17

C6-C12	504	25.0	mg/kg wet	500		101	85-115			
>C12-C28	431	25.0	"	500		86.2	85-115			
Surrogate: 1-Chlorooctane	95.4		"	100		95.4	70-130			
Surrogate: o-Terphenyl	51.2		"	50.0		102	70-130			

Calibration Check (P7L1102-CCV2)

Prepared & Analyzed: 12/11/17

C6-C12	469	25.0	mg/kg wet	500		93.8	85-115			
>C12-C28	407	25.0	"	500		81.3	85-115			
Surrogate: 1-Chlorooctane	90.4		"	100		90.4	70-130			
Surrogate: o-Terphenyl	48.7		"	50.0		97.4	70-130			

Calibration Check (P7L1102-CCV3)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	544	25.0	mg/kg wet	500		109	85-115			
>C12-C28	485	25.0	"	500		97.0	85-115			
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	56.2		"	50.0		112	70-130			

Duplicate (P7L1102-DUP1)

Source: 7L11002-20

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	23.5	27.8	mg/kg dry		21.5			9.28	20	
>C12-C28	ND	27.8	"		ND				20	
Surrogate: 1-Chlorooctane	115		"	111		103	70-130			
Surrogate: o-Terphenyl	68.8		"	55.6		124	70-130			

Batch P7L1103 - General Preparation (GC)

Blank (P7L1103-BLK1)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	62.8		"	50.0		126	70-130			

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P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1103 - General Preparation (GC)

LCS (P7L1103-BS1)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	1080	25.0	mg/kg wet	1000		108	75-125			
>C12-C28	1020	25.0	"	1000		102	75-125			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	55.6		"	50.0		111	70-130			

LCS Dup (P7L1103-BSD1)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	1100	25.0	mg/kg wet	1000		110	75-125	1.98	20	
>C12-C28	1030	25.0	"	1000		103	75-125	1.54	20	
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	56.1		"	50.0		112	70-130			

Calibration Blank (P7L1103-CCB1)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	16.0		mg/kg wet							
>C12-C28	18.4		"							
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	59.7		"	50.0		119	70-130			

Calibration Blank (P7L1103-CCB2)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	13.8		mg/kg wet							
>C12-C28	19.7		"							
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	62.8		"	50.0		126	70-130			

Calibration Check (P7L1103-CCV1)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	544	25.0	mg/kg wet	500		109	85-115			
>C12-C28	485	25.0	"	500		97.0	85-115			
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	56.2		"	50.0		112	70-130			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat 13 Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1103 - General Preparation (GC)

Calibration Check (P7L1103-CCV2)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	570	25.0	mg/kg wet	500		114	85-115			
>C12-C28	528	25.0	"	500		106	85-115			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	59.4		"	50.0		119	70-130			

Calibration Check (P7L1103-CCV3)

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	563	25.0	mg/kg wet	500		113	85-115			
>C12-C28	557	25.0	"	500		111	85-115			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	59.2		"	50.0		118	70-130			

Duplicate (P7L1103-DUP1)

Source: 7L11007-01

Prepared: 12/11/17 Analyzed: 12/12/17

C6-C12	760	133	mg/kg dry		825			8.21	20	
>C12-C28	8040	133	"		8380			4.09	20	
Surrogate: 1-Chlorooctane	107		"	106		100	70-130			
Surrogate: o-Terphenyl	56.1		"	53.2		105	70-130			

Notes and Definitions

S-HI1	Both Surrogate recoveries were above the acceptance limits, however, the sample the sample was non-detect for the compounds of interest.
S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:



Date:

12/13/2017

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 12-11-2017 PAGE 1 OF 1
PO #: LAB WORK ORDER # 2611062
PROJECT LOCATION OR NAME: EMSA Sat. 13 Trunk L
LAI PROJECT #: 17-0193-01 COLLECTOR: 251A-T

Page 40 of 41

TRRP report?		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER		PRESERVATION		ANALYSES		FIELD NOTES	
TIME ZONE:		Time zone/State:		Matrix		# of Containers		HCl HNO ₃ H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ICE UNPRESERVED		BTEX <input checked="" type="checkbox"/> MTBE <input type="checkbox"/> TPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/> GASOLINE MOD 8015 <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> DIESEL - MOD 8015 <input checked="" type="checkbox"/> VOC 8260 <input type="checkbox"/> SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/> 8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/> TCIP - METALS <input type="checkbox"/> TCIP - PEST <input type="checkbox"/> HERB <input type="checkbox"/> Semi-VOC <input type="checkbox"/> TOTAL METALS (RCRA) <input type="checkbox"/> OTHER LIST <input type="checkbox"/> LEAD - TOTAL <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCIP <input type="checkbox"/> RCI <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/> TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/> CYANIDE <input type="checkbox"/> PH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/> EXPLOSIVES <input type="checkbox"/> PENTACHLORATE <input type="checkbox"/> CHLORIDES <input type="checkbox"/> ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/>	
DP-1	0-1	1	12/8	11:15	5	1					
	1-2	2		11:16							
	2-3	3		11:17							
DP-2	0-1	4		11:22							
	1-2	5		11:23							
	2-3	6		11:24							
	3-4	7		11:25							
	4-6	8		11:26							
	6-8	9		11:27							
	8-10	10		11:28							
	10-12	11		11:29							
DP-3	0-1	12		11:59							
	1-2	13		12:00							
	2-3	14		12:01							
	3-4	15		12:02							
TOTAL											
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		TURN AROUND TIME	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		NORMAL <input type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		LABORATORY USE ONLY: RECEIVING TEMP: 34 THERM #: CUSTODY SEALS - <input type="checkbox"/> BROKEN <input checked="" type="checkbox"/> INTACT <input type="checkbox"/> NOT USED <input type="checkbox"/> CARRIER BILL # <input checked="" type="checkbox"/> HAND DELIVERED	

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 12.11.2017 PAGE 2 OF 2
PO #: _____ LAB WORK ORDER #: _____
PROJECT LOCATION OR NAME: EMBM Int. 13 Truck L
LAI PROJECT #: 17-0193-01 COLLECTOR: 28, 1A7

Page 41 of 41

TRRP report?		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER		PRESERVATION		ANALYSES		FIELD NOTES	
Yes	No					HCl	HNO ₃	H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/>	ICE	UNPRESERVED	
TIME ZONE:		Time zone/State:									
MS-T											
Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers						
DP-3 4-L	16	12/10	12:03	S	1						ONLY KUD BTX ON FIRST SAMPLE (0-1) AT EACH LOCATE
DP-4 0-1	17		12:16	I							
1-2	18		12:17								
2-3	19		12:18								
3-4	20		12:20								
DP-5 0-1	21		12:44	I							
1-2	22		12:45								
2-3	23		12:46								
3-4	24		12:48								
DP-6 0-1	25		13:46	I							
1-2	26		13:19								
2-3	27		13:20								
3-4	28		13:21								
TOTAL											
RELINQUISHED BY: (Signature)						DATE/TIME		RECEIVED BY: (Signature)		TURN AROUND TIME	
RELINQUISHED BY: (Signature)						DATE/TIME		RECEIVED BY: (Signature)		NORMAL <input type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
RELINQUISHED BY: (Signature)						DATE/TIME		RECEIVED BY: (Signature)		LABORATORY USE ONLY: RECEIVING TEMP: 3.4 THERM #: CUSTODY SEALS - <input type="checkbox"/> BROKEN <input checked="" type="checkbox"/> INTACT <input type="checkbox"/> NOT USED <input type="checkbox"/> CARRIER BILL # <input checked="" type="checkbox"/> HAND DELIVERED	

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: EMSU Sat. B Trunk Line

Project Number: 17-0193-01

Location:

Lab Order Number: 7L12001



NELAP/TCEQ # T104704516-16-7

Report Date: 12/14/17

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-7 0-1	7L12001-01	Soil	12/11/17 10:47	12-12-2017 08:20
DP-7 1-2	7L12001-02	Soil	12/11/17 10:48	12-12-2017 08:20
DP-7 2-3	7L12001-03	Soil	12/11/17 10:49	12-12-2017 08:20
DP-7 3-4	7L12001-04	Soil	12/11/17 10:50	12-12-2017 08:20
DP-7 4-6	7L12001-05	Soil	12/11/17 10:51	12-12-2017 08:20
DP-7 6-8	7L12001-06	Soil	12/11/17 10:52	12-12-2017 08:20
DP-7 8-10	7L12001-07	Soil	12/11/17 10:53	12-12-2017 08:20
DP-7 10-12	7L12001-08	Soil	12/11/17 10:54	12-12-2017 08:20
DP-8 0-1	7L12001-09	Soil	12/11/17 11:29	12-12-2017 08:20
DP-8 1-2	7L12001-10	Soil	12/11/17 11:30	12-12-2017 08:20
DP-8 2-3	7L12001-11	Soil	12/11/17 11:31	12-12-2017 08:20
DP-8 3-4	7L12001-12	Soil	12/11/17 11:32	12-12-2017 08:20
HA-1 4-5	7L12001-13	Soil	12/11/17 12:13	12-12-2017 08:20
HA-1 5-6	7L12001-14	Soil	12/11/17 12:14	12-12-2017 08:20
HA-1 6-7	7L12001-15	Soil	12/11/17 12:15	12-12-2017 08:20
HA-1 7-8	7L12001-16	Soil	12/11/17 12:16	12-12-2017 08:20
HA-1 8-9	7L12001-17	Soil	12/11/17 12:17	12-12-2017 08:20
SW-N-2'	7L12001-18	Soil	12/11/17 12:11	12-12-2017 08:20
SW-S-2'	7L12001-19	Soil	12/11/17 12:09	12-12-2017 08:20
SW-E-2'	7L12001-20	Soil	12/11/17 12:10	12-12-2017 08:20
SW-W-2'	7L12001-21	Soil	12/11/17 12:12	12-12-2017 08:20

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 0-1
7L12001-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00105	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B
Toluene	ND	0.00211	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B
Ethylbenzene	ND	0.00105	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B
Xylene (p/m)	ND	0.00211	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B
Xylene (o)	ND	0.00105	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>102 %</i>	<i>75-125</i>		<i>P7L1212</i>	<i>12/12/17</i>	<i>12/12/17</i>	<i>EPA 8021B</i>
<i>Surrogate: 1,4-Difluorobenzene</i>		<i>105 %</i>	<i>75-125</i>		<i>P7L1212</i>	<i>12/12/17</i>	<i>12/12/17</i>	<i>EPA 8021B</i>

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.05	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	5.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	26.3	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	26.3	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
<i>Surrogate: 1-Chlorooctane</i>		<i>79.0 %</i>	<i>70-130</i>		<i>P7L1214</i>	<i>12/12/17</i>	<i>12/12/17</i>	<i>TPH 8015M</i>
<i>Surrogate: o-Terphenyl</i>		<i>89.6 %</i>	<i>70-130</i>		<i>P7L1214</i>	<i>12/12/17</i>	<i>12/12/17</i>	<i>TPH 8015M</i>
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 1-2
7L12001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	138	1.12	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	11.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		95.8 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		107 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

Larson & Associates, Inc.
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Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 2-3
7L12001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	440	1.20	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	17.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	30.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	30.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	30.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		90.5 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		101 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	30.1	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-7 3-4
7L12001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	162	1.18	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	15.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	29.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	29.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		96.6 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		108 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	29.4	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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DP-7 4-6
7L12001-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	18.2	1.23	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	19.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	30.9	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	30.9	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	30.9	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		95.5 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		107 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	30.9	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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DP-7 6-8
7L12001-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	485	1.14	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	12.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		99.7 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		112 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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DP-7 8-10
7L12001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	799	5.62	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	11.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	28.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		97.4 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		110 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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DP-7 10-12
7L12001-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1140	5.81	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	14.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	29.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	29.1	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		93.7 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		105 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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Project Manager: Mark Larson

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DP-8 0-1
7L12001-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00102	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B	
Toluene	ND	0.00204	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B	
Ethylbenzene	ND	0.00102	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B	
Xylene (p/m)	ND	0.00204	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B	
Xylene (o)	ND	0.00102	mg/kg dry	1	P7L1212	12/12/17	12/12/17	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.1 %	75-125		P7L1212	12/12/17	12/12/17	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	75-125		P7L1212	12/12/17	12/12/17	EPA 8021B	

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.02	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0	
% Moisture	2.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M	
>C12-C28	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M	
>C28-C35	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M	
Surrogate: 1-Chlorooctane		96.1 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M	
Surrogate: o-Terphenyl		109 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.5	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc	

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DP-8 1-2
7L12001-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.02	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	2.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C12-C28	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
>C28-C35	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: 1-Chlorooctane		102 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Surrogate: o-Terphenyl		114 %	70-130		P7L1214	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	25.5	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-8 2-3
7L12001-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	5.38	1.09	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	8.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	ND	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	ND	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		94.9 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		106 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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DP-8 3-4
7L12001-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	9.47	1.14	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	12.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	ND	28.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		102 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		113 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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HA-1 4-5
7L12001-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	397	1.18	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	15.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	66.1	29.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	ND	29.4	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		78.1 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		87.8 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	66.1	29.4	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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HA-1 5-6
7L12001-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	366	1.11	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	10.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	ND	27.8	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	ND	27.8	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		97.5 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		109 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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Project Manager: Mark Larson

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HA-1 6-7
7L12001-15 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	633	1.09	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	8.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	637	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	132	27.2	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		108 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		123 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	769	27.2	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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HA-1 7-8
7L12001-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	786	1.05	mg/kg dry	1	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	5.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	36.0	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	1150	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	223	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		108 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		123 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	1410	26.3	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 8-9
7L12001-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	777	5.26	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	5.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	217	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	58.8	26.3	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		101 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		114 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	275	26.3	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SW-N-2'
7L12001-18 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1480	5.10	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	2.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.5	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	627	25.5	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	212	25.5	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		86.5 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		90.5 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	839	25.5	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

Larson & Associates, Inc.
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Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SW-S-2'
7L12001-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1480	5.21	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	4.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.0	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	134	26.0	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	40.6	26.0	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
<i>Surrogate: 1-Chlorooctane</i>		94.3 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
<i>Surrogate: o-Terphenyl</i>		102 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	174	26.0	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SW-E-2'
7L12001-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1590	5.75	mg/kg dry	5	P7L1210	12/12/17	12/13/17	EPA 300.0
% Moisture	13.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C12-C28	ND	28.7	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
>C28-C35	ND	28.7	mg/kg dry	1	P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: 1-Chlorooctane		102 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Surrogate: o-Terphenyl		113 %	70-130		P7L1214	12/12/17	12/13/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.7	mg/kg dry	1	[CALC]	12/12/17	12/13/17	calc

Larson & Associates, Inc.
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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

SW-W-2'
7L12001-21 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1010	5.15	mg/kg dry	5	P7L1211	12/12/17	12/13/17	EPA 300.0
% Moisture	3.0	0.1	%	1	P7L1305	12/13/17	12/13/17	ASTM D2216

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.8	mg/kg dry	1	P7L1215	12/12/17	12/12/17	TPH 8015M
>C12-C28	105	25.8	mg/kg dry	1	P7L1215	12/12/17	12/12/17	TPH 8015M
>C28-C35	91.7	25.8	mg/kg dry	1	P7L1215	12/12/17	12/12/17	TPH 8015M
<i>Surrogate: 1-Chlorooctane</i>		87.3 %	70-130		P7L1215	12/12/17	12/12/17	TPH 8015M
<i>Surrogate: o-Terphenyl</i>		98.6 %	70-130		P7L1215	12/12/17	12/12/17	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	196	25.8	mg/kg dry	1	[CALC]	12/12/17	12/12/17	calc

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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1212 - General Preparation (GC)

Blank (P7L1212-BLK1)

Prepared & Analyzed: 12/12/17

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0554		"	0.0600		92.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.0653		"	0.0600		109	75-125			

LCS (P7L1212-BS1)

Prepared & Analyzed: 12/12/17

Benzene	0.0962	0.00100	mg/kg wet	0.100		96.2	70-130			
Toluene	0.105	0.00200	"	0.100		105	70-130			
Ethylbenzene	0.116	0.00100	"	0.100		116	70-130			
Xylene (p/m)	0.216	0.00200	"				70-130			
Xylene (o)	0.118	0.00100	"				70-130			
Surrogate: 4-Bromofluorobenzene	0.0644		"	0.0600		107	75-125			
Surrogate: 1,4-Difluorobenzene	0.0665		"	0.0600		111	75-125			

LCS Dup (P7L1212-BSD1)

Prepared & Analyzed: 12/12/17

Benzene	0.108	0.00100	mg/kg wet	0.100		108	70-130	11.4	20	
Toluene	0.118	0.00200	"	0.100		118	70-130	11.2	20	
Ethylbenzene	0.114	0.00100	"	0.100		114	70-130	1.05	20	
Xylene (p/m)	0.213	0.00200	"				70-130		20	
Xylene (o)	0.119	0.00100	"				70-130		20	
Surrogate: 1,4-Difluorobenzene	0.0599		"	0.0600		99.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0693		"	0.0600		115	75-125			

Calibration Blank (P7L1212-CCB1)

Prepared & Analyzed: 12/12/17

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0565		"	0.0600		94.2	75-125			
Surrogate: 4-Bromofluorobenzene	0.0639		"	0.0600		107	75-125			

Larson & Associates, Inc.
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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1212 - General Preparation (GC)

Calibration Blank (P7L1212-CCB2)

Prepared & Analyzed: 12/12/17

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0562		"	0.0600		93.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.0731		"	0.0600		122	75-125			

Calibration Check (P7L1212-CCV1)

Prepared & Analyzed: 12/12/17

Benzene	0.0996	0.00100	mg/kg wet	0.100		99.6	80-120			
Toluene	0.108	0.00200	"	0.100		108	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Xylene (p/m)	0.219	0.00200	"	0.200		109	80-120			
Xylene (o)	0.117	0.00100	"	0.100		117	80-120			
Surrogate: 4-Bromofluorobenzene	0.0601		"	0.0600		100	75-125			
Surrogate: 1,4-Difluorobenzene	0.0593		"	0.0600		98.9	75-125			

Calibration Check (P7L1212-CCV2)

Prepared & Analyzed: 12/12/17

Benzene	0.101	0.00100	mg/kg wet	0.100		101	80-120			
Toluene	0.108	0.00200	"	0.100		108	80-120			
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120			
Xylene (p/m)	0.212	0.00200	"	0.200		106	80-120			
Xylene (o)	0.118	0.00100	"	0.100		118	80-120			
Surrogate: 1,4-Difluorobenzene	0.0618		"	0.0600		103	75-125			
Surrogate: 4-Bromofluorobenzene	0.0690		"	0.0600		115	75-125			

Calibration Check (P7L1212-CCV3)

Prepared: 12/12/17 Analyzed: 12/13/17

Benzene	0.111	0.00100	mg/kg wet	0.100		111	80-120			
Toluene	0.116	0.00200	"	0.100		116	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.216	0.00200	"	0.200		108	80-120			
Xylene (o)	0.118	0.00100	"	0.100		118	80-120			
Surrogate: 4-Bromofluorobenzene	0.0756		"	0.0600		126	75-125			S-GC
Surrogate: 1,4-Difluorobenzene	0.0607		"	0.0600		101	75-125			

Larson & Associates, Inc.
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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

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Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1212 - General Preparation (GC)

Matrix Spike (P7L1212-MS1)

Source: 7L12001-18

Prepared: 12/12/17 Analyzed: 12/13/17

Benzene	0.0362	0.00102	mg/kg dry	0.102	ND	35.5	80-120			QM-05
Toluene	0.0123	0.00204	"	0.102	ND	12.1	80-120			QM-05
Ethylbenzene	0.00632	0.00102	"	0.102	ND	6.19	80-120			QM-05
Xylene (p/m)	0.0111	0.00204	"		ND		80-120			
Xylene (o)	0.00427	0.00102	"		ND		80-120			
Surrogate: 1,4-Difluorobenzene	0.0694		"	0.0612		113	75-125			
Surrogate: 4-Bromofluorobenzene	0.0689		"	0.0612		113	75-125			

Matrix Spike Dup (P7L1212-MSD1)

Source: 7L12001-18

Prepared: 12/12/17 Analyzed: 12/13/17

Benzene	0.0220	0.00102	mg/kg dry	0.102	ND	21.6	80-120	48.7	20	QM-05
Toluene	0.00679	0.00204	"	0.102	ND	6.65	80-120	58.1	20	QM-05
Ethylbenzene	0.000735	0.00102	"	0.102	ND	0.720	80-120	158	20	QM-05
Xylene (p/m)	ND	0.00204	"		ND		80-120		20	
Xylene (o)	ND	0.00102	"		ND		80-120		20	
Surrogate: 1,4-Difluorobenzene	0.0672		"	0.0612		110	75-125			
Surrogate: 4-Bromofluorobenzene	0.0651		"	0.0612		106	75-125			

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Project: EMSU Sat. B Trunk Line
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Project Manager: Mark Larson

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1210 - * DEFAULT PREP *****

Blank (P7L1210-BLK1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	ND	1.00	mg/kg wet							
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LCS (P7L1210-BS1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	439	1.00	mg/kg wet	400		110	80-120			
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LCS Dup (P7L1210-BSD1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	436	1.00	mg/kg wet	400		109	80-120	0.746	20	
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Duplicate (P7L1210-DUP1)

Source: 7L12001-01

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	ND	1.05	mg/kg dry		ND				20	
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Duplicate (P7L1210-DUP2)

Source: 7L12001-11

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	6.32	1.09	mg/kg dry		5.38			16.0	20	
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Matrix Spike (P7L1210-MS1)

Source: 7L12001-01

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	1130	1.05	mg/kg dry	1050	ND	107	80-120			
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Batch P7L1211 - * DEFAULT PREP *****

Blank (P7L1211-BLK1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	ND	1.00	mg/kg wet							
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LCS (P7L1211-BS1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	403	1.00	mg/kg wet	400		101	80-120			
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LCS Dup (P7L1211-BSD1)

Prepared: 12/12/17 Analyzed: 12/13/17

Chloride	400	1.00	mg/kg wet	400		100	80-120	0.720	20	
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Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1211 - * DEFAULT PREP *****

Duplicate (P7L1211-DUP1)		Source: 7L12001-21		Prepared: 12/12/17 Analyzed: 12/13/17						
Chloride	1130	5.15	mg/kg dry		1010			11.0	20	
Matrix Spike (P7L1211-MS1)		Source: 7L12001-21		Prepared: 12/12/17 Analyzed: 12/13/17						
Chloride	2020	5.15	mg/kg dry	1030	1010	98.4	80-120			

Batch P7L1305 - * DEFAULT PREP *****

Blank (P7L1305-BLK1)				Prepared & Analyzed: 12/13/17						
% Moisture	ND	0.1	%							
Duplicate (P7L1305-DUP1)		Source: 7L12002-03		Prepared & Analyzed: 12/13/17						
% Moisture	2.0	0.1	%		2.0			0.00	20	
Duplicate (P7L1305-DUP2)		Source: 7L12006-04		Prepared & Analyzed: 12/13/17						
% Moisture	8.0	0.1	%		9.0			11.8	20	

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Project: EMSU Sat. B Trunk Line
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1214 - General Preparation (GC)

Blank (P7L1214-BLK1)

Prepared & Analyzed: 12/12/17

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	77.8		"	100		77.8	70-130			
Surrogate: o-Terphenyl	42.9		"	50.0		85.8	70-130			

LCS (P7L1214-BS1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	1020	25.0	mg/kg wet	1000		102	75-125			
>C12-C28	1040	25.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	51.3		"	50.0		103	70-130			

LCS Dup (P7L1214-BSD1)

Prepared & Analyzed: 12/12/17

C6-C12	810	25.0	mg/kg wet	1000		81.0	75-125	22.7	20	R
>C12-C28	828	25.0	"	1000		82.8	75-125	22.4	20	R
Surrogate: 1-Chlorooctane	90.6		"	100		90.6	70-130			
Surrogate: o-Terphenyl	41.5		"	50.0		83.0	70-130			

Calibration Blank (P7L1214-CCB1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	13.7		mg/kg wet							
>C12-C28	9.88		"							
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	56.6		"	50.0		113	70-130			

Calibration Blank (P7L1214-CCB2)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	15.0		mg/kg wet							
>C12-C28	12.4		"							
Surrogate: 1-Chlorooctane	86.4		"	100		86.4	70-130			
Surrogate: o-Terphenyl	47.4		"	50.0		94.8	70-130			

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Project: EMSU Sat. B Trunk Line
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1214 - General Preparation (GC)

Calibration Check (P7L1214-CCV1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	543	25.0	mg/kg wet	500		109	85-115			
>C12-C28	565	25.0	"	500		113	85-115			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	63.4		"	50.0		127	70-130			

Calibration Check (P7L1214-CCV2)

Prepared & Analyzed: 12/12/17

C6-C12	486	25.0	mg/kg wet	500		97.1	85-115			
>C12-C28	445	25.0	"	500		89.0	85-115			
Surrogate: 1-Chlorooctane	92.5		"	100		92.5	70-130			
Surrogate: o-Terphenyl	45.8		"	50.0		91.6	70-130			

Calibration Check (P7L1214-CCV3)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	440	25.0	mg/kg wet	500		88.1	85-115			
>C12-C28	428	25.0	"	500		85.5	85-115			
Surrogate: 1-Chlorooctane	84.9		"	100		84.9	70-130			
Surrogate: o-Terphenyl	41.3		"	50.0		82.7	70-130			

Matrix Spike (P7L1214-MS1)

Source: 7L12001-01

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	982	26.3	mg/kg dry	1050	16.3	91.7	75-125			
>C12-C28	996	26.3	"	1050	ND	94.6	75-125			
Surrogate: 1-Chlorooctane	128		"	105		122	70-130			
Surrogate: o-Terphenyl	61.0		"	52.6		116	70-130			

Matrix Spike Dup (P7L1214-MSD1)

Source: 7L12001-01

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	1170	26.3	mg/kg dry	1050	16.3	110	75-125	17.7	20	
>C12-C28	1150	26.3	"	1050	ND	109	75-125	14.1	20	
Surrogate: 1-Chlorooctane	132		"	105		125	70-130			
Surrogate: o-Terphenyl	66.5		"	52.6		126	70-130			

Larson & Associates, Inc.
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Midland TX, 79710

Project: EMSU Sat. B Trunk Line
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1215 - General Preparation (GC)

Blank (P7L1215-BLK1)

Prepared & Analyzed: 12/12/17

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	86.7		"	100		86.7	70-130			
Surrogate: o-Terphenyl	48.3		"	50.0		96.6	70-130			

LCS (P7L1215-BS1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	826	25.0	mg/kg wet	1000		82.6	75-125			
>C12-C28	1090	25.0	"	1000		109	75-125			
Surrogate: 1-Chlorooctane	123		"	100		123	70-130			
Surrogate: o-Terphenyl	53.1		"	50.0		106	70-130			

LCS Dup (P7L1215-BSD1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	787	25.0	mg/kg wet	1000		78.7	75-125	4.85	20	
>C12-C28	1030	25.0	"	1000		103	75-125	5.48	20	
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	49.8		"	50.0		99.7	70-130			

Calibration Blank (P7L1215-CCB1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	8.99		mg/kg wet							
>C12-C28	16.6		"							
Surrogate: 1-Chlorooctane	91.2		"	100		91.2	70-130			
Surrogate: o-Terphenyl	51.3		"	50.0		103	70-130			

Calibration Blank (P7L1215-CCB2)

Prepared & Analyzed: 12/12/17

C6-C12	15.4		mg/kg wet							
>C12-C28	19.7		"							
Surrogate: 1-Chlorooctane	95.0		"	100		95.0	70-130			
Surrogate: o-Terphenyl	52.6		"	50.0		105	70-130			

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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P7L1215 - General Preparation (GC)

Calibration Check (P7L1215-CCV1)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	458	25.0	mg/kg wet	500		91.6	85-115			
>C12-C28	560	25.0	"	500		112	85-115			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	53.3		"	50.0		107	70-130			

Calibration Check (P7L1215-CCV2)

Prepared & Analyzed: 12/12/17

C6-C12	459	25.0	mg/kg wet	500		91.9	85-115			
>C12-C28	520	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	105		"	100		105	70-130			
Surrogate: o-Terphenyl	51.4		"	50.0		103	70-130			

Calibration Check (P7L1215-CCV3)

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	464	25.0	mg/kg wet	500		92.8	85-115			
>C12-C28	519	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	52.2		"	50.0		104	70-130			

Matrix Spike (P7L1215-MS1)

Source: 7L12001-21

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	862	25.8	mg/kg dry	1030	21.0	81.6	75-125			
>C12-C28	1140	25.8	"	1030	105	101	75-125			
Surrogate: 1-Chlorooctane	127		"	103		123	70-130			
Surrogate: o-Terphenyl	65.0		"	51.5		126	70-130			

Matrix Spike Dup (P7L1215-MSD1)

Source: 7L12001-21

Prepared: 12/12/17 Analyzed: 12/13/17

C6-C12	862	25.8	mg/kg dry	1030	21.0	81.6	75-125	0.00	20	
>C12-C28	1140	25.8	"	1030	105	101	75-125	0.131	20	
Surrogate: 1-Chlorooctane	125		"	103		121	70-130			
Surrogate: o-Terphenyl	64.8		"	51.5		126	70-130			

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
R	The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:



Date:

12/14/2017

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

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Larson & Associates, Inc.

Project: EMSU Sat. B Trunk Line

Fax: (432) 687-0456

P.O. Box 50685

Project Number: 17-0193-01

Midland TX, 79710

Project Manager: Mark Larson

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

DATE: 12-12-2017 PAGE 7 OF 2
PO #: _____ LAB WORK ORDER #: _____
PROJECT LOCATION OR NAME: Emshu St. 13 Trunk Line
LAI PROJECT #: 17-0193-01 COLLECTOR: 26/AT

Page 36 of 36

Data Reported to:

[illegible]

CHAIN-OF-CUSTODY

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Location: None Given
Lab Order Number: 8D06016



NELAP/TCEQ # T104704516-17-8

Report Date: 04/11/18

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-2 (15ft)	8D06016-01	Soil	03/29/18 08:58	04-06-2018 13:36
DP-2 (20ft)	8D06016-02	Soil	03/29/18 09:00	04-06-2018 13:36
DP-2 (25ft)	8D06016-03	Soil	03/29/18 09:08	04-06-2018 13:36
DP-5 (5ft)	8D06016-06	Soil	03/29/18 09:52	04-06-2018 13:36
DP-5 (10ft)	8D06016-07	Soil	03/29/18 09:54	04-06-2018 13:36
DP-5 (15ft)	8D06016-08	Soil	03/29/18 09:58	04-06-2018 13:36
DP-5 (20ft)	8D06016-09	Soil	03/29/18 10:03	04-06-2018 13:36
DP-5 (25ft)	8D06016-10	Soil	03/29/18 10:07	04-06-2018 13:36
DP-6 (5ft)	8D06016-13	Soil	04/04/18 13:22	04-06-2018 13:36
DP-6 (10ft)	8D06016-14	Soil	04/04/18 13:27	04-06-2018 13:36
DP-6 (15ft)	8D06016-15	Soil	04/04/18 13:30	04-06-2018 13:36
DP-6 (20ft)	8D06016-16	Soil	04/04/18 13:33	04-06-2018 13:36
DP-6 (25ft)	8D06016-17	Soil	04/04/18 13:37	04-06-2018 13:36

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-2 (15ft)
8D06016-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	551	5.68	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0
% Moisture	12.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-2 (20ft)
8D06016-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	997	5.88	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	15.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-2 (25ft)
8D06016-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	735	5.68	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-5 (5ft)
8D06016-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1510	5.68	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-5 (10ft)
8D06016-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	923	5.75	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-5 (15ft)
8D06016-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	970	5.62	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-5 (20ft)
8D06016-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	813	1.09	mg/kg dry	1	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-5 (25ft)
8D06016-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	985	5.62	mg/kg dry	5	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-6 (5ft)
8D06016-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	11.1	1.30	mg/kg dry	1	P8D0910	04/09/18	04/11/18	EPA 300.0	
% Moisture	23.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-6 (10ft)
8D06016-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	703	28.4	mg/kg dry	25	P8D1008	04/10/18	04/11/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-6 (15ft)
8D06016-15 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	102	1.41	mg/kg dry	1	P8D1008	04/10/18	04/11/18	EPA 300.0	
% Moisture	29.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-6 (20ft)
8D06016-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	6.34	1.25	mg/kg dry	1	P8D1008	04/10/18	04/11/18	EPA 300.0	
% Moisture	20.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-6 (25ft)
8D06016-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	685	5.49	mg/kg dry	5	P8D1008	04/10/18	04/11/18	EPA 300.0	
% Moisture	9.0	0.1	%	1	P8D1003	04/10/18	04/10/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8D0910 - *** DEFAULT PREP ***										
Blank (P8D0910-BLK1)				Prepared: 04/09/18 Analyzed: 04/11/18						
Chloride	ND	1.00	mg/kg wet							
LCS (P8D0910-BS1)				Prepared: 04/09/18 Analyzed: 04/11/18						
Chloride	393	1.00	mg/kg wet	400		98.3	80-120			
LCS Dup (P8D0910-BSD1)				Prepared: 04/09/18 Analyzed: 04/11/18						
Chloride	389	1.00	mg/kg wet	400		97.2	80-120	1.04	20	
Duplicate (P8D0910-DUP1)				Source: 8D06014-01		Prepared: 04/09/18 Analyzed: 04/11/18				
Chloride	1700	6.49	mg/kg dry		1680			1.22	20	
Matrix Spike (P8D0910-MS1)				Source: 8D06014-01		Prepared: 04/09/18 Analyzed: 04/11/18				
Chloride	2910	6.49	mg/kg dry	1300	1680	95.2	80-120			
Batch P8D1003 - *** DEFAULT PREP ***										
Blank (P8D1003-BLK1)				Prepared & Analyzed: 04/10/18						
% Moisture	ND	0.1	%							
Duplicate (P8D1003-DUP1)				Source: 8D06010-02		Prepared & Analyzed: 04/10/18				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P8D1003-DUP2)				Source: 8D06014-01		Prepared & Analyzed: 04/10/18				
% Moisture	19.0	0.1	%		23.0			19.0	20	
Duplicate (P8D1003-DUP3)				Source: 8D06021-02		Prepared & Analyzed: 04/10/18				
% Moisture	4.0	0.1	%		4.0			0.00	20	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P8D1003 - * DEFAULT PREP *****

Duplicate (P8D1003-DUP4)

Source: 8D09001-02

Prepared & Analyzed: 04/10/18

% Moisture	7.0	0.1	%		7.0			0.00	20	
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Batch P8D1008 - * DEFAULT PREP *****

Blank (P8D1008-BLK1)

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	ND	1.00	mg/kg wet							
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LCS (P8D1008-BS1)

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	405	1.00	mg/kg wet	400		101	80-120			
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LCS Dup (P8D1008-BSD1)

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	409	1.00	mg/kg wet	400		102	80-120	0.948	20	
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Duplicate (P8D1008-DUP1)

Source: 8D10002-21

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	ND	1.01	mg/kg dry		ND				20	
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Duplicate (P8D1008-DUP2)

Source: 8D09004-01

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	4640	28.1	mg/kg dry		4660			0.308	20	
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Matrix Spike (P8D1008-MS1)

Source: 8D10002-21

Prepared: 04/10/18 Analyzed: 04/11/18

Chloride	ND	1.01	mg/kg dry	1010	ND		80-120			
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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date: 4/11/2018

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

CHAIN-OF-CUSTODY

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

DATE: 4-6-18 PAGE 1 OF 1
PO #: LAB WORK ORDER #:
PROJECT LOCATION OR NAME: EMSO SAT #13
LAI PROJECT #: 17-0193-01 COLLECTOR: AS42

Page 19 of 20

TRRP report? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Time zone/State: MSE		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER	
TIME ZONE: Time zone/State: MSE		80000000			
Field Sample I.D.					
Lab #	Date	Time	Matrix	# of Containers	PRESERVATION HCl HNO ₃ H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ICE UNPRESERVED
ANALYSES BTX <input type="checkbox"/> MTBE <input type="checkbox"/> TPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/> GASOLINE MOD 8015 <input type="checkbox"/> DIESEL - MOD 8015 <input type="checkbox"/> VOC 8260 <input type="checkbox"/> SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/> 8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/> 8082 PCBs <input type="checkbox"/> TCLP - METALS (RCRA) <input type="checkbox"/> TCLP VOC <input type="checkbox"/> TCLP - PEST <input type="checkbox"/> HERB <input type="checkbox"/> Semi-VOC <input type="checkbox"/> TOTAL METALS (RCRA) <input type="checkbox"/> OTHER LIST <input type="checkbox"/> LEAD - TOTAL <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCLP <input type="checkbox"/> RO <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/> TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/> CYANIDE <input type="checkbox"/> PH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/> EXPLOSIVES <input type="checkbox"/> PENTACHLORATE <input type="checkbox"/> CHLORIDE ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/>					
FIELD NOTES <div style="border: 1px solid black; padding: 5px; width: fit-content;"> 1000 </div>					

DP-2 (15ft)	DP-5 (5ft)	DP-6 (5ft)	DP-6 (10ft)	DP-6 (15ft)	DP-6 (20ft)	DP-6 (25ft)	DP-6 (30ft)	DP-6 (35ft)	DP-6 (40ft)	DP-6 (45ft)	DP-6 (50ft)	DP-6 (55ft)	DP-6 (60ft)	DP-6 (65ft)	DP-6 (70ft)	DP-6 (75ft)	DP-6 (80ft)	DP-6 (85ft)	DP-6 (90ft)	DP-6 (95ft)	DP-6 (100ft)
01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
3-29-19	858	908	915	924	952	954	958	1003	1007	1012	1015	1322	1327	1330							
5	1																				

RECEIVED BY: (Signature) DATE/TIME: 4/1/15 1200	RECEIVED BY: (Signature) DATE/TIME: 4/1/15 1200
RECEIVED BY: (Signature) DATE/TIME:	RECEIVED BY: (Signature) DATE/TIME:

TURN AROUND TIME NORMAL <input checked="" type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input type="checkbox"/> OTHER <input type="checkbox"/>	LABORATORY USE ONLY: RECEIVING TEMP: 70 THERM #: 1000 CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED CARRIER BILL # HAND DELIVERED
--	--

CHAIN-OF-CUSTODY

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

DATE: 4-6-18 PAGE 2 OF
PO #: LAB WORK ORDER #:
PROJECT LOCATION OR NAME: FM50 SAT 13
LAI PROJECT #: 17-0193-01 COLLECTOR: ABH

Page 20 of 20

TRRP report? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER	
TIME ZONE: Mst		Lab #		Date	
Field Sample I.D.		Date		Time	
Matrix		# of Containers		PRESERVATION	
HCl		HNO ₃		H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/>	
ICE		UNPRESERVED		ANALYSES	
BTX <input type="checkbox"/> MTBE <input type="checkbox"/>		TRPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/>		GASOLINE MOD 8015 <input type="checkbox"/>	
DIESEL - MOD 8015 <input type="checkbox"/>		VOC 8260 <input type="checkbox"/>		SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/>	
8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/>		TCLP - METALS (RCRA) <input type="checkbox"/> Semi-VOC <input type="checkbox"/>		OTHER LIST <input type="checkbox"/>	
TCLP - PEST <input type="checkbox"/> HERB <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCLP <input type="checkbox"/>		TOTAL METALS (RCRA) <input type="checkbox"/> FLASHPOINT <input type="checkbox"/>		TDS <input type="checkbox"/> TOX <input type="checkbox"/> % MOISTURE <input type="checkbox"/>	
LEAD - TOTAL <input type="checkbox"/> RCI <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/>		TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/>		PH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/>	
EXPLOSIVES <input type="checkbox"/> PECHLORATE <input type="checkbox"/>		CHLORIDES <input type="checkbox"/> ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/>		FIELD NOTES	
TOTAL		DATE/TIME		RECEIVED BY: (Signature)	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)	
TURN AROUND TIME		NORMAL <input checked="" type="checkbox"/>		1 DAY <input type="checkbox"/>	
2 DAY <input type="checkbox"/>		OTHER <input type="checkbox"/>		LABORATORY USE ONLY:	
RECEIVING TEMP: _____		THERM #: _____		CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED	
CARRIER BILL # _____		HAND DELIVERED <input checked="" type="checkbox"/>		FIELD NOTES	

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Location: None Given
Lab Order Number: 8D25015



NELAP/TCEQ # T104704516-17-8

Report Date: 05/04/18

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-7 (10FT)	8D25015-01	Soil	04/24/18 09:22	04-25-2018 13:29
DP-7 (15FT)	8D25015-02	Soil	04/24/18 09:24	04-25-2018 13:29
DP-7 (20FT)	8D25015-03	Soil	04/24/18 09:25	04-25-2018 13:29
DP-7 (25FT)	8D25015-04	Soil	04/24/18 09:29	04-25-2018 13:29
DP-7 (30FT)	8D25015-05	Soil	04/24/18 09:31	04-25-2018 13:29
DP-7 (35FT)	8D25015-06	Soil	04/24/18 09:37	04-25-2018 13:29
DP-12 (0FT)	8D25015-07	Soil	04/24/18 09:43	04-25-2018 13:29
DP-12 (5FT)	8D25015-08	Soil	04/24/18 09:45	04-25-2018 13:29
DP-12 (10FT)	8D25015-09	Soil	04/24/18 09:46	04-25-2018 13:29
DP-12 (15FT)	8D25015-10	Soil	04/24/18 09:48	04-25-2018 13:29
DP-12 (20FT)	8D25015-11	Soil	04/24/18 09:49	04-25-2018 13:29
DP-12 (25FT)	8D25015-12	Soil	04/24/18 09:53	04-25-2018 13:29
DP-12 (30FT)	8D25015-13	Soil	04/24/18 09:54	04-25-2018 13:29
DP-12 (35FT)	8D25015-14	Soil	04/24/18 09:56	04-25-2018 13:29
DP-13 (0FT)	8D25015-15	Soil	04/24/18 10:06	04-25-2018 13:29
DP-13 (5FT)	8D25015-16	Soil	04/24/18 10:08	04-25-2018 13:29
DP-13 (10FT)	8D25015-17	Soil	04/24/18 10:10	04-25-2018 13:29
DP-13 (15FT)	8D25015-18	Soil	04/24/18 10:12	04-25-2018 13:29
DP-13 (20FT)	8D25015-19	Soil	04/24/18 10:13	04-25-2018 13:29
DP-13 (25FT)	8D25015-20	Soil	04/24/18 10:15	04-25-2018 13:29
DP-13 (30FT)	8D25015-21	Soil	04/24/18 10:17	04-25-2018 13:29
DP-13 (35FT)	8D25015-22	Soil	04/24/18 10:19	04-25-2018 13:29
DP-11 (0FT)	8D25015-23	Soil	04/24/18 10:27	04-25-2018 13:29
DP-11 (5FT)	8D25015-24	Soil	04/24/18 10:29	04-25-2018 13:29
DP-11 (10FT)	8D25015-25	Soil	04/24/18 10:30	04-25-2018 13:29
DP-11 (15FT)	8D25015-26	Soil	04/24/18 10:31	04-25-2018 13:29
DP-11 (20FT)	8D25015-27	Soil	04/24/18 10:32	04-25-2018 13:29
DP-11 (25FT)	8D25015-28	Soil	04/24/18 10:35	04-25-2018 13:29
DP-11 (30FT)	8D25015-29	Soil	04/24/18 10:37	04-25-2018 13:29
DP-11 (35FT)	8D25015-30	Soil	04/24/18 10:38	04-25-2018 13:29
DP-10 (0FT)	8D25015-31	Soil	04/24/18 10:45	04-25-2018 13:29
DP-10 (5FT)	8D25015-32	Soil	04/24/18 10:47	04-25-2018 13:29
DP-10 (10FT)	8D25015-33	Soil	04/24/18 10:49	04-25-2018 13:29
DP-10 (15FT)	8D25015-34	Soil	04/24/18 10:50	04-25-2018 13:29

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-10 (20FT)	8D25015-35	Soil	04/24/18 10:51	04-25-2018 13:29
DP-10 (25FT)	8D25015-36	Soil	04/24/18 10:54	04-25-2018 13:29
DP-10 (30FT)	8D25015-37	Soil	04/24/18 10:55	04-25-2018 13:29
DP-10 (35FT)	8D25015-38	Soil	04/24/18 10:56	04-25-2018 13:29
DP-9 (0FT)	8D25015-39	Soil	04/24/18 11:08	04-25-2018 13:29
DP-9 (5FT)	8D25015-40	Soil	04/24/18 11:09	04-25-2018 13:29
DP-9 (10FT)	8D25015-41	Soil	04/24/18 11:10	04-25-2018 13:29
DP-9 (15FT)	8D25015-42	Soil	04/24/18 11:11	04-25-2018 13:29
DP-9 (20FT)	8D25015-43	Soil	04/24/18 11:12	04-25-2018 13:29
DP-9 (25FT)	8D25015-44	Soil	04/24/18 11:14	04-25-2018 13:29
DP-9 (30FT)	8D25015-45	Soil	04/24/18 11:16	04-25-2018 13:29
DP-9 (35FT)	8D25015-46	Soil	04/24/18 11:19	04-25-2018 13:29
HA-1 (10FT)	8D25015-47	Soil	04/24/18 12:07	04-25-2018 13:29
HA-1 (15FT)	8D25015-48	Soil	04/24/18 12:08	04-25-2018 13:29
HA-1 (20FT)	8D25015-49	Soil	04/24/18 12:10	04-25-2018 13:29
HA-1 (25FT)	8D25015-50	Soil	04/24/18 12:12	04-25-2018 13:29
HA-1 (30FT)	8D25015-51	Soil	04/24/18 12:13	04-25-2018 13:29
HA-1 (35FT)	8D25015-52	Soil	04/24/18 12:14	04-25-2018 13:29

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (10FT)
8D25015-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	841	5.88	mg/kg dry	5	P8D3003	04/30/18	05/01/18	EPA 300.0
% Moisture	15.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (15FT)
8D25015-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	942	5.62	mg/kg dry	5	P8D3003	04/30/18	05/01/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (20FT)
8D25015-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1470	6.02	mg/kg dry	5	P8D3003	04/30/18	05/01/18	EPA 300.0
% Moisture	17.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (25FT)
8D25015-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	967	5.75	mg/kg dry	5	P8D3003	04/30/18	05/01/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (30FT)
8D25015-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1970	12.5	mg/kg dry	10	P8D3003	04/30/18	05/01/18	EPA 300.0	
% Moisture	20.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-7 (35FT)
8D25015-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1150	6.10	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	18.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (OFT)
8D25015-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	8.86	1.05	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	5.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (5FT)
8D25015-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	3.40	1.22	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	18.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (10FT)
8D25015-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	255	1.12	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (15FT)
8D25015-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1040	5.88	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	15.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (20FT)
8D25015-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	872	6.02	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	17.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (25FT)
8D25015-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1110	5.75	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (30FT)
8D25015-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1460	5.95	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	16.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-12 (35FT)
8D25015-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	2120	13.2	mg/kg dry	10	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	24.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (OFT)
8D25015-15 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	23.9	1.04	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	4.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (5FT)
8D25015-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	451	6.25	mg/kg dry	5	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	20.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (10FT)
8D25015-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	275	1.08	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (15FT)
8D25015-18 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	327	1.06	mg/kg dry	1	P8E0109	05/01/18	05/02/18	EPA 300.0	
% Moisture	6.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (20FT)
8D25015-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	513	1.12	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (25FT)
8D25015-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	863	5.88	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	15.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (30FT)
8D25015-21 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	2500	13.9	mg/kg dry	10	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	28.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-13 (35FT)
8D25015-22 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	290	1.15	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (0FT)
8D25015-23 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	5.16	1.05	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	5.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-11 (5FT)
8D25015-24 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	70.4	1.12	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (10FT)
8D25015-25 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	703	5.62	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (15FT)
8D25015-26 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	754	5.62	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (20FT)
8D25015-27 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1290	6.02	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	17.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (25FT)
8D25015-28 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	784	5.68	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-11 (30FT)
8D25015-29 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	457	1.15	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-11 (35FT)
8D25015-30 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1770	7.14	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	30.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-10 (OFT)
8D25015-31 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	44.3	1.02	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	2.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-10 (5FT)
8D25015-32 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	6.11	1.06	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	6.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-10 (10FT)
8D25015-33 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	855	5.68	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-10 (15FT)
8D25015-34 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	464	1.08	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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DP-10 (20FT)
8D25015-35 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	907	5.68	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-10 (25FT)
8D25015-36 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	730	5.56	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-10 (30FT)
8D25015-37 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	707	5.95	mg/kg dry	5	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	16.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-10 (35FT)
8D25015-38 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	149	1.11	mg/kg dry	1	P8E0110	05/01/18	05/03/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-9 (0FT)
8D25015-39 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	9.12	1.02	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	2.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-9 (5FT)
8D25015-40 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.08	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-9 (10FT)
8D25015-41 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	69.8	1.22	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	18.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-9 (15FT)
8D25015-42 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	157	1.05	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	5.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project: EMSU SAT #13
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Project Manager: Mark Larson

Fax: (432) 687-0456

DP-9 (20FT)
8D25015-43 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	174	1.03	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	3.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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DP-9 (25FT)
8D25015-44 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	436	5.75	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Manager: Mark Larson

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DP-9 (30FT)
8D25015-45 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	404	1.56	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	36.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project Number: 17-0193-01
Project Manager: Mark Larson

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DP-9 (35FT)
8D25015-46 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	171	1.32	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	24.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (10FT)
8D25015-47 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	551	5.68	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (15FT)
8D25015-48 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	926	5.75	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (20FT)
8D25015-49 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1070	5.95	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	16.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (25FT)
8D25015-50 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	469	1.11	mg/kg dry	1	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	10.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (30FT)
8D25015-51 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	859	5.62	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

HA-1 (35FT)
8D25015-52 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1170	6.94	mg/kg dry	5	P8E0206	05/02/18	05/03/18	EPA 300.0	
% Moisture	28.0	0.1	%	1	P8D2602	04/26/18	04/26/18	ASTM D2216	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P8D2602 - * DEFAULT PREP *****

Blank (P8D2602-BLK1)		Prepared & Analyzed: 04/26/18								
% Moisture	ND	0.1	%							
Duplicate (P8D2602-DUP1)		Source: 8D25005-07		Prepared & Analyzed: 04/26/18						
% Moisture	13.0	0.1	%		12.0			8.00	20	
Duplicate (P8D2602-DUP2)		Source: 8D25012-02		Prepared & Analyzed: 04/26/18						
% Moisture	8.0	0.1	%		8.0			0.00	20	
Duplicate (P8D2602-DUP3)		Source: 8D25015-25		Prepared & Analyzed: 04/26/18						
% Moisture	11.0	0.1	%		11.0			0.00	20	
Duplicate (P8D2602-DUP4)		Source: 8D25015-52		Prepared & Analyzed: 04/26/18						
% Moisture	29.0	0.1	%		28.0			3.51	20	
Duplicate (P8D2602-DUP5)		Source: 8D25017-02		Prepared & Analyzed: 04/26/18						
% Moisture	1.0	0.1	%		1.0			0.00	20	

Batch P8D3003 - * DEFAULT PREP *****

Blank (P8D3003-BLK1)		Prepared: 04/30/18 Analyzed: 05/01/18								
Chloride	ND	1.00	mg/kg wet							
LCS (P8D3003-BS1)		Prepared: 04/30/18 Analyzed: 05/01/18								
Chloride	382	1.00	mg/kg wet	400		95.5	80-120			
Duplicate (P8D3003-DUP1)		Source: 8D27010-01		Prepared: 04/30/18 Analyzed: 05/01/18						
Chloride	2270	10.4	mg/kg dry		1920			16.7	20	

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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P8D3003 - * DEFAULT PREP *****

Duplicate (P8D3003-DUP2)		Source: 8D25006-02		Prepared: 04/30/18 Analyzed: 05/01/18						
Chloride	670	1.08	mg/kg dry		645			3.80	20	
Matrix Spike (P8D3003-MS1)		Source: 8D27010-01		Prepared: 04/30/18 Analyzed: 05/01/18						
Chloride	3270	10.4	mg/kg dry	1040	1920	129	80-120			

Batch P8E0109 - * DEFAULT PREP *****

Blank (P8E0109-BLK1)				Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	ND	1.00	mg/kg wet							
LCS (P8E0109-BS1)				Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	385	1.00	mg/kg wet	400		96.3	80-120			
LCS Dup (P8E0109-BSD1)				Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	390	1.00	mg/kg wet	400		97.5	80-120	1.25	20	
Duplicate (P8E0109-DUP1)		Source: 8D25015-06		Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	1080	6.10	mg/kg dry		1150			6.24	20	
Duplicate (P8E0109-DUP2)		Source: 8D25015-09		Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	255	1.12	mg/kg dry		255			0.0836	20	
Matrix Spike (P8E0109-MS1)		Source: 8D25015-06		Prepared: 05/01/18 Analyzed: 05/02/18						
Chloride	2400	6.10	mg/kg dry	1220	1150	102	80-120			
Batch P8E0110 - *** DEFAULT PREP ***										
Blank (P8E0110-BLK1)				Prepared: 05/01/18 Analyzed: 05/03/18						
Chloride	ND	1.00	mg/kg wet							

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P8E0110 - * DEFAULT PREP *****

LCS (P8E0110-BS1)				Prepared: 05/01/18 Analyzed: 05/03/18						
Chloride	370	1.00	mg/kg wet	400		92.4	80-120			
LCS Dup (P8E0110-BSD1)				Prepared: 05/01/18 Analyzed: 05/03/18						
Chloride	372	1.00	mg/kg wet	400		93.0	80-120	0.618	20	
Duplicate (P8E0110-DUP1)				Source: 8D25015-20		Prepared: 05/01/18 Analyzed: 05/03/18				
Chloride	875	5.88	mg/kg dry		863			1.44	20	
Duplicate (P8E0110-DUP2)				Source: 8D25015-29		Prepared: 05/01/18 Analyzed: 05/03/18				
Chloride	458	1.15	mg/kg dry		457			0.266	20	
Matrix Spike (P8E0110-MS1)				Source: 8D25015-20		Prepared: 05/01/18 Analyzed: 05/03/18				
Chloride	1950	5.88	mg/kg dry	1180	863	92.2	80-120			

Batch P8E0206 - * DEFAULT PREP *****

Blank (P8E0206-BLK1)				Prepared: 05/02/18 Analyzed: 05/03/18						
Chloride	ND	1.00	mg/kg wet							
LCS (P8E0206-BS1)				Prepared: 05/02/18 Analyzed: 05/03/18						
Chloride	393	1.00	mg/kg wet	400		98.2	80-120			
LCS Dup (P8E0206-BSD1)				Prepared: 05/02/18 Analyzed: 05/03/18						
Chloride	395	1.00	mg/kg wet	400		98.7	80-120	0.566	20	
Duplicate (P8E0206-DUP1)				Source: 8E02012-01		Prepared: 05/02/18 Analyzed: 05/03/18				
Chloride	3240	11.0	mg/kg dry		3010			7.45	20	

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Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P8E0206 - * DEFAULT PREP *****

Duplicate (P8E0206-DUP2)

Source: 8D25015-43

Prepared: 05/02/18 Analyzed: 05/03/18

Chloride	177	1.03	mg/kg dry		174			1.63	20	
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Matrix Spike (P8E0206-MS1)

Source: 8E02012-01

Prepared: 05/02/18 Analyzed: 05/03/18

Chloride	4510	11.0	mg/kg dry	1100	3010	136	80-120			
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Midland TX, 79710

Project: EMSU SAT #13
Project Number: 17-0193-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date:

5/4/2018

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Data Reported to:

DATE: 4-24-18
PO #:
PROJECT LOCATION OR NAME: EMSU SAT 13
LAI PROJECT #: 17-0193-01
COLLECTOR: Astha

CHAIN-OF-CUSTODY

TRRP report? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER		TIME ZONE: Time zone/State: MSK		SD25015	
Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	PRESERVATION HCl HNO ₃ H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ICE UNPRESERVED			
DP-13 (5ft)	10	4-24-18	10:08	S	1	ANALYSES BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> TPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/> GASOLINE MOD 8015 <input type="checkbox"/> DIESEL - MOD 8015 <input type="checkbox"/> VOC 8260 <input type="checkbox"/> SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/> 8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/> 8082 PESTICIDES <input type="checkbox"/> TCLP - METALS (RCRA) <input type="checkbox"/> TCLP VOC <input type="checkbox"/> TCLP - PEST <input type="checkbox"/> HERB <input type="checkbox"/> semi-VOC <input type="checkbox"/> TOTAL METALS (RCRA) <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCLP <input type="checkbox"/> LEAD - TOTAL <input type="checkbox"/> RCI <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/> TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/> CYANIDE <input type="checkbox"/> pH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/> EXPLOSIVES <input type="checkbox"/> PECTHLORATE <input type="checkbox"/> CHLORIDE <input type="checkbox"/> ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/> M300			
(10ft)	17		10:10						
(15ft)	18		10:12						
(20ft)	19		10:13						
(25ft)	20		10:15						
(30ft)	21		10:17						
(35ft)	22		10:19						
DP-11 (5ft)	23		10:27						
(15ft)	24		10:29						
(10ft)	25		10:30						
(15ft)	26		10:31						
(20ft)	27		10:32						
(25ft)	28		10:35						
(30ft)	29		10:37						
(35ft)	30		10:38						
TOTAL									
RELINQUISHED BY: (Signature)		DATE/TIME: 4-24-18		RECEIVED BY: (Signature)		TURN AROUND TIME: NORMAL <input checked="" type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input type="checkbox"/> OTHER <input type="checkbox"/>			
RELINQUISHED BY: (Signature)		DATE/TIME:		RECEIVED BY: (Signature)		LABORATORY USE ONLY: RECEIVING TEMP: 54 THERM #: CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED <input type="checkbox"/> CARRIER BILL # <input type="checkbox"/> HAND DELIVERED			
RELINQUISHED BY: (Signature)		DATE/TIME: 4/24/18 10:40		RECEIVED BY: (Signature)					

507 N. Marientfeld, Ste. 200
Midland, TX 79701
432-687-0901

Data Reported to:

DATE: 4-24-18 PAGE 3 OF 4
PO #: _____ LAB WORK ORDER #: _____
PROJECT LOCATION OR NAME: EMSU SAT 13
LAI PROJECT #: 17-0193-01 COLLECTOR: AKUSTIN

Page 63 of 64

TRRP report?		S=SOIL	P=PAINT
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	W=WATER	SL=SLUDGE
		A=AIR	OT=OTHER
TIME ZONE:		8025015	
Time zone/State:			
Msc			
Field Sample I.D.	Lab #	Date	Time
DP-10 (OAT)	31	4-24-16	12:45
(5ft)	32		10:47
(10ft)	33		10:49
(15ft)	34		10:50
(20ft)	35		10:51
(25ft)	36		10:54
(30ft)	37		10:55
(35ft)	38		10:56
DP-9 (OAT)	39		11:08
(5ft)	40		11:09
(10ft)	41		11:10
(15ft)	42		11:11
(20ft)	43		11:12
(25ft)	44		11:14
(30ft)	45		11:16
TOTAL			
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
TURN AROUND TIME		LABORATORY USE ONLY:	
NORMAL <input checked="" type="checkbox"/>		RECEIVING TEMP: 5.4	
1 DAY <input type="checkbox"/>		THERM #: _____	
2 DAY <input type="checkbox"/>		CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED	
OTHER <input type="checkbox"/>		<input type="checkbox"/> CARRIER BILL # _____	
<input type="checkbox"/> HAND DELIVERED			

Data Reported to:

DATE: 4-24-19 PAGE 4 OF 4
PO #: _____ LAB WORK ORDER #: _____
PROJECT LOCATION OR NAME: EMSU SAT 13
LA PROJECT #: 17-0193-01 COLLECTOR: ASR

CHAIN-OF-CUSTODY

TRRP report? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER		TIME ZONE: Time zone/State: <u>MSC</u>		PRESEVATION HCl HNO ₃ H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ICE UNPRESERVED		ANALYSES BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> TRPH 418.1 <input type="checkbox"/> TPH 1005 <input type="checkbox"/> TPH 1006 <input type="checkbox"/> GASOLINE MOD 8015 <input type="checkbox"/> DIESEL - MOD 8015 <input type="checkbox"/> VOC 8260 <input type="checkbox"/> SVOC 8270 <input type="checkbox"/> PAH 8270 <input type="checkbox"/> HOLDPAH <input type="checkbox"/> 8081 PESTICIDES <input type="checkbox"/> 8151 HERBICIDES <input type="checkbox"/> 8082 PCBs <input type="checkbox"/> TCLP - METALS (RCRA) <input type="checkbox"/> TCLP VOC <input type="checkbox"/> TCLP - PEST <input type="checkbox"/> HERB <input type="checkbox"/> Semi-VOC <input type="checkbox"/> TOTAL METALS (RCRA) <input type="checkbox"/> D.W. 200.8 <input type="checkbox"/> TCLP <input type="checkbox"/> LEAD - TOTAL <input type="checkbox"/> TOX <input type="checkbox"/> FLASHPOINT <input type="checkbox"/> TDS <input type="checkbox"/> TSS <input type="checkbox"/> % MOISTURE <input type="checkbox"/> CYANIDE <input type="checkbox"/> PH <input type="checkbox"/> HEXAVALENT CHROMIUM <input type="checkbox"/> EXPLOSIVES <input type="checkbox"/> PECTHLOPATE <input type="checkbox"/> CHLORIDE <input type="checkbox"/> ANIONS <input type="checkbox"/> ALKALINITY <input type="checkbox"/> <u>1320</u>	
Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers						
DP-9 (354)	410	4-24-18	11:19	S	1						
AK-1 (104)	47		12:07								
(154)	48		12:08								
(246)	49		12:10								
(254)	50		12:12								
(304)	51		12:13								
(354)	52		12:14								
TOTAL											
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)							
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)							
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)							
DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME							
TURN AROUND TIME		NORMAL <input checked="" type="checkbox"/>		1 DAY <input type="checkbox"/>		2 DAY <input type="checkbox"/>		OTHER <input type="checkbox"/>			
LABORATORY USE ONLY:		RECEIVING TEMP: <u>54</u>		THERM #: _____		CUSTODY SEALS - <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED		CARRIER BILL # _____		<input type="checkbox"/> HAND DELIVERED	
FIELD NOTES											

Appendix D

Boring Logs

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 12:04 Finish: 12:14 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE			REMARKS			
					PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING		
					2	4	6	8	10	12	14	16	18								
	0	Sand, 7.5YR, 6/4, Light Brown, Fine Grained Quartz Sand, Sub-Rounded	SW																0	12:04	
	5	Caliche, 7.5YR, 8/2, Pinkish-White, Medium Grained Quartz Sand, Sub-Angular	Caliche																5	12:06	
	10																			10	12:07
	15																			15	12:08
	20																			20	12:10
	25																			25	12:12
	30	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW																30	12:13	
	34	Wet at 35'																		12:14	
	35	TD: 35'																	35		

- ONE CONTINUOUS AUGER SAMPLER
 WATER TABLE (TIME OF BORING)
- STANDARD PENETRATION TEST
 LABORATORY TEST LOCATION
- UNDISTURBED SAMPLE
 PENETROMETER (TONS/ SQ. FT)
- WATER TABLE (24 HRS)
 NR NO RECOVERY

JOB NUMBER : XTO Energy / 17-0193-01

HOLE DIAMETER : 7.25"


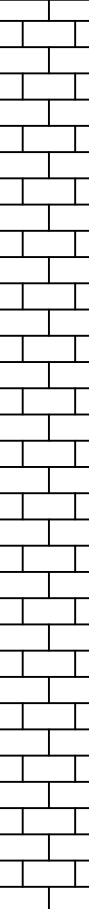

LOCATION : EMSU B SAT 13

LAI GEOLOGIST : A. Thielke

DRILLING CONTRACTOR : SDC

DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 8:53 Finish: 9:33	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS			
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING				
		2			4	6	8	10	12	14	16						18			
	0	Sand, 7.5YR, 4/6, Strong Brown, Fine Grained Quartz Sand, Well Rounded	SW														8:53			
	5	Caliche, 7.5YR, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded, 8/2, Pinkish White	Caliche														8:54			
	10																		8:56	
	15																			8:58
	20																			9:00
	25																			9:08
	30	Sand, 7.5YR, 6/4, Light Brown, Damp, Sub-Rounded, Fine Grain Quartz Sand	SW														9:15			
	35																		9:29	
	40	TD: 40'															9:33			

- ONE CONTINUOUS AUGER SAMPLER
 WATER TABLE (TIME OF BORING)
- STANDARD PENETRATION TEST
 LABORATORY TEST LOCATION
- UNDISTURBED SAMPLE
 PENETROMETER (TONS/ SQ. FT)
- WATER TABLE (24 HRS)
 NO RECOVERY

JOB NUMBER : XTO Energy / 17-0193-01
 HOLE DIAMETER : 7.25"
 LOCATION : EMSU B SAT 13 Trunkline
 LAI GEOLOGIST : A. Thielke
 DRILLING CONTRACTOR : SDC
 DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 9:48 Finish: 10:20 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS			
					PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING	
					2	4	6	8	10	12	14	16	18							
	0	Sand, Brown, 7.5YR, 4/4, Well Rounded, Fine Grained Quartz Sand	SW																0	9:49
3																		5	9:52	
5																		10	9:54	
10																		15	9:58	
15																		20	10:03	
	20	Caliche, 7.5YR 8/3, Pink, Sub-Rounded, Fine Grained Quartz Sand	Caliche																25	10:07
25																		30	10:12	
30																		35	10:15	
35																		40	10:20	
40																				
	35	Wet at 35'																		
	40	TD: 40'																		

- ONE CONTINUOUS AUGER SAMPLER
 WATER TABLE (TIME OF BORING)
- STANDARD PENETRATION TEST
 LABORATORY TEST LOCATION
- UNDISTURBED SAMPLE
 PENETROMETER (TONS/ SQ. FT)
- WATER TABLE (24 HRS)
 NR NO RECOVERY

JOB NUMBER : XTO Energy / 17-0193-01
 HOLE DIAMETER : 7.25"
 LOCATION : EMSU B SAT13
 LAI GEOLOGIST : A. Thielke
 DRILLING CONTRACTOR : SDC
 DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 13:20 Finish: 13:40 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE			REMARKS		
					PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING	
					2	4	6	8	10	12	14	16	18							
	0	Sand, 7.5YR, 5/6, Strong Brown, Fine Grain Quartz Sand, Well Rounded	SW																0	13:20
	5	Caliche, 7.5YR, 8/2, Pinkish White, Well Cemented, Fine Grained Quartz Sand, Sub- Angular	Caliche																5	13:22
	10																		10	13:27
	15																		15	13:30
	20	Sand, 7.5YR, 8/2, Loamy Sand, Well Sorted, Fine Grained Quartz Sand	SW																20	13:33
	25																		25	13:37
	30																		30	13:38
	35	TD: 35'																	35	13:40

- ONE CONTINUOUS AUGER SAMPLER
 WATER TABLE (TIME OF BORING)
- STANDARD PENETRATION TEST
 LABORATORY TEST LOCATION
- UNDISTURBED SAMPLE
 PENETROMETER (TONS/ SQ. FT)
- WATER TABLE (24 HRS)
 NR NO RECOVERY

JOB NUMBER : XTO Energy / 17-0193-01
 HOLE DIAMETER : 7.25"
 LOCATION : EMSU B SAT 13 Trunkline
 LAI GEOLOGIST : A. Thielke
 DRILLING CONTRACTOR : SDC
 DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 9:18 Finish: 9:33 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE			REMARKS				
					PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING			
					2	4	6	8	10	12	14	16	18									
	0	Sand, 7.5YR, 6/6, Reddish Yellow, Well Rounded, Fine Grained Quartz Sand	SW																0	9:18	SOIL : _____ PPM SOIL : _____ PPM	
	5	Caliche, 7.5YR, 8/3, Pink, Well Cemented, Quartz Sand, Sub-Angular, Saturated	Caliche																5	9:20		
	10																			10	9:23	
	15																			15	9:24	
	20																			20	9:25	
	25																			25	9:29	
	30	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW																30	9:31		
	35	Wet at 35'																	35	9:33		

- ONE CONTINUOUS AUGER SAMPLER
 STANDARD PENETRATION TEST
 UNDISTURBED SAMPLE
 WATER TABLE (24 HRS)
- WATER TABLE (TIME OF BORING)
 LABORATORY TEST LOCATION
 PENETROMETER (TONS/ SQ. FT)
 NR NO RECOVERY

 JOB NUMBER : XTO Energy/ 17-0193-01

HOLE DIAMETER : _____

 LOCATION : EMSU B SAT 13

 LAI GEOLOGIST : A. Thielke




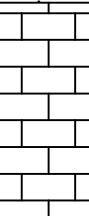

 DRILLING CONTRACTOR : SDC

 DRILLING METHOD : Air Rotary

 DRILL DATE : 04-24-2018

 BORING NUMBER : DP-7

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 11:08	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS			
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING				
		2			4	6	8	10	12	14	16						18	SOIL: _____ PPM	SOIL: _____ PPM	
	0	Sand, 7.5YR, 4/4, Brown, Fine Grained Quartz Sand, Sub- Rounded	SW													0	11:08			
	5				Caliche, 7.5YR, 8/3, Pink, Sub- Angular, Quartz Sand	Caliche													5	11:09
	10																	10	11:10	
	15	7.5YR, 4/4, Brown																	15	11:11
	19	Sand, Fine Grained Sand, Sub- Rounded, Quartz Sand	SW																	19
	20				Caliche, 7.5YR, 5/3, Pink, Quartz Sand, Medium Grained 20%, Fine Grained 80%														20	11:12
	25																	25	11:14	
	30	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW																30	11:16
	35				Wet at 35'														35	11:17
		TD: 35'																		

ONE CONTINUOUS AUGER SAMPLER

STANDARD PENETRATION TEST

UNDISTURBED SAMPLE

WATER TABLE (24 HRS)

WATER TABLE (TIME OF BORING)

LABORATORY TEST LOCATION

PENETROMETER (TONS/ SQ. FT)

NO RECOVERY

JOB NUMBER : XTO Energy/ 17-0193-01

HOLE DIAMETER : 7.25"

LOCATION : EMSU B SAT 13

LAI GEOLOGIST : A. Thielke

DRILLING CONTRACTOR : SDC

DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 10:45 Finish: 10:56	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS	
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING		
		2			4	6	8	10	12	14	16						18	
	0															0	10:45	
	5	Sand, 7.5YR, 4/4, Brown, Fine Grained Quartz Sand, Sub- Rounded	SW														10:47	
	10	Caliche, 7.5YR, 8/3, Pink Fine Grained Quartz Sand, Sub- Angular	Caliche													10	10:49	
	15	7.5YR, 8/3, Pink															15	10:50
	20	Sand, Fine Grained Quartz Sand, Sub- Rounded	SW														20	10:51
	22	Caliche, 7.5YR, 8/3, Pink, Fine Grained Quartz Sand	Caliche															
	25																25	10:54
	30	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW														30	10:55
	35	Wet at 35'																10:56
		TD: 35'															35	

ONE CONTINUOUS AUGER SAMPLER

STANDARD PENETRATION TEST

UNDISTURBED SAMPLE

WATER TABLE (24 HRS)

WATER TABLE (TIME OF BORING)

LABORATORY TEST LOCATION

PENETROMETER (TONS/ SQ. FT)

NO RECOVERY

JOB NUMBER : XTO Energy/ 17-0193-01

HOLE DIAMETER : 7.25"

LOCATION : EMSU B SAT 13

LAI GEOLOGIST : A. Thielke

DRILLING CONTRACTOR : SDC

DRILLING METHOD : Air Rotary



DRILL DATE :
04-24-2018

BORING NUMBER :
DP-10

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 10:27 Finish: 10:38	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS	
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	BACKGROUND PID READING			
		2			4	6	8	10	12	14	16					18	DEPTH	
	0	Sand, 7.5YR, 7/4, Pink Fine Grain Quartz Sand, Sub-Rounded	SW													0	10:27	
	5	Caliche, 7.5YR, 8/2, Pinkish White, Fine Grained Quartz Sand	Caliche													5	10:29	
	10																10	10:30
	15																15	10:31
	20	Medium Grained Quartz Sand															20	10:32
	25	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded														25	10:35	
	30															30	10:31	
	35	Wet at 35'																
		TD: 35'														35	10:38	

ONE CONTINUOUS AUGER SAMPLER

STANDARD PENETRATION TEST

UNDISTURBED SAMPLE

WATER TABLE (24 HRS)

WATER TABLE (TIME OF BORING)

LABORATORY TEST LOCATION

PENETROMETER (TONS/ SQ. FT)

NO RECOVERY

JOB NUMBER : XTO Energy/ 17-0193-01

HOLE DIAMETER : 7.25"

LOCATION : EMSU B SAT 13

LAI GEOLOGIST : A. Thielke

DRILLING CONTRACTOR : SDC


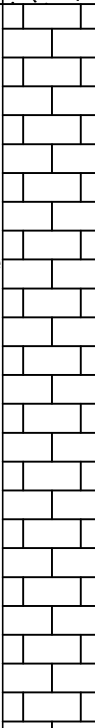
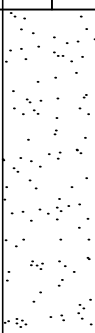
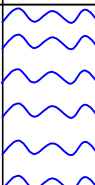
DRILLING METHOD : Air Rotary



DRILL DATE :
04-24-2018

BORING NUMBER :
DP-11

BORING RECORD


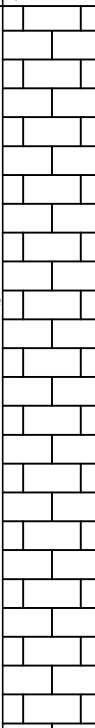
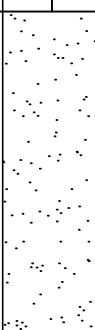

GEOLOGIC UNIT	DEPTH	Start: 9:43	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE			REMARKS	
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING			
		2			4	6	8	10	12	14	16						18		
	0															0	9:43		
	5	Sand, 7.5YR, 7/4, Pink Fine Grained Quartz Sand, Sub- Rounded	SW													5	9:45		
	10	Caliche, 7.5YR, 8/3, Pink Well Cemented, Quartz Sand, Sub- Angular	Caliche													10	9:46		
	15																15	9:48	
	20																20	9:49	
	25																25	9:53	
	30																30	9:54	
	35	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW														9:56		
		Wet at 35'																	
		TD: 35'	Water													35			

- ☐ ONE CONTINUOUS AUGER SAMPLER
☐ STANDARD PENETRATION TEST
☐ UNDISTURBED SAMPLE
 WATER TABLE (24 HRS)

- WATER TABLE (TIME OF BORING)
 LABORATORY TEST LOCATION
 PENETROMETER (TONS/ SQ. FT)
 NR NO RECOVERY

JOB NUMBER : XTO Energy/ 17-0193-01
 HOLE DIAMETER : _____
 LOCATION : EMSU B SAT 13
 LAI GEOLOGIST : A. Thielke
 DRILLING CONTRACTOR : SDC
 DRILLING METHOD : Air Rotary

BORING RECORD

GEOLOGIC UNIT	DEPTH	Start: 10:06	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE		REMARKS				
		PPM X <u>1</u>										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING					
		2			4	6	8	10	12	14	16						18				
	0	Sand, 7.5YR, 5/4, Brown, Fine Grained Quartz Sand, Sub-Rounded	SW														0	10:06			
	5				Caliche, 7.5YR, 8/3, Pink, Fine Medium Grained Quartz Sand	Caliche													5	10:08	
	10																			10	10:10
	15																				15
	20																	20	10:13		
	25	Sand, 8/3, Pink, Fine Grained Quartz Sand, Sub-Rounded	SW														25	10:15			
	30																	30	10:17		
					Wet at 35'																
	35							TD: 35'													35

ONE CONTINUOUS AUGER SAMPLER

STANDARD PENETRATION TEST

UNDISTURBED SAMPLE

WATER TABLE (24 HRS)

WATER TABLE (TIME OF BORING)

LABORATORY TEST LOCATION

PENETROMETER (TONS/ SQ. FT)

NO RECOVERY

JOB NUMBER : XTO Energy/ 17-0193-01

HOLE DIAMETER : 7.25"

LOCATION : EMSU B SAT 13

LAI GEOLOGIST : A. Thielke

DRILLING CONTRACTOR : SDC

DRILLING METHOD : Air Rotary

Appendix E
Photographs



Trunk Line Viewing North



Trunk Line Viewing South

From: [Hernandez, Christina, EMNRD](#)
To: ["Mark Larson"](#); ["Tucker, Shelly"](#); [Yu, Olivia, EMNRD](#)
Cc: ["Pennington, Shelby"](#)
Subject: RE: 1RP-4832 - Delineation Report, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., July 6, 2018
Date: Monday, July 23, 2018 2:52:00 PM
Attachments: [Approved1RP-4832 EMSU B Satellite 13 Trunk Line Leak Delineation Report.pdf](#)

Dear Mr. Larson:

Notes

- Please use different colors within a single map to facilitate interpretation and approval.
- Please clarify location of the 4' extended excavation relative to the other excavations as it is unclear. Will it be 10 ft north of the current excavation or 10 ft north of the proposed 12' extended excavation?
- Areas that show historic releases (DP-2, DP-6, DP-7, DP-9, DP-10, DP-11, DP-12, DP-13) must be remediated as well due to high mobility of chlorides.

Delineation completed and proposed remediation is approved with the following stipulations:

- Please note that both proposed monitoring wells are required, one up gradient and one down gradient from spill release location as noted. (Mr. Brad Billings, NMOCD Santa Fe, may have additional stipulations).
- Please be advised that all laboratory analyses (Benzene, BTEX, and TPH extended) are required for proposed 12' and 4' extended excavation confirmation bottom and sidewall sample locations; complete laboratory analyses will also be required for groundwater testing.
- Please address historical releases; please be advised to excavate to 4' at these (DP-2, DP-6, DP-7, DP-9, DP-10, DP-11, DP-12, DP-13) locations and collect sidewall samples as well.
- After proper placement of 20 mil liner and back filling, sample every 50 cubic yards.

Thanks,
Christina Hernandez
EMNRD-OCD
Environmental Specialist
1625 N. French Drive
Hobbs, NM 88240
575-393-6161 x111
Christina.Hernandez@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson <Mark@laenvironmental.com>

Sent: Friday, July 13, 2018 3:03 PM

To: 'Tucker, Shelly' <stucker@blm.gov>; Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>; Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>

Cc: 'Pennington, Shelby' <Shelby_Pennington@xtoenergy.com>

Subject: FW: 1RP-4832 - Delineation Report, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., July 6, 2018

Shelly,

Please accept my apology for not including you on the attached submittal to OCD District 1. Please contact Shelby Pennington with XTO at (432) 682-8873 or email Shelby_Pennington@xtoenergy.com or me if you have questions.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



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From: Mark Larson

Sent: Friday, July 13, 2018 4:00 PM

To: 'Yu, Olivia, EMNRD'; 'Christina.Hernandez@state.nm.us'

Cc: 'Pennington, Shelby'

Subject: Re: 1RP-4832 - Delineation Report, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., July 6, 2018

Dear Ms. Yu and Ms. Hernandez,

Larson & Associates, Inc. (LAI), on behalf of XTO Energy, Inc. (XTO), submits the attached delineation report for a produced water leak from the EMSU Satellite #13 trunk line. XTO proposes the following remedial actions in response to the spill:

- Install one (1) monitoring well down gradient (south) of the spill constructed with 2 inch schedule 40 threaded PVC and fifteen (15) feet of well screen positioned between approximately 30 and 45 feet bgs;
- Collect groundwater samples for field (chloride) and laboratory (BTEX and chloride) analysis

by EPA SW-846 Methods 8021B and Method 300, respectively;

- Install second temporary monitoring well up gradient (north) of spill if field chloride analysis demonstrate concentration greater than 250 milligrams per liter (mg/L) and construct similar to down gradient well;
- Expand excavation north, south and west between about 5 to 10 feet from current excavation boundary to depth of about 12 feet bgs and collect confirmation bottom sample at approximately 12 feet bgs (HA-1) and sidewalls (north, south, east and west) at approximately 2, 8 and 10 feet bgs and analyze for TPH by EPA SW-846 Method 8015M, including GRO (C6-C12), DRO (>C12-C28) and ODR (>C28-C35);
- Excavate additional soil from sidewalls and bottom as necessary to reduce TPH below 100 mg/Kg;
- Assuming no further soil excavation backfill excavation with caliche to approximately 4 feet bgs;
- Expand excavation to depth of approximately 4 feet bgs north (10 feet), south (5 feet), east (15 feet) and west (30 feet) and collect bottom (4 feet) and sidewall (2 feet) confirmation samples for laboratory analysis (TPH and chloride) by EPA SW-846 Method 8015M and Method 300, respectively, to confirm concentrations below 100 mg/Kg (TPH) and 250 mg/Kg (chloride);
- Expand excavation as needed (north, south, east and west) approximately 4 feet bgs until sidewall confirmation samples report TPH and chloride below 100 mg/Kg and 250 mg/kg, respectively;
- Assuming no further soil excavation install 20 mil thickness poly liner in bottom of excavation at approximately 4 feet bgs, backfill excavation with clean soil and seed to landowner specifications;
- Dispose of excavated soil at Sundance (Parabo) disposal.

Your approval of the delineation report and proposed remediation plan are appreciated. Please contact Shelby Pennington with XTO at (432) 682-8873 or email Shelby_Pennington@xtoenergy.com or me if you have questions.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



"Serving the Permian Basin Since 2000"

From: Yu, Olivia, EMNRD [<mailto:Olivia.Yu@state.nm.us>]
Sent: Tuesday, November 28, 2017 1:06 PM
To: Mark Larson
Cc: 'Williams, Luke'; 'Donald, Patricia'
Subject: RE: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Mr. Larson:

The proposed delineation report for 1RP-4832 is approved with these stipulations:

- Please note that based on the release outlined in Figure 3, there are 2 NMOSE wells (L04507 & L10135) within 1000 ft. of the GPS coordinates for the site.
- Delineate to 600 mg/kg chloride levels and maintained for 10 ft. further in depth.
- At least two depths for each sample location must have laboratory analyses: depth obtained and depth maintained permissible levels of chlorides, TPH extended, and BTEX. Include all pertinent field data.
- Please be advised that with average depth to groundwater < 50 ft. bgs, a temporary monitoring well may be required.
- In the subsequent delineation report, please include on one or more appropriately scaled maps: 1) the release area and pipeline trench outlined; 2) delineation and proposed confirmation sample locations demarcated with GPS coordinates; 3) and dimensions and depths of proposed excavations annotated.

Please confirm or inform if clarification is required.

Thanks,

Olivia Yu
Environmental Specialist
NMOCD, District I
Olivia.yu@state.nm.us
575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Mark Larson [<mailto:Mark@laenvironmental.com>]

Sent: Monday, November 27, 2017 2:41 PM

To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>

Cc: 'Williams, Luke' <Luke_Williams@xtoenergy.com>; 'Donald, Patricia' <Patricia_Donald@xtoenergy.com>

Subject: FW: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Hello Olivia,

This message is submitted on behalf of XTO Energy, Inc. (XTO) as a follow up to the email sent on October 19, 2017, conveying the delineation plan for 1RP-4832, and approval to delineate the spill according to the attached plan? Please contact Luke Williams with XTO at (432) 682-8873 or email Luke_Williams@xtoenergy.com or me if you have questions.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



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From: Mark Larson

Sent: Thursday, October 19, 2017 5:44 PM

To: 'Yu, Olivia, EMNRD'

Cc: 'Williams, Luke'; Sarah Johnson

Subject: Re: 1RP-4832 - Delineation Plan, EMSU B Satellite #13 Trunk Line Leak, XTO Energy, Inc., October 15, 2017

Dear Ms. Yu,

Larson & Associates, Inc. (LAI), on behalf of XTO Energy, Inc. (XTO), submits the attached delineation plan for a produced water leak from the flow line from EMSU Satellite #13 trunk line. Please contact Luke Williams with XTO at (432) 682-8873 or email Luke_Williams@xtoenergy.com or me if you have questions.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Project Manager
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
(432) 687-0901 (O)
(432) 556-8656 (C)



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