

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**  Initial Report  Final Report

Name of Company: COG Operating, LLC (229137)	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland, TX 79701	Telephone No. 432-683-7443
Facility Name: <b>Becknell State Com #003H Battery</b>	Facility Type: Flowline

Surface Owner: State	Mineral Owner: State	API No. 30-025-41299
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	05	21S	33E	2,350	South	1,980	West	Lea

Latitude 32.5070801 Longitude -103.5967178 NAD83

**NATURE OF RELEASE**

Type of Release Oil & Produced Water	Volume of Release 1 bbl. Oil 270 bbl. Produced Water	Volume Recovered 0.5 bbl. Oil 240 bbl. Produced Water
Source of Release Flowline Rupture	Date and Hour of Occurrence August 15, 2018 7:00pm	Date and Hour of Discovery August 15, 2018 7:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Olivia Yu – NMOCD Christina Hernandez – NMOCD Ryan Mann – SLO	
By Whom? DeAnn Grant	Date and Hour August 16, 2018 8:14am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

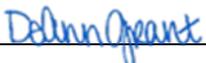
**RECEIVED**  
By CHernandez at 12:03 pm, Aug 21, 2018

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
The release was caused by a flowline rupture. The flowline is being replaced.

Describe Area Affected and Cleanup Action Taken.\*  
The release occurred on location and in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area evaluated for any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: DeAnn Grant	Approved by Environmental Specialist: 	
Title: HSE Administrative Assistant	Approval Date: <b>8/21/2018</b>	Expiration Date:
E-mail Address: agrant@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 16, 2018 Phone: (432) 253-4513	<b>NMAC 19.15.29 effective August 14, 2018. Complete release characterization before any significant remediation.</b>	

\* Attach Additional Sheets If Necessary

**nCH1823348438**

**pCH1823348978**