

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company – Energy Transfer Partners	Contact – Dean D. Ericson
Address 600 N. Marienfeld Street Ste. 700	Telephone No. 432-238-2142
Facility Name 0-6-1	Facility Type Pipeline

Surface Owner Private – Millard Deck	Mineral Owner Federal	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	27	20S	37E	615	North	430	West	Lea

Latitude 32.545974 Longitude -103.246424 NAD83

NATURE OF RELEASE

Type of Release Gas, fluid – condensate and water	Volume of Release Unknown	Volume Recovered None
Source of Release Pipeline leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/27/2018
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED
By *CHernandez* at 11:29 am, Aug 27, 2018

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Notice was given to Energy Transfer Partners by private landowner of an open bell hole from a previous pipeline repair. Energy Transfer Partners responded by assessing the area for soil impacts.

Describe Area Affected and Cleanup Action Taken.*
Initial excavation in the area of the open bell hole indicated soil impacts to 20 feet below ground surface (bgs). Impacted material was stockpiled and the excavation and bell hole backfilled. Further vertical delineation was performed by advancing a soil boring in the location of the release to 40 feet bgs. Impacts of BTEX and TPH are present to depth. Additional assessment will involve the installation of a groundwater monitoring well (groundwater estimated at approximately 50 feet bgs) and horizontal delineation of soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dean D. Ericson</i>	OIL CONSERVATION DIVISION	
Printed Name: Dean D. Ericson	Approved by Environmental Specialist: <i>EH</i>	
Title: Sr. Environmental Specialist	Approval Date: 8/27/2018	Expiration Date:
E-mail Address: dean.ericson@energytransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/21/25018 Phone: 432-238-2142	NMAC 19.15.29 effective August 14, 2018. Complete release characterization before any significant remediation.	

* Attach Additional Sheets If Necessary **1RP-5177**

pCH1823945088

nCH1823943024