

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NOY1825051444
District RP	1RP-5184
Facility ID	
Application ID	pOY1825049902

Release Notification

Responsible Party

Responsible Party	Marathon Oil Permian LLC	OGRID	371127	372098
Contact Name	Isaac Castro	Contact Telephone	575-988-0561	
Contact email	icastro@marathonoil.com	Incident #	NOY1825051444	
Contact mailing address	4111 Tidwell Road, Carlsbad, NM 88220			

Location of Release Source

Latitude 32.22385 Longitude -103.46191
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Flowmaster 24 34 15 SB #4H	Site Type	Oil
Date Release Discovered	8/28/18 6:48 pm	8/27/2018	API# (if applicable) 30-025-43666

Unit Letter	Section	Township	Range	County
D	15	24S	34E	Lea

Fee minerals

Surface Owner: State Federal Tribal Private (Name: Pitchfork Cattle Company LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 15 gal.	Volume Recovered (bbls) 0 gal
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

During flowback operations, the pressure reducer failed, allowing high side unit pressure to the scrubber pot, causing the scrubber pot relief valve to release excess pressure. The dump valves shut and filled the vessel, allowing oil to fill the gas vent line and releasing out the flare. Approximately 15 gallons of oil was released and ignited on location. The wells were shut in and the flames were extinguished by a fire extinguisher.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? During flowback operations, oil was released out the flare and a small fire occurred on location.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification was given on 8/28/18 4:02 pm via email by Callie Karrigan.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Operations were shut in for repairs to be made. There were no standing free liquids. An approximate 10x10 ft area was impacted by the fire and was cleaned up immediately.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Isaac Castro</u>	Title: <u>Advanced Environmental Technician</u>
Signature: <u><i>Isaac Castro</i></u>	Date: <u>9-6-18</u>
email: <u>icastro@marathonoil.com</u>	Telephone: <u>575-988-0561</u>
OCD Only	
Received by: REVIEWED By Olivia Yu at 1:55 pm, Sep 07, 2018	Date: _____