District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nCH1823943024
District RP	1RP-5177
Facility ID	fCH1823942378
Application ID	fCH1823942378 pCH1823945088

Release Notification

Responsible Party

Responsible Party ETC Texas Pipeline, Ltd.			OGRID					
Contact Name Dean D. Ericson			Contact Telephone 432-238-2142					
Contact email Dean.ericson@energytransfer.com			Incident #	(assigned by OCD)	1RP-517	77		
Contact mailin	g address	600 N Marienfe	eld Street Ste. 7	00. M	idland. TX	79701		
				,	·			
			Location	of R	elease So	ource		
atitude	32.5459	74			Longitude _	-103.2	46424	
			(NAD 83 in dec	cimal de _l	grees to 5 decim	al places)		
Site Name_0-	6				_Site_Type	Pipeline		
Date Release D		3/27/2018			API# (if app			
		21 79		e v			-11	
Unit Letter	Section	Township	Range		Coun	ty		
E	27	20\$	37E		Lea	l		
Surface Owner:	Ctate	☐ Federal ☐ Tr	ibal Se Privata (8	Vantet	Millard I	Deck Estate		,
ourface Owner.	State		ioai [X] Fiivate (i	vamez	*			
Federal	Mineral	S	Nature and	l Vol	ume of F	Release		
	Material	(s) Released (Select al	I that apply and attach	calculat	ions or specific	justification for the	volumes provid	led below)
Crude Oil		Volume Release			•	Volume Reco		
X Produced W	/ater	Volume Release	d (bbls) unkno	wn		Volume Reco	vered (bbls)	0
			ion of total dissolv water >10,000 mg		ids (TDS)	☐ Yes ☐ N	o unkno	wn
			d (bbls) unknov			Volume Reco	vered (bbls)	0
■				Volume Reco	vered (Mcf)	0		
Other (describe) Volume/Weight Released (provide units)			Volume/Weig	ht Recovered	d (provide units)			
Cause of Relea	se							
Pipeline	leak							

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	Unknown	
Yes No	2° 31	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
No		
	Initial Response	
The responsible j	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
The source of the rele	rase has been stopped.	
In The impacted area ha	s been secured to protect human health and the environment.	
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
X All free liquids and re	ecoverable materials have been removed and managed appropriately.	
No standing liquids we needed. Initial excavate (bgs). The open bell his boring in the vicinity of assessment will involve horizontal delineation Sundance Services. Per 19.15.29.8 B. (4) NM	d above have <u>not</u> been undertaken, explain why: ere present, therefore no berms, dikes, absorbent pads, or other containment devices were tion in the area of the open bell hole indicated soil impacts to 20 feet below ground surface ble was subsequently backfilled. Further vertical delineation was performed by advancing a soil the release to 40 feet bgs. Impacts of BTEX and TPH are present at depth. Additional e the installation of a groundwater monitoring well (groundwater estimated at ~50 feet bgs) and of soil. Approximately 204 yards of soil were removed during initial response and disposed of at AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred	
within a lined containment I hereby certify that the informations all operators are public health or the environmation to adequately investige	that area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. In area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. In a complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attend and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws	
Printed Name Dean D. Ericson Title: Sr. Environmental Specialist Signature: Date: 8/30/18 email: dean.ericson@energytransfer.com Telephone: 432-238-2142		
OCD Only RECEI	VED nandez at 11:29 am, Aug 27, 2018	
Received by:	Date:	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	~ 40-50 (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗵 No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗵 No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🔀 No		
Are the lateral extents of the release overlying a subsurface mine?	Yes X No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗶 No		
Are the lateral extents of the release within a 100-year floodplain?	Yes X No		
Did the release impact areas not on an exploration, development, production, or storage site?	X Yes □ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data			
Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release			
Boring or excavation logs Photographs including date and GIS information			
Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators are required to report and/or file certain release noting public health or the environment. The acceptance of a C-141 report by the Called to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Dean D. Ericson	Title: Sr. Environmental Specialist
Signature:	Date:
email: dean.ericson@energytransfer.com	Telephone: 432-238-2142
OCD Only	
Received by:	Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29. Proposed schedule for remediation (note if remediation plan times)	ts 12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	ifirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
☐ Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
☐ Approved with Attached Conditions of	Approval
Signature:	Date:

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	tems must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in ICD when reclamation and re-vegetation are complete.	
Signature:		
email:	Telephone:	
OCD Only		
Received by:	Date:	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	